

- 1 - ~~2005—2083~~ **2007-2083** Monitor Performance of *Prototype Markers*. ~~Test~~
2 ~~Markers and Test Berm~~. During this period, the DOE will monitor the
3 performance of the test structures to develop information for use in the final
4 design.
- 5 - 2018 – 2023 Test Message Comprehension. The DOE will gain operational
6 experience for any information that may affect the composition of the intended
7 messages, both narrative and pictogram, and then conduct testing for
8 comprehension by populations indigenous to the countries represented by the
9 languages used in the messages.
- 10 - 2083 – 2090 Final Design. During this period, the DOE will complete the final
11 design of the permanent marker system.
- 12 - 2090 – 2093 Construct Permanent Marker System. During the period, the
13 permanent marker system will be constructed including installation of messages.
- 14 - 1999 – 2093 Implement Information Collection and Establish Archival and
15 Record Center Agreements. During this period the actions required to implement
16 record keeping and record storage aspects of PICs are conducted. Individual
17 actions and associated timelines are:
- 18 • ~~2003~~ **2004** Establish Filing System. The DOE will establish the filing system under
19 which the record center and archival information will be assembled. Completion of the
20 system by ~~2003~~ **2004** will support the information collection program.
- 21 - 2003 – 2033 Collect Operational Information. Collect the information relative to
22 WIPP operation, including decommissioning, which will be included in the
23 promulgated documentation.
- 24 - 2033 – 2090 Collect Active Control Period Information and Marker
25 Configuration. Collect the information relative to WIPP active controls and the
26 results of testing of the permanent marker system components and communication
27 concepts.
- 28 - 2023 – 2034 Establish Agreements with Recipients. During this period the DOE
29 will communicate with the planned document recipients to develop general
30 agreements with respect to language translation, scope of translated material,
31 format in which the material will be provided, and any financial support required
32 to achieve acceptance by each recipient. Beginning about 2023 when most of the
33 documentation should have been developed, this effort should start. The DOE
34 expects two to three years to establish the agreements and another five to eight
35 years for translation, with completion about the time that decommissioning and
36 decontamination are finished. This provides for the incorporation of information
37 related to decommissioning and decontamination.

- 1 - 2033 – 2034 Develop Summary Document. The DOE will develop the WIPP
2 summary document to be provided for ease of public access and understanding of
3 the WIPP.

- 4 - 2035 Promulgate Information Accumulated Through WIPP Closure and
5 Decommissioning. The DOE will make a distribution of documents accumulated
6 through the final closure, decontamination, and decommissioning of the WIPP.

- 7 • 2023 – 2033 Establish Agreements and Submit Information to Publishers. During this
8 period, the DOE will establish agreements with map makers and text publishers including
9 financial support and provide hazard, history, and location information to be included on
10 maps and various text materials.

- 11 • 2083 – 2093 Finalize Archival Information. During this period, the DOE will develop
12 the final additions to the planned submittal, which include information describing the
13 WIPP history during the first 50 to 60 years following closure and the final configuration
14 of the permanent marker system.

- 15 • 2093 Promulgate Archival & Records Center Information. The DOE will make the
16 distribution of the final portion of the archived information nationally and internationally.

17 *In a letter dated May 16, 2002 from Dr. Ines Triay to Mr. Frank Marcinowski, the DOE*
18 *proposed to the EPA changes regarding the submittal of detailed plans and drawings depicting*
19 *the permanent marker prototypes. The request includes a proposed revised schedule, as*
20 *detailed in Table 7-9.*

21 *The EPA responded to the DOE request in a letter dated November 7, 2002, from Mr.*
22 *Marcinowski to Dr. Triay (EPA Docket A-98-49, Category IIB-3, Item 41). The EPA response*
23 *states that the schedule changes proposed by the DOE are insignificant with respect to the*
24 *Certification Decision (63 FR 27396, May 18, 1998). The EPA also concluded that the DOE*
25 *plans for testing provide significant details to support the need for additional testing time. As*
26 *such, the EPA determined that the DOE may proceed with the proposed changes. In addition,*
27 *the EPA provided the following comments related to the implementation of the passive*
28 *institutional controls program. These comments serve as guidance to the DOE.*

29 1. *The Permanent Markers Testing Program Plan is a welcome development. The EPA*
30 *appreciates the thoroughness of DOE's approach to this topic, especially the inclusion*
31 *of references to the Quality Assurance Program Document. The use of reference*
32 *standards and established quality processes, as well as a methodical approach to*
33 *testing, will be important factors in demonstrating to the EPA that any future changes*
34 *to the conceptual design have an adequate technical basis.*

35 2. *The DOE is obligated to execute site markers as described in the CCA and subsequent*
36 *DOE correspondence (February 7, 1997, letter from G. Dials to R. Trovato; Air*
37 *Docket A-93-02, Item II-I-07). If the DOE determines that the original marker design*
38 *(including location, number, materials, and configuration) should be altered or*

1 **Table 7-9. Activities Related to the Implementation of the Permanent Markers Program**

| <i>Activity</i> | <i>Reference Event</i> | <i>Original Timeframe</i> | <i>Current Status</i> | <i>Proposed Timeframe</i> |
|---|---|---------------------------|--|-----------------------------|
| <i>Stone Monument Survey</i> | <i>First five years of operations</i> | <i>1999-2904</i> | <i>Completed</i> | <i>N/A</i> |
| <i>Identification of suitable source material</i> | <i>First five years of operations</i> | <i>1999-2004</i> | <i>Pending decisions on changes to design and material selection</i> | <i>2997</i> |
| <i>Submit plans for the test marker system</i> | <i>1st CRA submittal</i> | <i>2003</i> | <i>Proposed change to submit prior to second CRA</i> | <i>2007</i> |
| <i>Construct and test berm and test markers</i> | <i>Second five years of operations</i> | <i>2004-2999</i> | <i>Pending proposed change and testing program</i> | <i>2998</i> |
| <i>Monitor performance of test berm and test markers</i> | <i>After construction</i> | <i>2997-2083</i> | <i>Pending proposed change and testing program</i> | <i>2009 - until closure</i> |
| <i>Testing comprehension of marker messages submittal of testing plans to EPA</i> | <i>Fourth CRA submittal</i> | <i>2018</i> | <i>No change</i> | <i>N/A</i> |
| <i>Develop final design of markers</i> | <i>Upon termination of testing program</i> | <i>2083-2090</i> | <i>Final design to be submitted with the final CRA</i> | <i>2933 (anticipated)</i> |
| <i>Finalized Translated Messages</i> | <i>Prior to building of final permanent markers</i> | <i>N/A</i> | <i>Finalized messages will be submitted with the final CRA</i> | <i>2933 (anticipated)</i> |

