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**Title 40 CFR Part 191  
Subparts B and C  
Compliance Recertification Application 2014  
for the  
Waste Isolation Pilot Plant  
Engineered Barriers  
(40 CFR § 194.44)**



**United States Department of Energy  
Waste Isolation Pilot Plant**

**Carlsbad Field Office  
Carlsbad, New Mexico**

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**Compliance Recertification Application 2014**  
**Engineered Barriers**  
**(40 CFR § 194.44)**

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### **Acronyms and Abbreviations**

CCA	Compliance Certification Application
CFR	Code of Federal Regulations
CH	contact-handled
CPR	cellulose, plastic, and rubber
CRA	Compliance Recertification Application
DOE	U.S. Department of Energy
EPA	U.S. Environmental Protection Agency
ft	feet
m	meter
PA	performance assessment
TRU	transuranic
WIPP	Waste Isolation Pilot Plant
WTS	Washington TRU Solutions, LLC

### **Elements and Chemical Compounds**

MgO	magnesium oxide
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1 **44.0 Engineered Barriers (40 CFR § 194.44)**

2 **44.1 Requirements**

§ 194.44 Engineered Barriers

(a) Disposal systems shall incorporate engineered barrier(s) designed to prevent or substantially delay the movement of water or radionuclides toward the accessible environment.

(b) In selecting any engineered barrier(s) for the disposal system, DOE shall evaluate the benefit and detriment of engineered barrier alternatives, including but not limited to: cementation, shredding, supercompaction, incineration, vitrification, improved waste canisters, grout and bentonite backfill, melting of metals, alternative configurations of waste placements in the disposal system, and alternative disposal system dimensions. The results of this evaluation shall be included in any compliance application and shall be used to justify the selection and rejection of each engineered barrier evaluated.

(c)(1) In conducting the evaluation of engineered barrier alternatives, the following shall be considered, to the extent practicable:

- (i) The ability of the engineered barrier to prevent or substantially delay the movement of water or waste toward the accessible environment;
- (ii) The impact on worker exposure to radiation both during and after incorporation of engineered barriers;
- (iii) The increased ease or difficulty of removing the waste from the disposal system;
- (iv) The increased or reduced risk of transporting the waste to the disposal system;
- (v) The increased or reduced uncertainty in compliance assessment;
- (vi) Public comments requesting specific engineered barriers;
- (vii) The increased or reduced total system costs;
- (viii) The impact, if any, on other waste disposal programs from the incorporation of engineered barriers (e.g., the extent to which the incorporation of engineered barriers affects the volume of waste);
- (ix) The effects on mitigating the consequences of human intrusion.

(2) If, after consideration of one or more of the factors in paragraph (c)(1) of this section, DOE concludes that an engineered barrier considered within the scope of the evaluation should be rejected without evaluating the remaining factors in paragraph (c)(1) of this section, then any compliance application shall provide a justification for this rejection explaining why the evaluation of the remaining factors would not alter the conclusion.

(d) In considering the ability of engineered barriers to prevent or substantially delay the movement of water or radionuclides toward the accessible environment, the benefit and detriment of engineered barriers for existing waste already packaged, existing waste not yet packaged, existing waste in need of repackaging, and to-be-generated waste shall be considered separately and described.

(e) The evaluation described in paragraphs (b), (c) and (d) of this section shall consider engineered barriers alone and in combination.

3  
4 **44.2 Background**

5 Assurance requirements are included in the disposal standard to provide the confidence needed for  
6 long-term compliance with the requirements of 40 CFR § 191.13 (U.S. EPA 1993). 40 CFR § 194.44  
7 (U.S. EPA 1996) is one of the six assurance requirements in the Compliance Criteria. Section 194.44  
8 implements the assurance requirement of 40 CFR § 191.14(d) (U.S. EPA 1993) to incorporate one or  
9 more engineered barriers at radioactive waste disposal facilities. The disposal regulations at 40 CFR §  
10 191.12(d) define a barrier as “any material or structure that prevents or substantially delays movement  
11 of water or radionuclides toward the accessible environment.” Section 194.44 requires the U.S.  
12 Department of Energy (DOE) to conduct a study of available options for engineered barriers at the  
13 Waste Isolation Pilot Plant (WIPP) and submit this study and evidence of its use with the compliance  
14 application. Consistent with the containment requirement at section 191.13, the DOE analyzed the  
15 performance of the complete disposal system, including the engineered barrier(s).

### 1 **44.3 1998 Certification Decision**

2 The analysis of potential engineered barriers, including a comparison of the benefits and detriments of  
3 each, was documented in the DOE's Compliance Certification Application (CCA) (U.S. DOE 1996),  
4 Appendix EBS. In the CCA, the DOE proposed multiple barriers, including shaft seals, the panel  
5 closure system, magnesium oxide (MgO) backfill, and borehole plugs.