2 *improved, the Department must notify the EPA and receive the Agency's approval*
3 *before proceeding.*

4 *Certain changes (such as different component materials or dimensions) may be*
5 *possible without modifying the certification, as long as the design itself remains*
6 *essentially the same. However, the introductory section of the proposal (page 2)*
7 *states, "DOE plans to re-examine whether...all of the components of the permanent*
8 *marker system proposed in the CCA are needed." Elimination of one or more*
9 *components may require modification.*

- 10 3. *Condition 4 of the Certification Decision requires the DOE to show that PICs will be*
11 *implemented "as soon as possible following closure of the WIPP." DOE's change*
12 *notice states that all measures in their final form will be presented in the last*
13 *recertification application before site closure (approximately 2033). Throughout the*
14 *operational phase of the WIPP, the DOE should present information in each*
15 *recertification application showing progress with regard to testing and*
16 *implementation of all PICs (markers, archived records, etc.).*

1 4. *Based on conclusions reached by John Hart and Associates, the DOE suggests that*
2 *“portions of the permanent marker system originally conceptualized...are*
3 *impractical” (page 1 of the introductory section). Concerns about the specific design*
4 *of the surface granite monoliths led us to require further information about the*
5 *monoliths in Section(a)(2) of Condition 4 of the WIPP Certification. Nevertheless, the*
6 *EPA explicitly concluded in the Certification Decision that the proposed marker*
7 *system – including the salt-core based berm – was practicable. To justify a departure*
8 *from the markers that were proposed, the DOE would be expected to provide an*
9 *adequate technical basis showing that an alternative is likely to be more durable and*
10 *effective as a marker. EPA believes that further testing and analysis of materials (e.g.,*
11 *basalt), processes (e.g., granite exfoliation), and configurations (e.g., salt core of the*
12 *berm) should be done before DOE concludes that certain features of the marker*
13 *system are impractical.*

14 7.3.4 *Effectiveness of Passive Controls in Reducing the Rate of Human Intrusion*

15 The EPA raises the issue of the expected ability of the passive institutional controls to convey
16 information to future societies in two areas. In the context of the assurance requirement in which
17 no assumptions can be made to limit the uncertainty of the future states of societies, the EPA
18 states

19 Any compliance application shall include the period of time passive institutional controls are
20 expected to endure and be understood. (40 CFR § 194.43[b])

21 In the context of credit for passive institutional controls in deterring inadvertent human intrusion
22 for use in performance assessments, the EPA goes on to state that

23 The Administrator may allow the Department to assume passive institutional controls credit, in the
24 form of reduced likelihood of human intrusion, if the Department demonstrates in the compliance
25 application that such credit is justified because the passive institutional controls are expected to
26 endure and be understood by potential intruders for the time period approved by the
27 Administrator. Such credit, or a smaller credit as determined by the Administrator, cannot be used
28 for more than several hundred years and may decrease over time. In no case, however, shall
29 passive institutional controls be assumed to eliminate the likelihood of human intrusion entirely
30 (40 CFR § 194.43[c]).

31 To limit the speculation about the state of future society, the EPA has provided additional
32 guidance by stating that “EPA expects that the DOE will establish a framework of assumptions
33 for passive institutional controls that is a prudent extrapolation of the future state assumptions
34 established in 194.25” (EPA 1996b, *p.* 61) and by providing for the existence of certain societal
35 “common denominators” based on “patterns of human behavior that may be detected throughout
36 history and around the world” (EPA 1996b, *p.* 61).

37 Section 7.3.4.1 addresses the issue of how long the passive institutional controls are expected to
38 endure and be understood in the context of the Assurance Requirement (40 CFR § 194.43[b])
39 and Section 7.3.4.2 addresses the issues of how long these controls are expected to endure and be
40 understood and the resulting credit in deterring inadvertent human intrusion in performance
41 assessment calculations (40 CFR § 194.43[c]).

1 7.3.4.1 Expected Effectiveness

2 The passive institutional controls in the Conceptual Design Report (DOE 1994) were developed
3 from the recommendations of the Markers Panel convened in 1991, modifying them for reasons
4 such as constructability or resource requirements. The Markers Panel developed fundamental
5 principles of long-term communication making only the most minimal assumptions about what
6 future societies would be like (for example, they will be human beings similar to what we are
7 today). No assumptions were made about what languages they might be speaking or how
8 technologically sophisticated they might be. Because no assumptions were made about language
9 or technology, the Markers Panel developed strategies that attempt strategies to communicate
10 with individuals in a variety of means and in a systems approach whereby the various
11 components reinforce and supplement the other messages.

12 Without assumptions about technological sophistication, messages will be provided in various
13 levels of complexity, ranging from the most basic marker of human construction rather than a
14 natural phenomenon, to the entire written record of information about the repository and its
15 certification. Because it is not known what languages will be spoken in the future, the markers
16 will include non-linguistic means of communication, such as pictures of humans, star charts, and
17 the periodic table of the elements. In this way, the design of the markers responds to the EPA's
18 requirement for the "most permanent markers, records, and other passive institutional controls
19 practicable to indicate the dangers of the wastes and their location" (40 CFR § 191.14[c]). While
20 the Markers Panel focused its efforts on the repository footprint, based on the 40 CFR 191
21 definition of human intrusion, the entire withdrawal area will be identified by on-site passive
22 institutional controls to satisfy criteria in 40 CFR § 194.43. Because of the requirement for
23 records and archives, plans have been made to place materials within the existing governmental
24 and scientific systems of recordkeeping.

25 In addressing the issue of credit for passive institutional controls in performance assessment
26 calculations, the DOE examined historical analogues for the controls components (see [CCA](#)
27 [Appendix EPIC](#), Chapter 5). Certain design characteristics of these historical analogues have
28 survived destruction from both societal turmoil and natural processes. By designing the PICs to
29 mimic and enhance these design characteristics, the DOE believes that the passive institutional
30 controls for the WIPP will be capable of surviving at least as long as the historical analogues.
31 Based on the characteristics of the markers, these components have the capability of lasting in
32 excess of several thousand years. This conclusion is consistent with the conclusions of both
33 teams of the Markers Panel whose estimates were based on basically the same design
34 characteristics for the markers and on a wide variety of future states of society. The multiple
35 copies of the records in the records centers and archives, the selection of highly durable materials
36 (that is, archival paper and carbon-black ink), and the fact that the records will have value in the
37 economic and health areas suggest that at least some copies of the records have a high
38 probability of surviving for many hundreds to thousands of years.

39 The Markers Panel concluded that the messages proposed have a high probability (greater than
40 0.70) of being understood by all potential levels of technology for at least 2,000 years (Team A
41 estimated at least 5,000 years). Although the Markers Panel considered only the messages on the
42 markers, the same information, both text and pictographs, will be included in the records in

1 records centers and archives. As a result, the DOE concludes that these records will be
2 interpretable for as long as the documents survive.

3 7.3.4.2 Credit Taken in Performance Assessment Calculations

4 In addition to their use for compliance with the assurance requirements, ~~the passive institutional~~
5 ~~controls have a separate function in deterring human intrusion into the disposal system for~~
6 ~~performance assessment calculations. While only minimal assumptions were made about future~~
7 ~~society for the purposes of designing the passive institutional controls, more detailed~~
8 ~~assumptions need to be made to provide actual numbers for performance assessment~~
9 ~~calculations.~~ *credit for passive institutional controls may be used in PA calculations. In 40*
10 *CFR § 194.43(c), EPA allows credit in the form of reduced likelihood of human intrusion.*
11 The Preamble to 40 CFR 194 limits any credit for passive institutional controls in deterring
12 inadvertent human intrusion to 700 years after disposal. *During the certification process, the*
13 *DOE sought passive institutional controls credit in the CCA based on the conclusions of a*
14 *designated task force. CCA Appendix EPIC documents the basis for this credit. For the*
15 *performance assessment calculations in the CCA, the passive institutional controls were*
16 *considered to be 0.99 effective in deterring inadvertent human intrusion over the entire*
17 *withdrawal area for 700 years.*

18 *However, the EPA performance assessment verification test (PAVT) calculations did not*
19 *include credit for passive institutional controls (63 FR 27396). This shorter time period is an*
20 *important factor in the development of numbers to evaluate the effectiveness of passive*
21 *institutional controls for performance assessment. The effectiveness of passive institutional*
22 *controls is further described in Appendix EPIC. In the certification decision (EPA 1998), the*
23 *EPA concluded its discussion on this matter as follows:*

24 *However, EPA's final decision today applies only to the credit proposal in the CCA and should*
25 *not be interpreted as a judgement on the use of PICs credit in PAs generally. In the future,*
26 *DOE may present to EPA additional information derived from an expert elicitation of PICs*
27 *credit. Any future PICs credit proposals will be considered in the context of a modification*
28 *rulemaking, and will be subject to public examination (63 FR 27396).*

29 *In this recertification application, the DOE claims no credit for the effectiveness of passive*
30 *institutional controls. As indicated by the EPA, the DOE may claim such credit in future*
31 *recertification applications.*

32 Active institutional controls will be implemented at the WIPP after closure to control access to
33 the site and will ensure that only those activities allowed by the LWA take place at the site. The
34 existence of active institutional controls will preclude human intrusion in the withdrawal area,
35 although there is a regulatory prohibition against taking credit for the effectiveness of active
36 institutional controls in performance assessment calculations beyond 100 years after disposal.
37 Because of the nature of the system of active institutional controls, the effectiveness of the active
38 institutional controls would be the controlling factor for performance assessment calculations up
39 to 100 years. Thus, the effectiveness of passive institutional controls for use in performance
40 assessment is focused on the time period from year 100 to year 700 after disposal. See Appendix
41 EPIC for discussion and analysis.

1 The Markers Panel developed its recommendations for the longevity of marker materials and
2 configuration based, in part, on historical analogues. When the passive institutional controls task
3 force (PTF) assessed the effectiveness of the passive institutional controls, as described in
4 Appendix PIC, additional historical analogues were considered, and a one-to-one comparison
5 was developed between individual passive institutional controls components and individual
6 historical analogues. This one-to-one comparison allowed the PTF to identify general periods of
7 time for endurance of each passive institutional control. At the same time, the PTF identified
8 potential failure mechanisms of the markers components, the records and archives system, and
9 governmental control components. Because the passive institutional controls were designed to
10 address failure mechanisms based on historical analogues that endured and those for which there
11 is a record of failure, the PTF believes that physical failure of the passive institutional controls
12 components over the entire withdrawal area will not occur in the time frame of interest for
13 performance assessment. This belief is supported by the fact that no failure mode applies to all
14 passive institutional controls and failure of the marker system requires failure of all components
15 of the marker system.

16 After physical durability was evaluated, the PTF studied the ability of messages to be
17 understood. Building upon assumptions listed by the EPA in the Compliance Application
18 Guidance as common denominators of human behavior, the PTF developed a list of assumptions
19 about how future societies would operate, focusing on potential intrusions to explore for and
20 exploit natural resources. One of the PTF's assumptions is that English will be understandable to
21 the resource exploration and exploitation community for at least 1,000 years. This assumption is
22 made based on (1) 1,000-year-old English literature can be understood by scholars today, (2)
23 English is a world language with a concomitant inertia against radical and rapid change, and (3)
24 the valuable nature of the resources in the area means that resource-seeking individuals and
25 corporations will make the effort to decipher past records dealing with resource availability. The
26 PTF believes that, for the time frame of interest for performance assessment, the ability of
27 potential drillers to interpret past records is virtually certain.

28 Other assumptions made by the PTF are discussed in Appendix EPIC. The PTF provides the
29 basis for assumptions relating to basic human attributes, government, language, natural
30 resources, and estimating passive institutional controls effectiveness. The PTF established this
31 framework of assumptions through a "prudent extrapolation" of the future state (that is, present-
32 day) assumptions established in 40 CFR § 194.25.