6 The U.S. Environmental Protection Agency (EPA) evaluated the information regarding engineered  
7 barriers provided by the DOE in the CCA, Chapter 3.0 (pp. 3-14 through 3-45), Chapter 6.0 (pp. 6-105  
8 through 6-114), and Chapter 7.0 (pp. 7-89 through 7-96), as well as Appendices BACK, EBS, SEAL,  
9 PCS, SOTERM (Section SOTERM.2.2), and WCA (Section WCA.4.1). The DOE also provided  
10 supplemental information in the report "Implementation of Chemical Controls Through a Backfill  
11 System for the Waste Isolation Pilot Plant (WIPP)" (Sandia National Laboratories 1996).

12 The DOE specified the proposed method of incorporating the engineered barrier (MgO backfill) into  
13 the disposal system in the CCA, Chapter 3.0, Section 3.3.3, and Appendix BACK. The DOE  
14 identified MgO as an engineered barrier and provided the rationale for selecting the physical form of  
15 MgO to be used, the approximate grain size of the MgO to be emplaced, and the type and size of  
16 packages to be used to transport and emplace the MgO. The CCA also described how the MgO  
17 minisacks and supersacks would be arranged around waste containers in the disposal rooms and stated  
18 that the MgO backfill could be emplaced in the same manner and with the same equipment as the  
19 waste containers.

20 The EPA found that the DOE conducted the requisite analysis of engineered barriers and selected an  
21 engineered barrier designed to prevent or substantially delay the movement of water or radionuclides  
22 toward the accessible environment. In the 1998 Certification Decision (U.S. EPA 1998), the EPA  
23 specified that only the MgO backfill met the regulatory definition of an engineered barrier. The EPA  
24 determined that the DOE provided sufficient documentation to show that MgO can effectively reduce  
25 actinide solubility in the disposal system.

26 A complete description of the EPA's 1998 Certification Decision for section 194.44 can be found in  
27 U.S. EPA 1998.

### 28 **44.4 Changes in the CRA-2004**

29 In the 2004 Compliance Recertification Application (CRA-2004) (U.S. DOE 2004), the DOE did not  
30 report any significant changes to the information on which the EPA based the 1998 Certification  
31 Decision. The DOE submitted two planned change requests and one planned change notice after the  
32 original certification decision. The DOE's requests included a request to eliminate the MgO  
33 minisacks, the notification of a new MgO vendor, and a request to emplace compressed waste from  
34 Idaho National Laboratory (formerly Idaho National Engineering and Environmental Laboratory).  
35 These changes were approved by the EPA prior to the submission of the CRA-2004 (U.S. DOE 2004).  
36 These changes are also discussed in greater detail in Appendix MgO-2009 (see Section MgO-2.1.2 for  
37 the minisack elimination change, Section MgO-2.2 for the vendor change, and Section MgO-2.1.3 for  
38 the compressed waste change).

1 The DOE did not conduct a new analysis to evaluate the benefit and detriment of engineered  
2 alternatives (originally required by 40 CFR §§ 194.44(b) through (e)) because the DOE did not change  
3 the engineered barrier type, form or function. Therefore, there are no impacts to the conclusions of the  
4 original analysis. The CRA-2004 reflected the EPA's determination that only the MgO backfill met  
5 the EPA's requirements for an engineered barrier.

#### 6 **44.5 EPA's Evaluation of Compliance for the 2004 Recertification**

7 The EPA did not identify any significant changes in the implementation of the requirement for  
8 engineered barriers based on its review of the activities and conditions in and around the WIPP site.  
9 The CRA-2004 did not reflect any changes to the analysis of engineered barriers documented in the  
10 CCA, Appendix EBS, and accurately reflected in the 1998 Certification Decision. The EPA  
11 concluded that the MgO backfill was the only engineered barrier that met its requirements for an  
12 engineered barrier (U.S. EPA 2006).

#### 13 **44.6 Changes or New Information Between the CRA-2004 and the CRA-2009** 14 **(Previously: Changes or New Information Since the 2004 Recertification)**

15 There were no significant changes in the factors on which the EPA based the determination of  
16 compliance with section 194.44. The DOE did not change the engineered barrier type, form, or  
17 function and therefore did not conduct a new analysis to evaluate the benefit and detriment of  
18 engineered alternatives (originally required by sections 194.44(b) through (e)). The CRA-2009  
19 followed the EPA's determination that only the MgO backfill met the EPA's requirements for an  
20 engineered barrier at section 191.14(d).

21 The DOE had proposed shaft seals, borehole plugs, and panel closures as engineered barriers in the  
22 CCA. Changes to the approved engineered barrier that have occurred between the CRA-2004 and the  
23 CRA-2009 and changes to other disposal system design features originally proposed as engineered  
24 barriers (termed disposal system barriers) are discussed in the following subsections for completeness.