33 The failure mode that remained after these PTF evaluations were performed was human error,
34 either in obtaining and documenting a lease or a permit to drill, or in actually setting up a drill rig
35 and drilling a borehole in the wrong location. When a search of the New Mexico portion of the
36 Delaware Basin resource records did not yield any documentation of wells drilled in the wrong
37 location, the PTF queried individuals who had many years of experience with drilling in both the
38 Delaware Basin and the encompassing Permian Basin. These individuals were able to provide
39 five instances of wells drilled in the wrong location, although none was in the Delaware Basin.
40 Based on 429,000 wells drilled in the area in question, these five instances resulted in a failure
41 rate of 0.00001 for the Permian Basin and 0.00 for the Delaware Basin. There may be other
42 wells drilled in the wrong location that were not identified in the recent search. In addition, there
43 may be additional failure modes that were not identified in the passive institutional controls
44 effectiveness report. Because of these possibilities, the PTF increased the calculated failure rate

1 ~~by three orders of magnitude to 0.01 to provide a bounding value for performance assessment~~
2 ~~calculations.~~

3 ~~A one percent failure rate would mean that out of every 100 permit requests, one involved an~~
4 ~~unlawful permit, or one involved a location error on the permit itself, or the drillers set up in the~~
5 ~~wrong location (that is, in the wrong lease). Such a high failure rate, however, would be widely~~
6 ~~known within the drilling community and the failure rate would have caused the implementation~~
7 ~~of stronger controls over drilling.~~

8 ~~Thus, for performance assessment calculations, the passive institutional controls are considered~~
9 ~~to be 0.99 (that is, 1 to 0.01) effective in deterring inadvertent human intrusion over the entire~~
10 ~~withdrawal area.~~

11 **7.4 Multiple Barriers**

12 The WIPP facility has incorporated multiple natural and engineered barriers, including plugs,
13 seals, and backfill into its design. As a part of the DOE's program to evaluate multiple barriers,
14 an Engineered Alternatives Task Force (EATF) evaluated optional additional engineering
15 measures for the WIPP facility. The findings of the task force are summarized in the *Evaluation*
16 *of the Effectiveness and Feasibility of the Waste Isolation Pilot Plant Engineered Alternatives*
17 (DOE 1991). A more recent study, the Engineered Alternatives Cost/Benefit Study, updated the
18 1991 EATF activity and augmented it with more in-depth and comprehensive analyses of the
19 relative benefits and detriments of the alternatives. Benefits and detriments at the waste
20 generation and storage sites were evaluated in this study as well as those at the WIPP. (This
21 study is included in [CCA](#) Appendix EBS.)

22 Beyond the requirements contained in 40 CFR § 191.14(d) relating to multiple barriers, 40 CFR
23 § 194.44 has imposed certification criteria upon the DOE with regard to engineered barriers.
24 The following sections provide a discussion of the manner in which the DOE has complied with
25 the multiple barrier requirement of 40 CFR § 191.14(d) and an overview of the manner in which
26 the engineered barrier criteria of 40 CFR § 194.44 have been met. A detailed discussion of the
27 cost and benefit analysis dictated in 40 CFR § 194.44 is provided in [CCA](#) Appendix EBS.

28 **7.4.1 Requirements for Multiple Barriers**

29 By requiring the use of both natural and engineered barrier types as the assurance requirement,
30 the EPA intends to ensure that the impacts of the failure of any single barrier type will be
31 minimized.

32 In the LWA, Congress mandated that the Secretary will use both natural and engineered barriers.
33 Waste form modifications may be used at the WIPP to isolate waste after disposal to the extent
34 necessary to comply with the final disposal regulations. Therefore, the disposal system design
35 involving the Salado as a natural barrier and the shaft seals as engineered barriers complies with
36 this assurance requirement as indicated by the compliant complementary cumulative distribution
37 functions (CCDFs) shown in Section 6.5.

1 **7.4.2 Objectives for Multiple Barriers**

2 The primary objective for the implementation and the use of multiple barriers at the WIPP
3 facility is to help guard against unexpectedly poor performance from one type of barrier. This is
4 accomplished by a design that includes multiple types of barriers.

5 **7.4.3 Implementation of Multiple Barriers**

6 The baseline design for the WIPP facility includes the concept of multiple barriers for isolation
7 and containment of waste. Barriers that are part of the design include natural barriers (for
8 example, hydrological, geological, and geochemical conditions) and engineered barriers (for
9 example, borehole plugs, shaft seals, panel closures, and backfill). The effectiveness of these
10 barriers is modeled in the performance assessment to demonstrate the ability of the disposal
11 system to meet EPA standards.

12 *Although the DOE plans to apply multiple engineered systems to aid in waste isolation, the*
13 *EPA specified in the WIPP certification that only MgO backfill meets the regulatory definition*
14 *of an engineered barrier.*

15 Section 194.44(a) provides a criterion for certification for the analysis of the cost and benefits of
16 various engineered barrier options. The text in the following subsections describes the DOE
17 program that meets the engineered barrier requirements.

18 **7.4.3.1 Engineered Alternatives Cost and Benefit Study**

19 To fulfill the benefit and detriment evaluation criterion contained in 40 CFR § 194.44(b), the
20 DOE published *Engineered Alternatives Cost/Benefit Study; Final Report* (DOE 1995) (see *CCA*
21 *Appendix EBS*). The EPA's criterion for this cost and benefit study is as follows:

22 In selecting any engineered barrier(s) for the disposal system, the Department shall evaluate the
23 benefit and detriment of engineered barrier alternatives, including but not limited to: cementation,
24 shredding, supercompaction, incineration, vitrification, improved waste canisters, grout and
25 bentonite backfill, melting of metals, alternative configurations of waste placements in the
26 disposal system, and alternative disposal system dimensions. The results of this evaluation shall
27 be included in any compliance application and shall be used to justify the selection and rejection
28 of each engineered barrier evaluated. (40 CFR § 194.44[b])

29 The primary purpose of this cost and benefit study was to provide the DOE with information for
30 use in selection or rejection of additional engineered barriers that provide assurance in the
31 performance calculations. The current facility baseline, as represented in performance
32 assessment, provides sufficient multiple barriers to obtain compliance with the requirements of
33 40 CFR § 191.14(d) as described in Sections 6.4.4 (Shaft Seal Engineered Barriers), 6.4.5 (The
34 Salado Formation Natural Barrier), and 6.5 (Performance Assessment Results).

35 The approach used in the study was to screen potential engineered alternatives compiled from
36 previous studies, the ten technologies specified in 40 CFR § 194.44(b), and input elicited from
37 stakeholders. The screening process used a working group composed of technical professionals
38 from various related fields to compare the proposed engineered alternatives to the established
39 definition of an engineered alternative and then to determine if those alternatives that meet the

1 definition also meet regulatory and technological feasibility criteria. The outputs of the
2 screening process were

- 3 • a list of engineered alternatives that did not meet the definition or screening criteria,
4 along with the justification for their rejection, and
- 5 • a list of engineered alternatives retained for further consideration.

6 The screening process evaluated 111 proposed engineered alternatives and screened out all but
7 54 (see [CCA](#) Appendix EBS, Section 2.2.2). The 54 alternatives retained were then subjected to
8 a DOE management-level assessment to determine the set of alternatives that would be retained
9 for full analysis through the study. The basis for this assessment was to:

- 10 • develop a set of alternatives that address important WIPP performance issues, such as
11 reducing the solubility of actinides in brine and improving the strength of the waste,
- 12 • analyze those alternatives that have high technical feasibility (that is, those alternatives
13 that have been subjected to bench-scale testing at the least), and
- 14 • assess those alternatives that have a high likelihood of being permitted in a reasonable
15 amount of time.

16 This assessment resulted in the selection of 18 alternatives for full analysis through the study.
17 The screening process, including this DOE management-level assessment, was included in the
18 scope of an independent peer review done on the study to address the requirements of 40 CFR
19 § 194.27(a)(3). The peer review panel concluded that the entire screening process was
20 reasonable and acceptable. Details of the peer review are found in [CCA](#) Appendix PEER
21 (Section 3.2).

22 The 18 alternatives finally selected for further study consisted of nine basic alternatives and nine
23 variations. The 18 alternatives were compared to the criteria in 40 CFR § 194.44(c):

- 24 (i) The ability of the engineered barrier to prevent or substantially delay the movement of water or
25 waste toward the accessible environment;
- 26 (ii) The impact on worker exposure to radiation both during and after incorporation of engineered
27 barriers;
- 28 (iii) The increased ease or difficulty of removing the waste from the disposal system;
- 29 (iv) The increased or reduced risk of transporting the waste to the disposal system;
- 30 (v) The increased or reduced uncertainty in compliance assessment;
- 31 (vi) Public comments requesting specific engineered barriers;
- 32 (vii) The increased or reduced total system costs;

1 (viii) The impact, if any, on other waste disposal programs from the incorporation of engineered
2 barriers (for example, the extent to which the incorporation of engineered barriers affects the
3 volume of waste);

4 (ix) The effects on mitigating the consequences of human intrusion. (40 CFR § 194.44[c][1])

5 In addition to the criteria listed above, **CCA** Appendix EBS includes analyses that evaluated

- 6 • existing waste that is already packaged,
- 7 • existing waste that is not yet packaged,
- 8 • existing waste that is in need of repackaging, and
- 9 • to-be-generated waste.

10 All 18 alternatives met the intent of these criteria. This process is further described in Section 2
11 and Appendix O of **CCA** Appendix EBS. The variations originated in the screening process,
12 details of which can be found in Sections 2.2 and 2.3.1 of **CCA** Appendix EBS.

13 For comparison, the baseline was considered to be the WIPP facility with no additional
14 engineered barriers beyond shaft seals and panel closures. The 18 final engineered alternatives,
15 along with a brief description of each, are listed below.

- 16 • **Supercompact Organics and Inorganics.** Solid organic and inorganic wastes are sorted
17 to remove items that cannot be compacted. Sorted waste is precompact in 35-gallon
18 (132.6-liter) drums and then supercompact. Usually, the contents of four
19 supercompact drums are placed in a 55-gallon (208-liter) drum. Sludges are not
20 processed.
- 21 • **Shred and Compact Organics and Inorganics.** Solid organics and inorganics are
22 shredded and compacted in 55-gallon (208-liter) drums using a mechanical shredder and
23 a low-pressure compactor. Sludges are not processed.
- 24 • **Plasma Processing of All Wastes.** All wastes are processed through a mechanical
25 shredder and the input waste stream is controlled to ensure a suitable metal to nonmetal
26 ratio. The waste is processed through a plasma arc centrifugal treatment system and
27 placed into 55-gallon (208-liter) drums.
- 28 • **Sand Plus Clay Backfill.** A mixture of medium-grained sand and granulated clay is
29 used as backfill. The mixture is placed around the waste stack and between the drums,
30 filling the void space between drums and unmined host salt in waste emplacement panels.
31 A fifty percent void space is assumed.
- 32 • **Salt-Aggregate (Grout) Backfill.** A salt-aggregate grout mixture is used as backfill to
33 fill the void spaces between drums and unmined host salt in waste emplacement panels.
34 This backfill consists of a cementitious-based, salt-aggregate grout with crushed salt

- 1 aggregate and is pumped around the waste stack and between the drums filling the void
 2 spaces. A twenty percent void space is assumed.
- 3 • **Cementitious Grout Backfill.** A cementitious grout backfill consisting of ordinary
 4 Portland cement, sand, and fresh water is pumped around the waste stack and between the
 5 drums filling the void space. A twenty percent void space is assumed.
 - 6 • **Supercompact Organics and Inorganics, Salt-Aggregate and Grout Backfill.**
 7 Monolayer of 2,000 drums in a room that is 6 feet (1.83 meters) high, 33 feet (10.1
 8 meters) wide, and 300 feet (91.4 meters) long.
 - 9 • **Supercompact Organics and Inorganics, Clay-Based Backfill.** Monolayer of 2,000
 10 drums in a room that is 6 feet (1.83 meter) high, 33 feet (10.1 meter) wide, and 300 feet
 11 (91.4 meter) long.
 - 12 • **Supercompact Organics and Inorganics, Sand and Clay Backfill.** Monolayer of
 13 2,000 drums in a room that is 6 feet (1.83 meter) high, 33 feet (10.1 meter) wide, and 300
 14 feet (91.4 meter) long.
 - 15 • **Supercompact Organics and Inorganics, CaO Backfill.** Monolayer of 2,000 drums in
 16 a room that is 6 feet (1.83 meter) high, 33 feet (10.1 meter) wide, and 300 feet (91.4
 17 meter) long.
 - 18 • **Salt Backfill with CaO.** A backfill of commercially available granulated lime and
 19 crushed salt is placed around the waste stacks and between the drums filling the void
 20 space. A fifty percent void space is assumed.
 - 21 • **Enhanced Cement Sludges, Shred and Add Clay-Based Materials to Organics and**
 22 **Inorganics, No Backfill.** This alternative includes two processes to treat the waste. The
 23 first is an enhanced cementation process of previously solidified and as-generated sludge.
 24 Existing sludges are fed into a mechanical crusher and shredder. The crushed waste is
 25 mixed with an enhanced cement and the product is poured into 55-gallon (208-liter)
 26 drums. Newly-generated sludges are solidified with the enhanced cement. The second
 27 process shreds solid organic and inorganic wastes and adds clay to the shredded waste.
 28 This waste product is packaged in 55-gallon (208-liter) drums.
 - 29 • **Enhanced Cement Sludges, Shred, and Add Clay-Based Materials to Organics and**
 30 **Inorganics, Sand and Clay Backfill.** This alternative includes two processes to treat the
 31 waste. The first is an enhanced cementation process of previously solidified and as-
 32 generated sludge. Existing sludges are fed into a mechanical crusher and shredder. The
 33 crushed waste is mixed with an enhanced cement and the product is poured into 55-gallon
 34 (208-liter) drums. Newly-generated sludges are solidified with the enhanced cement.
 35 The second process shreds solid organic and inorganic wastes and adds clay to the
 36 shredded waste. This waste product is packaged in 55-gallon (208-liter) drums. A
 37 mixture of medium-grained sand and granulated clay is used as backfill. The mixture is
 38 placed around the waste stack and between the drums filling the void space between