##### 25 **44.6.1 Engineered Barrier**

26 MgO is used in the WIPP to meet the requirements for multiple natural and engineered barriers. MgO  
27 acts as an engineered barrier by decreasing actinide solubilities through the consumption of essentially  
28 all carbon dioxide possibly produced by microbial activity. Since microbial activity is an uncertain  
29 process, the MgO engineered barrier reduces uncertainty in the repository chemical conditions by  
30 ensuring low carbon dioxide fugacity and by controlling pH (see Appendix MgO-2009, Section MgO-  
31 5.0, and Appendix SOTERM-2009, Section SOTERM-2.3).

32 The description of the supersacks and their placement in the disposal system is found in the CRA-  
33 2004, Chapter 3.0, Section 3.3.1. Minor emplacement changes were made as a result of an EPA-  
34 approved planned change for disposal of compressed waste (Marcinowski 2004). This change was  
35 approved prior to the submittal of the CRA-2004, but was not described in that application. This  
36 change is discussed in Section 44.6.1.2. The representation of the engineered barrier in performance  
37 assessment (PA) is described in the CRA-2004, Chapter 6.0, Section 6.4.6.4 (with minor editing in  
38 response to EPA Comment C-23-5 [Detwiler 2004]), Appendix PA-2009, Appendix MgO-2009, and  
39 Appendix SOTERM-2009. The editing corrects the stated MgO excess factor to the EPA-approved

1 1.67 value. A detailed history of the MgO engineered barrier is presented in Appendix MgO-2009 and  
2 describes the placement, function, and experimental activities associated with the barrier. Appendix  
3 MgO-2009 describes in greater detail the changes that occurred between the CRA-2004 and the CRA-  
4 2009.

5 The developments associated with the MgO engineered barrier that occurred between the EPA's 2004  
6 Recertification Decision and the CRA-2009 include information from additional analyses and the  
7 DOE's planned change requests. These developments are:

8 1. A change in MgO vendor

9 2. The EPA's approval of the DOE's planned change request to dispose of compressed waste

10 3. The EPA's approval of the DOE's planned change request to change the MgO excess factor from  
11 1.67 to 1.20

12 4. Results of ongoing MgO experimental investigations

13 Sections 44.6.1.1 through 44.6.1.4 describe each of these items in greater detail.

#### 14 **44.6.1.1 Change in MgO Vendors**

15 National Magnesia Chemicals of Moss Landing, California, was the first vendor to provide MgO for  
16 the WIPP. National Magnesia supplied MgO from the opening of the WIPP in March 1999 (Panel 1,  
17 Room 7) through mid-April 2000, at which time National Magnesia stopped producing MgO. Based  
18 on cost and the results of a technical evaluation, the DOE selected Premier Chemicals of Gabbs,  
19 Nevada, as the MgO supplier (see Section 44.5). Premier Chemicals supplied MgO from mid-April  
20 2000 (Panel 1, Room 7) through 2004 (Panel 2, Room 2). In 2004, Premier Chemicals informed  
21 WIPP Management and Operating Contractor Washington TRU Solutions, LLC (WTS) that it would  
22 soon be unable to provide MgO that met the requirement for the minimum concentration of MgO in  
23 the DOE's specification (WTS 2003). The DOE selected Martin Marietta Magnesia Specialties LLC,  
24 which has supplied the MgO emplaced since January 2005 (Panel 2, Room 2). The DOE selected  
25 Martin Marietta's MgO based on cost and a technical evaluation of its suitability by Wall (Wall 2005).  
26 The results of this study and additional characterization of Martin Marietta's MgO were described in  
27 detail in Appendix MgO-2009, Section MgO-4.3.

#### 28 **44.6.1.2 Change to Allow Compressed Waste from the Advanced Mixed Waste** 29 **Treatment Project**

30 In March 2004, the EPA approved the emplacement in the WIPP of compressed (supercompacted)  
31 waste from the Advanced Mixed Waste Treatment Project at the Idaho National Laboratory  
32 (Marcinowski 2004; Trinity Engineering Associates 2004; U.S. EPA 2004). However, the EPA  
33 specified that the DOE must maintain an MgO excess factor of 1.67 (see Section 44.5). The  
34 compressed waste contains concentrations of cellulose, plastic and rubber (CPR) materials that are  
35 higher than the average concentration of CPR materials in transuranic (TRU) waste, necessitating the  
36 emplacement of additional MgO. Therefore, in addition to the one supersack per stack configuration,  
37 the DOE has emplaced additional MgO supersacks on racks placed among the waste containers.  
38 These additional supersacks are emplaced as required to meet the excess factor. Each rack contains

1 five supersacks identical to those placed on top of the waste containers, and spans the same vertical  
2 distance normally occupied by three 7-packs of 208-liter (55-gallon) drums, 3 standard waste boxes, or  
3 various combinations of these and other waste containers. Thus, emplacement of additional MgO in  
4 the repository has used space normally occupied by contact-handled (CH) TRU waste.

#### 5 **44.6.1.3 Change in Excess Factor from 1.67 to 1.20**

6 In April 2006, the DOE requested that the EPA approve a reduction in the MgO excess factor from  
7 1.67 to 1.2 (Moody 2006a). To justify its request, the DOE used reasoned arguments regarding health-  
8 related transportation risks to the public, the cost of emplacing MgO, and the uncertainties inherent in  
9 predicting the extent of microbial consumption of CPR materials during the 10,000-year WIPP  
10 regulatory period. The EPA responded by requesting that the DOE address the uncertainties related to  
11 MgO effectiveness, the size of the uncertainties, and the potential impact of the uncertainties on long-  
12 term performance. In particular, the EPA instructed the DOE to (1) identify all uncertainties related to  
13 the calculation of the MgO excess factor, and (2) quantify these uncertainties, if possible (Gitlin 2006).  
14 The DOE responded to this request with a detailed uncertainty analysis (Moody 2006b). In February  
15 2008, the EPA approved the reduction of the MgO excess factor to 1.2 (Reyes 2008; Langmuir 2007;  
16 Cohen and Associates 2008; U.S. EPA 2008).

#### 17 **44.6.1.4 MgO Investigations**

18 MgO investigations include characterization of the vendor's (Martin Marietta) MgO, hydration and  
19 carbonation experimental updates, and independent reviews of the use of MgO as an engineered  
20 barrier at the WIPP. Deng et al. (Deng et al. 2006) and Deng, Xiong, and Nemer (Deng, Xiong, and  
21 Nemer 2007) investigated the characteristics and properties of a sample of MgO supplied by Martin  
22 Marietta that was identical to that emplaced in the WIPP. The analysis looked at the particle size and  
23 morphology; the weight percentage of magnesium, calcium, aluminum, iron, and silica of the sample;  
24 and the loss on ignition and gravimetric analysis of hydrated MgO. The investigation also included a  
25 qualitative analysis using scanning electron microscope imaging and the associated energy dispersive  
26 spectrum of the as-received MgO. The results of these investigations helped to confirm that the MgO  
27 backfill will perform as expected in the WIPP environment (see Appendix MgO-2009, Sections MgO-  
28 3.0 and MgO-4.0, for a summary of these investigations and their results).

#### 29 **44.6.2 Disposal System Barriers**

30 The following sections discuss changes to three disposal system design features between the CRA-  
31 2004 and the CRA-2009 that were originally proposed as engineered barriers in the CCA: shaft seals,  
32 panel closures, and borehole plugs. While shaft seals, panel closures, and borehole plugs are not  
33 considered engineered barriers by the EPA, they are important physical elements of the WIPP disposal  
34 system. It is within this context that they are discussed below.

#### 35 **44.6.2.1 Shaft Seals**

36 No changes were proposed by the DOE to the shaft seal information presented in the CRA-2004,  
37 Chapter 3.0, Section 3.3.2. Material specifications and construction techniques for the shaft seal  
38 system were given in the CRA-2004, Appendix BARRIERS, Section BARRIERS-3.2.2, and the CCA,  
39 Appendix SEAL, Sections 5.0 and 6.0. Appendix PA-2009, Section PA-4.2.7, summarized the

1 representation of the shafts in PA. Fox (Fox 2008, Table 19) provided parameter values used in the  
2 modeling of shaft seals.

### 3 **44.6.2.2 Panel Closures**

4 The baseline panel closure design, termed “Option D,” was presented in the CRA-2004, Chapter 3.0,  
5 Section 3.3.3, and Appendix BARRIERS-2004, Section BARRIERS-3.2.1. The Option D design was  
6 not modified between the CRA-2004 and the CRA-2009. Representation of the panel closures in PA  
7 was described in Appendix PA-2009, Section PA-4.2.8; parameters relevant to the panel closures were  
8 provided in Fox (Fox 2008, Table 20).

9 The DOE submitted a planned change request to modify the panel closure design in 2002, prior to  
10 submittal of the CRA-2004 (Triay 2002). Because the EPA determined the change would require a  
11 rulemaking, EPA review was deferred until after the certification decision (Marcinowski 2002). In  
12 January 2007, the DOE renewed its request for EPA approval of the 2002 panel closure planned  
13 change request (Moody 2007a), with an additional request for a delay in permanent closure of panels  
14 to allow gas monitoring, through a substantial barrier, with the installation of the permanent closure  
15 depending on the results of the monitoring. The proposed monitoring was intended to develop an  
16 understanding of flammable gas generation rates in filled panels of waste in order to optimize the final  
17 panel closure design. The DOE also requested that the EPA modify Condition 1 of the original  
18 certification decision to acknowledge that the New Mexico Environment Department is responsible for  
19 regulating the design and construction of the panel closure system, provided that the DOE  
20 demonstrates there are no long-term impacts on performance. The DOE included a detailed  
21 justification for this request and stated that the closure is an operational period requirement (Moody  
22 2007a). The purpose of the closure system is to control volatile organic compound emissions during  
23 operations and protect the health and safety of the workers. The EPA responded in a subsequent letter  
24 agreeing with the request to delay closure for gas monitoring, but denying the request to modify  
25 Condition 1 of the certification decision (Reyes 2007). The EPA stated that the panel closure design  
26 was a condition of the EPA’s 1998 certification decision and that a change in the design is a  
27 significant departure from the most recent compliance application. The EPA also stated that under 40  
28 CFR §194.65, the EPA is required to address changes to the panel closure design through a formal  
29 rulemaking process (Reyes 2007). Following a June 2007 panel closure meeting between the New  
30 Mexico Environment Department, the EPA, and the DOE, the DOE withdrew its request to modify the  
31 panel closure design pending results of the gas monitoring and development of a final closure design  
32 (Moody 2007b). Option D continued to be the WIPP baseline panel closure design at that time.