1 drums and unmined host salt in waste emplacement panels. A fifty percent void space is
2 assumed.

3 • **Enhanced Cement Sludges, Shred, and Add Clay-Based Materials to Organics and**
4 **Inorganics, Cementitious Grout Backfill.** This alternative includes two processes to
5 treat the waste. The first is an enhanced cementation process of previously solidified and
6 as-generated sludge. Existing sludges are fed into a mechanical crusher and shredder.
7 The crushed waste is mixed with an enhanced cement and the product is poured into 55-
8 gallon (208-liter) drums. Newly-generated sludges are solidified with the enhanced
9 cement. The second process shreds solid organic and inorganic wastes and adds clay to
10 the shredded waste. This waste product is packaged in 55-gallon (208-liter) drums. A
11 cementitious grout backfill consisting of ordinary Portland cement, sand, and fresh water
12 is pumped around the waste stack and between the drums filling the void space. A
13 twenty percent void space is assumed.

14 • **Enhanced Cement Sludges, Shred, and Add Clay-Based Materials to Organics and**
15 **Inorganics, Salt Aggregate Grout Backfill.** This alternative includes two processes to
16 treat the waste. The first is an enhanced cementation process of previously solidified and
17 as-generated sludge. Existing sludges are fed into a mechanical crusher and shredder.
18 The crushed waste is mixed with an enhanced cement and the product is poured into 55-
19 gallon (208-liter) drums. Newly-generated sludges are solidified with the enhanced
20 cement. The second process shreds solid organic and inorganic wastes and adds clay to
21 the shredded waste. This waste product is packaged in 55-gallon (208-liter) drums. A
22 salt-aggregate grout mixture is used as backfill to fill the void spaces between drums and
23 unmined host salt in waste emplacement panels. This backfill consists of a cementitious-
24 based, salt-aggregate grout with crushed salt aggregate and is pumped around the waste
25 stack and between the drums filling the void spaces. A twenty percent void space is
26 assumed.

27 • **Enhanced Cement Sludges, Shred, and Add Clay-Based Materials to Organics and**
28 **Inorganics, Clay-Based Backfill.** This alternative includes two processes to treat the
29 waste. The first is an enhanced cementation process of previously solidified and as-
30 generated sludge. Existing sludges are fed into a mechanical crusher and shredder. The
31 crushed waste is mixed with an enhanced cement and the product is poured into 55-gallon
32 (208-liter) drums. Newly-generated sludges are solidified with the enhanced cement.
33 The second process shreds solid organic and inorganic wastes and adds clay to the
34 shredded waste. This waste product is packaged in 55-gallon (208-liter) drums. A
35 backfill consisting of commercially available pelletized clay is placed around the waste
36 stack and between the drums, filling the void space. A fifty percent void space is
37 assumed.

38 • **Enhanced Cement Sludges, Shred, and Add Clay-Based Materials to Organics and**
39 **Inorganics, CaO and Salt Backfill.** This alternative includes two processes to treat the
40 waste. The first is an enhanced cementation process of previously solidified and as-
41 generated sludge. Existing sludges are fed into a mechanical crusher and shredder. The
42 crushed waste is mixed with an enhanced cement and the product is poured into 55-gallon
43 (208-liter) drums. Newly generated sludges are solidified with the enhanced cement.

1 The second process shreds solid organic and inorganic wastes and adds clay to the
2 shredded waste. This waste product is packaged in 55-gallon (208-liter) drums. A
3 backfill of commercially available granulated lime and crushed salt is placed around the
4 waste stacks and between the drums filling the void space. A fifty percent void space is
5 assumed.

- 6 • **Clay-Based Backfill.** A backfill consisting of commercially available pelletized clay is
7 placed around the waste stack and between the drums, filling the void space. A fifty
8 percent void space is assumed.

9 The product from the evaluation of each factor evaluated was integrated into a quantifiable result
10 called a performance vector. This vector expresses the performance of each engineered
11 alternative relative to the baseline. The results of the factor analyses are presented in detail in
12 *CCA* Appendix EBS (Section 5.4).

13 The Engineered Alternatives Cost/Benefit Study (*CCA* Appendix EBS) was useful to the DOE,
14 as it identified engineered barriers that could be used to improve long-term repository
15 performance. Specifically, the advantages of a backfill that chemically altered the pH of brine in
16 the disposal room were identified in *CCA* Appendix EBS (Section 3.1) as providing significant
17 benefit in reducing the quantity of mobile actinides. Alkaline earth oxides (such as calcium
18 oxide [CaO]) are known to readily react with water to form hydroxides. These hydroxides are
19 free to react with carbonic acid that may form in the disposal room. The reaction buffers the
20 brines to a pH that reduces the amount of actinide in solution. After further analysis, which is
21 documented in *CCA* Appendix BACK and discussed in *CCA* Appendix SOTERM, the DOE
22 selected magnesium oxide (MgO) as the backfill material that provided the desired long-term
23 benefit while minimizing the operational impacts associated with the more caustic CaO. The
24 beneficial effects of MgO backfill are now included in the WIPP performance assessment
25 calculation. Relevant discussions can be found in Sections 3.3.3 and 6.4.3.4. *Additional related*
26 *information developed since the preparation of the CCA is provided in Appendix BARRIERS.*

27 7.4.3.2 Incorporation into Repository Design

28 In its guidance to implementation of the certification criteria in 40 CFR § 194.44(d), the EPA
29 requested that the DOE describe how engineered barriers are incorporated into the repository.
30 The purpose of this section is to identify the location of these descriptions and the location of the
31 analysis that evaluates the performance of the engineered barriers.