### 33 **44.6.2.3 Borehole Plugs**

34 Over the life of the WIPP project, many exploratory, monitoring, and characterization-related  
35 boreholes have been drilled by the DOE and its predecessors in the vicinity of the WIPP. In addition  
36 to the DOE-drilled wells, water wells have been drilled for livestock and homesteads, and wells have  
37 been drilled by oil, gas, and potash companies in their efforts to exploit resources in the Delaware  
38 Basin. Figure 44-1 identifies existing unplugged boreholes that lie within the WIPP site boundary. Of  
39 these boreholes, two are deep boreholes that exceed the depth of the repository (WIPP-13 and ERDA-9),  
40 and the remainder are shallow boreholes that do not reach the repository horizon. There were two  
41 additional boreholes deeper than the repository that have been plugged (DOE-1 and WIPP-12).

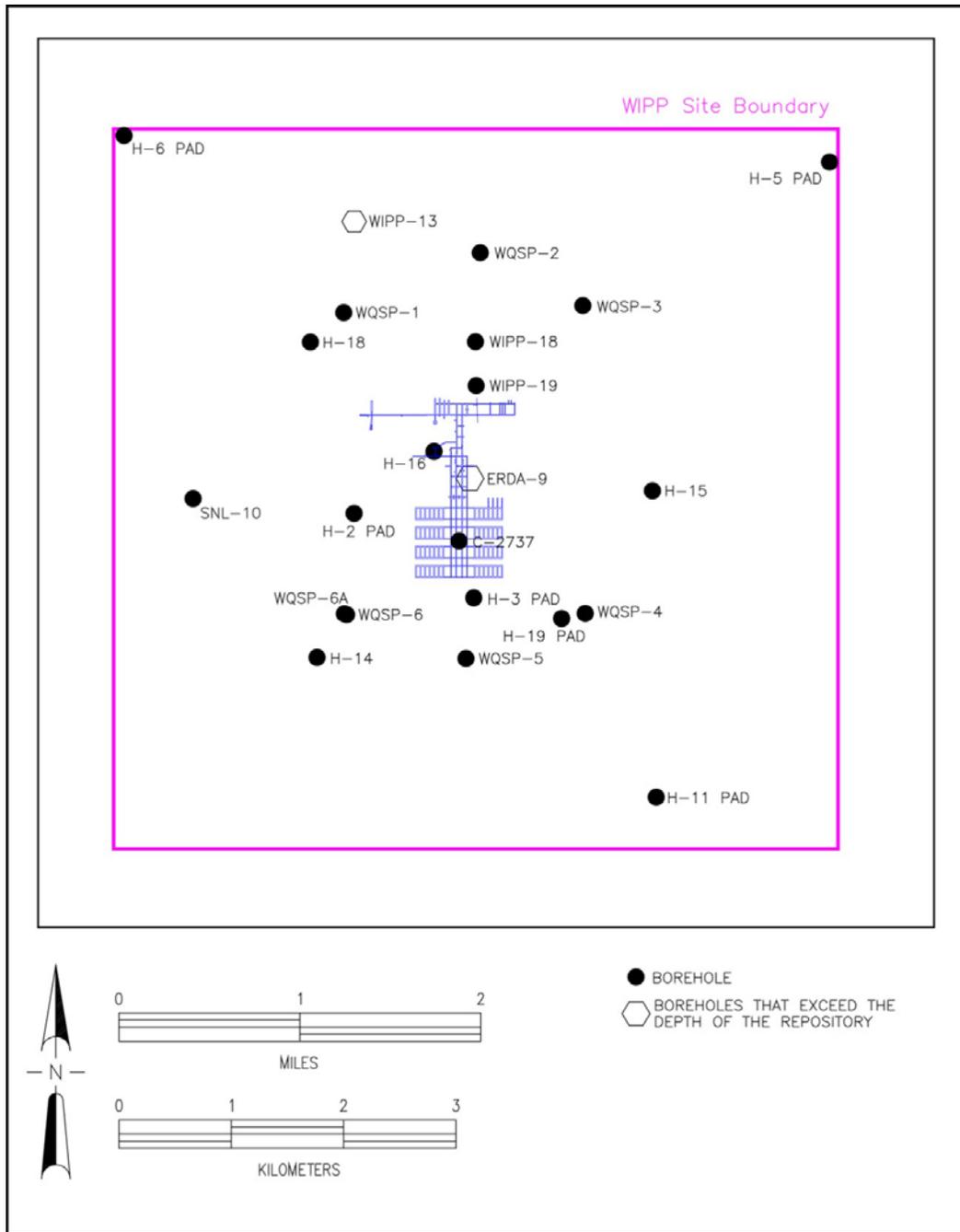


Figure 44-1. Approximate Locations of Unplugged Boreholes<sup>1</sup>

1  
2  
3

<sup>1</sup> Modified from the CRA-2004, Chapter 3.0, Figure 3-10.

1 To mitigate the potential for contaminants to migrate toward the accessible environment, the DOE  
2 uses established borehole plugging practices (Christensen and Peterson 1981) to limit the volume of  
3 water that could be introduced to the repository from the overlying water-bearing zones, and to limit  
4 the hypothetical volume of contaminated brine released from the repository to the accessible  
5 environment. The governing regulations for plugging and/or abandonment of boreholes are  
6 summarized in Table 44-1.

7 The CRA-2009 monitoring period was from 10/1/2002 through 9/30/2007. Appendix DATA-2009,  
8 Attachment A listed the operational monitoring wells within the WIPP vicinity. During the  
9 monitoring period, 19 new wells were drilled and put into service, 3 for the shallow water program and  
10 16 for the groundwater program. The shallow water wells were all less than 23.5 meters (m) (77 feet  
11 [ft]) in depth. The groundwater-monitoring wells varied from 68.3 m to 414.5 m (224 ft to 1,360 ft) in  
12 depth. Sixteen groundwater-monitoring wells were plugged during the monitoring period; all were  
13 plugged solid with cement. During this monitoring period, two monitoring wells were plugged back,  
14 converted to water wells, and turned over to local ranchers for their use. In addition, one former  
15 potash borehole was converted to a groundwater-monitoring well. Appendix DATA-2009,  
16 Attachment A provides a description of the wells in the WIPP monitoring system at that time.

17 Four deep wells (greater than 655.3 m [2,150 ft] in depth), DOE 1, ERDA 9, WIPP 12, and WIPP 13,  
18 are required to be plugged in accordance with the State of New Mexico, Oil Conservation Division,  
19 Order No. R-111-P. The key provisions of Order No. R-111-P are as follows:

- 20 • A salt protection string of casing must be installed at least 30 m (100 ft) below and not more  
21 than 183 m (600 ft) below the base of the salt section. Cementing requirements for both  
22 shallow wells (above 1,524 m [5,000 ft]) and deep wells (below 1,524 m [5,000 ft]) above or  
23 below the Delaware Mountain Group are specified.
- 24 • All oil and gas wells drilled within the potash area must provide a solid cement plug through  
25 the salt section and any water-bearing horizon and prevent liquids or gases from entering the  
26 hole above or below the salt section.
- 27 • The fluid used to mix the (plugging) cement must be saturated with salts common to the salt  
28 section penetrated, but not more than 3% of calcium chloride by weight of cement wherever  
29 possible.

**Table 44-1. Governing Regulations for Borehole Abandonment**

Federal or State Land	Type of Well or Borehole	Governing Regulation	Summary of Requirements
Both	Groundwater Wells	Well Driller Licensing; Construction, Repair and Plugging of Wells (State of New Mexico 2005, Article 4-140)	Any specific plugging requirements and provisions made by the state engineer shall be set forth in the permit.
Federal	Oil and Gas Wells	Onshore Oil and Gas Operations (43 CFR 3160) (U.S. Department of the Interior 1983, p. 36583), Well Abandonment (43 CFR 3162.3-4) (U.S. Department of the Interior 1988a, p. 47765)	The operator shall promptly plug and abandon, in accordance with a plan first approved in writing or prescribed by the authorized officer.
Federal	Potash	Solid Minerals (Other than Coal) Exploration and Mining (43 CFR 3590) (U.S. Department of the Interior 1988b, p. 39461), Core or Test Hole Cores, Samples, Cuttings (43 CFR 3593.1) (U.S. Department of the Interior 1988c, p. 39461)	(b) Surface boreholes for development or holes for prospecting shall be abandoned to the satisfaction of the authorizing officer by cementing and/or casing or by other methods approved in advance by the authorized officer. The holes shall also be abandoned in a manner to protect the surface and not endanger any present or future underground operation, any deposit of oil, gas, or other mineral substances, or any aquifer.
State	Potash	Well Driller Licensing; Construction, Repair and Plugging of Wells (State of New Mexico 2005, Article 4-20.2)	In the event that the test or exploratory well is to be abandoned, the state engineer shall be notified. Such wells shall be plugged in accordance with Article 4-19.1 so that the fluids will be permanently confined to the specific strata in which they were originally encountered.
State	Oil and Gas Well Outside the Oil-Potash Area	Plugging and Permanent Abandonment (State of New Mexico 1996, Rule 202)	<p><b>B. Plugging</b></p> <p>(1) Before an operator abandons a well, the operator shall plug the well in a manner that permanently confines all oil, gas and water in the separate strata in which they are originally found. The operator may accomplish this by using mud-laden fluid, cement and plugs singly or in combination as approved by the division on the notice of intention to plug.</p> <p>(2) The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than 10.2 centimeters (4 inches) in diameter set in cement and extending at least 1.2 m (4 ft) above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the marker's metal.</p>