32 Shaft seals delay the movements of radionuclides toward the accessible environment through the
33 shafts. These shaft seals are described in detail in *CCA* Appendix SEAL and are summarized in
34 Section 3.3.12. Analysis of the effectiveness of shaft seals is included in *CCA* Appendix SEAL
35 (Section 8) and Section 6.4.4. Panel closures prevent the movement of radionuclides toward the
36 accessible environment by limiting the magnitude of releases that can occur during certain
37 human intrusion events. The design of panel closures is described in *CCA* Appendix PCS,
38 summarized in Section 3.3.2, and their role in the repository model is discussed in Section 6.4.3.
39 *More recent related information is provided in Appendix BARRIERS.* Backfill substantially
40 delays the movement of radionuclides toward the accessible environment by limiting, through
41 chemical means, the amount of actinides that can be dissolved in brines that enter the repository.

1 The placement of backfill is described in Section 3.3.31, and its design and functions are
2 described in *CCA Appendix SOTERM and Appendix PA, Attachment SOTERM* of this
3 application. Actinide mobility is discussed in Section 6.4.3. Borehole plugs are used to limit the
4 volume of water that could be introduced to the repository from overlying water-bearing zones
5 and to limit the volume of contaminated brine that could be released to the accessible
6 environment. Borehole plug design is addressed in Section 3.3.4. In addition, parameter values
7 selected to implement the various engineered components into the PA model are described in
8 Appendix *PA, Attachment PAR*. Borehole plugs, as described in Section 3.3.4, are also included
9 to mitigate the potential for contaminant migration.

10 *The EPA concluded in its certification that the use of MgO backfill meets the regulatory intent*
11 *of the engineered barriers portion of the regulation. The certification decision (EPA 1998)*
12 *includes the following regarding engineered barriers:*

13 *The EPA finds that DOE complies with Section 194.44. The EPA found that DOE conducted*
14 *the requisite analysis of engineered barriers and selected an engineered barrier designed to*
15 *prevent or substantially delay the movement of water or radionuclides toward the accessible*
16 *environment. The DOE provided sufficient documentation to show that MgO can effectively*
17 *reduce actinide solubility in the disposal system. The DOE proposed to emplace a large amount*
18 *of MgO around waste drums in order to provide an additional factor of safety and thus account*
19 *for uncertainties in the geochemical conditions that would affect CO₂ generation and MgO*
20 *reactions (63 FR 27397).*

21 *Since the certification, the DOE has performed additional MgO-related analyses. These*
22 *analyses are reported in Appendix BARRIERS.*

23 **7.5 Resource Characteristics Evaluations Considerations**

24 The EPA discourages the location of repositories in areas in which valuable natural resources are
25 present, through the assurance requirements in 40 CFR § 191.14(e). This assurance requirement
26 states that

27 Places where there has been mining for resources, or where there is a reasonable expectation of
28 exploration for scarce or easily accessible resources, or where there is a significant concentration
29 of any material that is not widely available from other sources, should be avoided in selecting
30 disposal sites. Resources to be considered shall include minerals, petroleum or natural gas,
31 valuable geologic formations, and ground waters that are either irreplaceable because there is no
32 reasonable alternative source of drinking water available for substantial populations or that are
33 vital to the preservation of unique and sensitive ecosystems. Such places shall not be used for
34 disposal of the wastes covered by this part unless the favorable characteristics of such places
35 compensate for their greater likelihood of being disturbed in the future (40 CFR § 191.14[e]).

36 The purpose of the requirement is to provide assurance that site selection actions further reduce
37 the likelihood of future intrusion into the repository by giving preference to those sites without
38 currently recognized resources.

39 In promulgating 40 CFR 194, the EPA provided for a clear manner in which to assess
40 compliance with this requirement, stating that

1 If performance assessments predict that the disposal system meets the containment requirements
 2 of § 191.13 of this chapter, then the Agency will assume that the requirements of this section and
 3 § 191.14(e) of this chapter have been fulfilled (40 CFR § 194.45).

4 Section 6.5 demonstrates compliance with 40 CFR § 191.13, including resource considerations,
 5 and hence compliance with 40 CFR § 194.14(e). The EPA further provides, in its guidance to 40
 6 CFR Part 194, that the DOE

- 7 • document that the effects of mining and drilling over the regulatory time frame have been
 8 incorporated into performance assessments according to the requirements of § 194.32,
 9 § 194.33, and § 194.43;
- 10 • document that performance assessments incorporate the effects on the disposal system of any
 11 activities that occur in the vicinity of the disposal system or are expected to occur in the
 12 vicinity of the disposal system soon after disposal, according to the requirements of § 194.32;
 13 and
- 14 • document whether the results of performance assessments demonstrate compliance with the
 15 containment requirements of § 191.13.

16 ~~The DOE has satisfied the EPA guidance concerning resource evaluation. This information is~~
 17 ~~documented in Chapter 6.0.~~ The DOE has satisfied the EPA criteria concerning resource
 18 evaluation. This information is documented in Section 6.5.2. The mean CCDFs in Figure
 19 6-3638 incorporates both the effects of mining inside the controlled area (see Section 6.4.6.2.3
 20 for a description of the mining conceptual model) and the effects of intermittent and inadvertent
 21 drilling (see Section 6.4.7 for a discussion of the drilling conceptual model). In addition, the
 22 impacts of resource development outside the controlled area were considered in the development
 23 of disposal system conceptual models.

24 **7.5.1 Resource Considerations Prior to 40 CFR Parts 191 and 194**

25 The WIPP site selection occurred prior to promulgation of 40 CFR Parts 191 and 194. Resource
 26 considerations were included in the site selection process for the WIPP and are documented in
 27 the WIPP FEIS (DOE 1980) and CCA Appendices GCR and IRD. The objective of the program
 28 for demonstrating compliance with the resource considerations requirement is to document the
 29 rationale used in the decision-making process.

30 **7.5.2 Implementation of Resource Considerations**

31 Resource considerations were included in the site selection process for the WIPP and are
 32 documented in the WIPP FEIS (DOE 1980, Section 7.3.7). The FEIS describes a four-step
 33 decision-making process that was applied to siting the repository. This process is summarized
 34 below:

- 35 • Step 1 – Bedded salt was selected as the most promising geologic medium, and
 36 geographic regions that contain extensive bedded salt formations were identified. This
 37 was accomplished by gathering and evaluating existing information concerning rock
 38 types and their geographic distribution. Desirable criteria were identified and the most
 39 favorable regions were identified.