**Table 44-1. Governing Regulations for Borehole Abandonment (Continued)**

Federal or State Land	Type of Well or Borehole	Governing Regulation	Summary of Requirements
State	Oil and Gas Wells Inside the Oil-Potash Area	Order No. R-111-P (State of New Mexico 1988)	<p>F. Plugging and Abandonment of Wells</p> <p>(1) All existing and future wells that are drilled within the potash area shall be plugged in accordance with the general rules established by the Division. A solid cement plug shall be provided through the salt section and any water-bearing horizon to prevent liquids or gases from entering the hole above or below the salt selection.</p> <p>It shall have suitable proportions—but no greater than three percent of calcium chloride by weight—of cement considered to be the desired mixture when possible.</p>

1

2 Two of the four deep wells (WIPP-12 and DOE-1) were plugged and abandoned. The New Mexico  
3 Office of the State Engineer regulates the drilling, operation, and abandonment of groundwater wells.  
4 This agency has regulatory oversight of wells in the controlled area. Although WIPP-12 was plugged  
5 with standard cement slurry (no salt), the Office of the State Engineer subsequently agreed that the use  
6 of standard cement slurry was acceptable for this instance. DOE-1 was plugged using a salt-saturated  
7 cement through the salt section, and a standard cement slurry through the rest of the borehole.

8 The boreholes not used for monitoring will be plugged at decommissioning. See Appendix  
9 BARRIERS-2004, Section BARRIERS-3.2.3 for a detailed discussion of borehole plugs (excluding  
10 Section BARRIERS-3.2.3.2). Appendix PA-2009, Section PA-4.2.9 summarizes the representation of  
11 the borehole plugs in PA. Fox (Fox 2008, Tables 13 through 17) provided parameter values used in  
12 the PA modeling. A listing of all wells drilled in support of the WIPP and other boreholes located  
13 within the 16-section Land Withdrawal Area was first included as the CCA, Appendix BH. Appendix  
14 DATA-2004, Attachment G provides updates on all of the monitoring wells used in the CCA,  
15 Appendix BH, and the new monitoring wells drilled since the initial certification (U.S. DOE 2004) up  
16 to the CRA-2009 cutoff date. Appendix DATA-2009, Attachment A lists updates to the borehole  
17 information. A detailed discussion of the boreholes used in the groundwater monitoring at the WIPP  
18 was presented in Appendix HYDRO-2009, Section HYDRO-5.0.

19 **44.6.3 Compliance Summary**

20 The information provided in the CRA-2009 demonstrated continued compliance with the section  
21 194.44 criteria.

22 **44.7 EPA’s Evaluation of Compliance for the CRA-2009**

23 In its 2010 recertification decision (U.S. EPA 2010a) the EPA stated that the DOE did not report any  
24 significant changes to the information on which the EPA based its 1998 Certification and 2004  
25 Recertification Decisions. The DOE did not conduct a new analysis to evaluate the benefit and  
26 detriment of engineered alternatives, as defined in 194.44 (b) through (e). The CRA-2009 continued to

1 reflect the EPA's determination that only MgO backfill meets the requirements for an engineered  
2 barrier. The EPA did not receive any public comments on the DOE's continued compliance with the  
3 requirements of section 194.44. As such, the EPA concluded that the DOE continued to comply with  
4 the requirements of 40 CFR 194.44 (U.S. EPA 2010b).

## 5 **44.8 Changes or New Information Since the CRA-2009**

6 There were no significant changes in the factors on which the EPA bases the determination of  
7 compliance with section 194.44. The DOE did not change the engineered barrier type, form, or  
8 function and therefore did not conduct a new analysis to evaluate the benefit and detriment of  
9 engineered alternatives (originally required by sections 194.44(b) through (e)). The CRA-2014  
10 followed the EPA's determination that only the MgO backfill met the EPA's requirements for an  
11 engineered barrier at section 191.14(d).

12 The DOE had proposed shaft seals, borehole plugs, and panel closures as engineered barriers in the  
13 CCA. Changes to the approved engineered barrier that have occurred between the CRA-2009 and the  
14 CRA-2014 and changes to other disposal system design features originally proposed as engineered  
15 barriers (termed disposal system barriers) are discussed in the following subsections for completeness.

16 A detailed history of the MgO engineered barrier is presented in Appendix MgO-2009 and describes  
17 the placement, function, and experimental activities associated with the barrier since it was first  
18 proposed. Appendix MgO-2014 describes in greater detail the changes that occurred between the  
19 CRA-2009 and the CRA-2014.

### 20 **44.8.1 Changes to the Approved Engineered Barrier**

21 The following developments associated with the MgO engineered barrier that have occurred since the  
22 EPA's 2009 Recertification Decision include information from additional analyses and the DOE's  
23 planned change notice:

- 24 1. The EPA's approval of the DOE's planned change notice for placement of MgO supersacks, which  
25 includes:
  - 26 A. Emplacement of supersacks on every other row unless additional sacks are needed to meet the  
27 1.2 excess factor.
  - 28 B. Standard supersacks weight of 3,000 pounds.
- 29 2. Completion of MgO hydration studies.
- 30 3. Refinement of water balance in PA to include the impact of MgO.

31 The following sections provide additional detail for these changes.

### 1 **44.8.1.1 Planned Change Notice**

2 In February 2012, the DOE submitted a planned change notice outlining an alternative placement  
3 scheme for MgO supersacks (Franco 2012). In July 2012, the EPA concurred with the emplacement  
4 approach in the DOE's change notice (Peake 2012).

5 The procedure for emplacement of MgO supersacks in the WIPP underground is WP 05-WH1025,  
6 titled CH Waste Downloading and Emplacement (WTS 2011). This procedure was changed to initially  
7 emplace a 3,000-pound supersack of MgO on every other waste stack or on each waste stack in every  
8 other row, rather than placing a supersack on every waste stack. The MgO excess factor is calculated  
9 at the end of each shift based on the amount of CPR emplaced during that shift. If the MgO excess  
10 factor for the room is less than 1.2, then additional MgO supersacks will be added as specified in the  
11 procedure. Additional information relating to this change is found in Appendix MgO-2014, Section  
12 MgO-2.1.4.

### 13 **44.8.1.2 Hydration Studies**

14 Hydration studies of MgO have been ongoing since 2000. A historical presentation of these studies is  
15 found in Appendix MgO-2009, Section MgO-4.0. Since the CRA-2009, Xiong (Xiong 2008), Deng et  
16 al. (Deng et al. 2009), and Xiong et al. (Xiong et al. 2010) completed these hydration studies (as  
17 referenced). Appendix MgO-2014, Section MgO-4.1.1 discusses their results. The conclusion of  
18 these studies changed the way MgO is accounted for in actinide solubility calculations. A different  
19 MgO hydration phase is now used in solubility calculations for the two brines used in PA. The  
20 calculations now predict that the hydration of MgO in Generic Weep Brine will produce brucite and  
21 phase 5 instead of brucite and phase 3, and that hydration of MgO in ERDA-6 brine will produce only  
22 brucite. The implementation and impacts of this change are described in Appendix MgO-2014,  
23 Section MgO-5.0, and Appendix SOTERM-2014, Section SOTERM 2.3.

### 24 **44.8.1.3 Refinement to Repository Water Balance**

25 The repository water balance implementation was refined in the CRA-2014 PA to include brine and  
26 gas producing and consuming reactions in the existing conceptual model. The development of  
27 parameters used in the refined water budget implementation is described in Clayton (Clayton 2013).  
28 Parameters associated with the water balance refinement implemented in the CRA-2014 PA include  
29 those related to iron corrosion, MgO hydration and carbonation. A description of this change and a list  
30 of the specific parameters are found in Appendix PA, Section PA-7.1, and in Camphouse et al.  
31 (Camphouse et al. 2013), Section 2.10. The CRA-2014 PA sensitivity analysis concluded that the  
32 parameter changes related to MgO in the refined water balance analysis do not have a significant  
33 impact on potential releases from the repository (Kirchner 2013).

### 34 **44.8.2 Changes to Other Disposal System Design Features Originally Proposed as** 35 **Engineered Barriers**

36 As stated earlier, the DOE had proposed MgO, shaft seals, borehole plugs, and panel closures as  
37 engineered barriers in the CCA. The EPA considered MgO backfill as the only feature that met their  
38 requirements for an engineered barrier at section 191.14(d). Since these other features are not  
39 recognized by the EPA as meeting the requirements for an engineered barrier under section 191.14(d),

1 they will no longer be discussed in this section. Information relating to borehole plugs can be found in  
2 Appendix DATA-2014, Attachment A, “WIPP Borehole Update.” Information on the current  
3 representation of panel closures in PA can be found in Appendix PA-2014, Section PA-4.2.8, and in  
4 Camphouse et al. (Camphouse et al 2013), Section 2.1. There have been no changes to the  
5 representation of shaft seals in the CRA-2014 PA, nor is there new information to present (Appendix  
6 PA-2014, Section PA-4.2.7).

### 7 **44.8.3 Compliance Summary**

8 None of the changes relating to the WIPP engineered barrier impact activities and conditions that  
9 demonstrated compliance with section 194.44 criteria documented in prior recertification applications.  
10 The impacts of changes relating to the engineered barrier do not require modification of the CCA  
11 analysis that evaluated the benefit and detriment of engineered alternatives, as required by 194.44 (b)  
12 through (e). The DOE continues to demonstrate compliance with the requirements of section 194.44.

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