- 1 • Step 2 – A literature review was performed to narrow the number of regions identified in
2 Step 1. Once a region was selected, candidate sites within the region were chosen.
3 Selection criteria were used to compare the sites. Those sites that satisfied the most
4 criteria were selected for further evaluation. Resource-conflict considerations were
5 applied on a broad scale at this stage of the process.

- 6 • Step 3 – The candidate sites identified in Step 2 were subjected to further investigations
7 covering geology, hydrology, archaeology, demography, and biological resources. The
8 results of all the site evaluations were compared, and the site that best met the selection
9 criteria was selected for additional site characterization. At this stage, the types and
10 quantities of natural resources present at the site were considered in detail.

- 11 • Step 4 – In this final step, a detailed system analysis was performed. This analysis
12 addressed the specific geologic environment, the waste forms, the disposal facility
13 design, and the potential failure modes with respect to radiation safety and environmental
14 impact.

15 Based upon the above process, the DOE concluded that the favorable characteristics of the WIPP
16 site (good hydrological characteristics, salt medium, moderate depth, salt thickness, low
17 population density, lack of significant economic conflicts, and others) uniquely qualified it for a
18 repository for defense waste. These characteristics also compensate for any increased likelihood
19 of future disturbance. *CCA* Appendix IRD provides further analysis of compliance with the
20 resource disincentive requirement. Section 2.3.1 provides a summary of known and inferred
21 resources in the vicinity of the WIPP. *CCA* Appendix DEL contains resource-development-
22 related information used in the conceptual model of disposal system performance.

23 **7.6 Waste Removal**

24 Removal of the waste any time after emplacement is possible. Because the repository was
25 initially mined to provide access to the repository rooms, access to the waste can be
26 accomplished using similar mining technologies. Location and removal are also possible using
27 similar equipment modified to operate remotely. A remote retrieval demonstration was
28 conducted at the WIPP in April 1992.

29 **7.6.1 Requirements for Waste Removal**

30 With the promulgation of 40 CFR Part 194, and in particular 40 CFR § 194.46, the EPA specifies
31 the criteria for demonstrating compliance with this requirement. Specifically, the EPA mandates
32 that “any compliance application shall include documentation which demonstrates that removal
33 of waste is feasible for a reasonable period of time after disposal.” The EPA states that this
34 documentation should “include an analysis of the technological feasibility of mining the sealed
35 disposal system, given technology levels at the time a compliance application is prepared.”

36 In promulgating its disposal regulations, the EPA stated that “any current concept for a mined
37 geologic repository meets this requirement without any additional procedures or design features”
38 (EPA 1985, 50 FR 38082).

1 Because the WIPP facility is a mined repository, no additional actions other than documentation
2 to meet this assurance requirement are necessary. The rationale for this assurance requirement is
3 to preclude use of some disposal technologies that would not allow future generations to recover
4 the wastes, should they decide to do so. According to the EPA, recovery need not be easy or
5 inexpensive but only possible (EPA 1985). *CCA* Appendix WRAC describes a feasible system
6 for waste removal using available mining technologies.

7 **7.6.2 Implementation of Waste Removal**

8 After determining the existing repository condition, the mining and waste removal operations
9 will be designed to minimize the amount of contamination and exposure to allow limited human
10 access for assessments, equipment retrieval, and repairs. Any radiological work will be
11 performed using standard industry practices and approved procedures.

12 Radiological sampling activities will be planned and implemented so that recovered wastes can
13 be handled. Packaging the removed waste and any decontamination of containers can be
14 accomplished with standard automation techniques. Plans and procedures will ensure that the
15 amount of additional contaminated material produced during the actual waste removal is
16 minimized.

17 The removal concept is composed of the following five phases.

18 Phase 1 – Planning and permitting.

19 Phase 2 – Initial above ground setup and shaft sinking.

20 Phase 3 – Underground excavation and facility setup of underground ventilation, radiation
21 control, packaging areas, decontamination areas, maintenance, remote control center,
22 and personnel support rooms.

23 Phase 4 – Waste location and removal operations, including mining waste removal, packaging,
24 package surveying and decontamination, transportation to surface, staging for off-site
25 transportation, and off-site transportation.

26 Phase 5 – Closure and D&D of the facility.

27 Each of the five phases is summarized below and described in detail in *CCA* Appendix WRAC
28 (Section 5).

29 **7.6.2.1 Planning and Permitting**

30 A decision to remove waste will initiate the planning and permitting phase. Permitting
31 requirements will be based on governing regulations at the time removal is authorized. The
32 planning and permitting program will identify all permits and research the available technologies
33 at that time to determine available removal techniques and the condition of the repository. After
34 initial research is completed, a plan will be drafted to itemize and schedule all removal activities.

1 7.6.2.2 Initial Above Ground Setup and Shaft Sinking

2 Above ground support buildings will house the exhaust fans and filters, administration,
3 operations and maintenance facilities, control center waste staging and decontamination areas,
4 the warehouse (containers), and others, as deemed necessary.

5 7.6.2.3 Underground Excavation and Facility Setup

6 After the shafts are completed, drifts will be run and ventilation paths will be established using
7 air control regulators. Support rooms will be excavated for maintenance, control rooms, and
8 packaging areas. Air locks will be constructed to provide the necessary level of control and
9 separation. All equipment required for removal, packaging, and related support equipment will
10 be installed.

11 Excavation will be in two stages. Initial excavation will not contact waste, but will mine support
12 rooms and haulage drifts that provide ventilation and access to the waste. The second stage will
13 remove the waste.

14 7.6.2.4 Waste Location and Removal Operations

15 The waste removal will be performed in separate operations. The waste will be removed by
16 mining the area where the waste was emplaced. The mined waste will be transported to the
17 packaging areas. The waste can be removed many ways using standard equipment. **CCA**
18 Appendix WRAC (Sections 6 and 7) contains a brief description and feasibility of using various
19 mining techniques for waste removal. An appropriate level of radiological controls will be used,
20 depending upon the radioactivity of the mined waste.

21 7.6.2.5 Closure and D&D of the Facility

22 After waste is removed from the repository, the facility will be decommissioned according to the
23 current regulations at that time.

24

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