
**Title 40 CFR Part 191
Subparts B and C
Compliance Recertification
Application
for the
Waste Isolation Pilot Plant**

**Appendix TFIELD-2009
Transmissivity Fields**



**United States Department of Energy
Waste Isolation Pilot Plant**

**Carlsbad Field Office
Carlsbad, New Mexico**

Appendix TFIELD-2009

Transmissivity Fields

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Preface

Appendix TFIELD-2009 and the associated transmissivity fields for Compliance Recertification Application (CRA)-2009 were originally prepared for the CRA-2004 Performance Assessment Baseline Calculation. The only changes that have been made to the text are minor and editorial in nature, such as corrections of referencing errors and the addition of a missing reference. Although additional hydrogeologic investigations, described in Appendix HYDRO-2009, were performed after these transmissivity fields (T fields) were constructed, T fields incorporating the new data have not been completed.

Acronyms and Abbreviations

%	percent
AP	Analysis Plan
BLM	Bureau of Land Management
CCA	Compliance Certification Application
CDF	cumulative distribution function
CRA	Compliance Recertification Application
DOE	U.S. Department of Energy
EPA	U.S. Environmental Protection Agency
ft	feet
ft ²	square feet
GHz	gigahertz
GSLIB	Geostatistical Software Library
high-T	high-transmissivity
km	kilometer
LHS	Latin hypercube sampling
low-T	low-transmissivity
LWB	Land Withdrawal Boundary
m	meter
m ²	square meters
M/H	mudstone/halite
m ² /s	square meters per second
m ³ /s	cubic meters per second
mi	mile
PA	performance assessment
PEST	Parameter ESTimation software
RMSE	root mean squared error
s	second
S	storativity
SNL	Sandia National Laboratories
SP	stress period
SSE	sum of squared errors

T field	transmissivity field
USGS	United States Geological Survey
UTM	Universal Transverse Mercator
WIPP	Waste Isolation Pilot Plant
WQSP	Water Quality Sampling Program

TFIELD-1.0 Overview of Transmissivity Field Development, Calibration, and Modification Process

Modeling the transport of radionuclides through the Culebra Dolomite Member of the Rustler Formation (hereafter referred to as the Culebra) is one component of the Performance Assessment (PA) performed for the Waste Isolation Pilot Plant (WIPP) Compliance Recertification Application (CRA). This transport modeling requires a model of groundwater flow through the Culebra. This Appendix describes the process used to develop and calibrate the transmissivity fields (T fields) for the Culebra, and then modify them for the possible effects of potash mining for use in flow modeling for the CRA-2004 (U.S. Department of Energy 2004).

The work described in this appendix was performed under two Sandia National Laboratories (SNL) Analysis Plans (APs): AP-088 (Beauheim 2002a) and AP-100 (Leigh, Beauheim, and Kanney 2003). AP-088 (Analysis Plan for the Evaluation of the Effects of Head Changes on Calibration of Culebra T Fields) dealt with the development, calibration, and modification for potash mining of the T fields. AP-100 (Analysis Plan for Calculations of Culebra Flow and Transport: Compliance Recertification Application) included the development of T-field acceptance criteria, as well as radionuclide-transport calculations not described herein.

The starting point in the T-field development process was to assemble information on geologic factors that might affect Culebra transmissivity (Section TFIELD-2.0). These factors include dissolution of the upper Salado Formation, the thickness of overburden above the Culebra, and the spatial distribution of halite in the Rustler Formation above and below the Culebra. Geologic information is available from hundreds of oil and gas wells and potash exploration holes in the vicinity of the WIPP site, while transmissivity values are available from only 46 well locations. Details of the geologic data compilation are given in Powers (2002a, 2002b, 2003) and summarized below in Section TFIELD-2.0.

A two-part “geologically based” approach was then used to generate Culebra base T fields. In the first part (Section TFIELD-3.0), a conceptual model for geologic controls on Culebra transmissivity was formalized, and the hypothesized geologic controls were regressed against Culebra transmissivity data to determine linear regression coefficients. The regression includes one continuously varying function, Culebra overburden thickness, and three indicator functions that assume values of 0 or 1 depending on the occurrence of open, interconnected fractures, Salado dissolution, and the presence or absence of halite in units bounding the Culebra.

In the second part (Section TFIELD-4.0), a method was developed for applying the linear regression model to predict Culebra transmissivity across the WIPP area. The regression model was combined with the maps of geologic factors to create 500 stochastically varying Culebra base T fields. Details about the development of the regression model and the creation of the base T fields are given in Holt and Yarbrough (2002, 2003a, 2003b).

By the nature of regression models, the base T fields do not honor the measured transmissivity values at the measurement locations. Therefore, before these base T fields could be used in a flow model, they had to be conditioned to the measured transmissivity values. This conditioning is described in McKenna and Hart (2003a, 2003b) and summarized in Section TFIELD-5.0. Section TFIELD-6.0 presents details on the modeling approach used to calibrate the T fields to

1 both steady-state heads and transient drawdown measurements. Heads measured in late 2000
2 were used to represent steady-state conditions in the Culebra, and drawdown responses in 40
3 wells to pumping in 7 wells were used to provide transient calibration data. Details on the heads
4 and drawdown data used are described in Beauheim (2002b) and Beauheim and Fox (2003).
5 Assumptions made in modeling, the definition of an initial head distribution, assignment of
6 boundary conditions, discretization of the spatial and temporal domain, weighting of the
7 observations, and the use of Parameter ESTimation software (PEST) (Doherty 2002) in
8 combination with MODFLOW-2000 (Harbaugh et al. 2000) to calibrate the T fields using a
9 pilot-point method are described in McKenna and Hart (2003a, 2003b) and summarized in
10 Section TFIELD-6.0.

11 Section TFIELD-7.0 addresses the development and application of acceptance criteria for the T
12 fields. Acceptance was based on a combination of objective fit to the calibration data and
13 providing travel time results consistent with the cumulative distribution function (CDF) of travel
14 times from the 23 best-calibrated T fields (Beauheim 2003). Of the 146 T fields that went
15 through the calibration process, 121 T fields were judged adequate for further use, with the 100
16 best T fields selected for use in the CRA-2004 transport calculations.

17 Section TFIELD-8.0 provides summary statistics and other information for the 121 T fields that
18 were judged to be acceptably calibrated. Particle tracks from a point above the center of the
19 WIPP disposal panels to the Land Withdrawal Boundary (LWB) are shown, along with
20 information on the model fits to steady-state heads, identification of the most sensitive pilot point
21 locations, and characteristics of an ensemble average T field. This information is summarized
22 from McKenna and Hart (2003b).

23 Section TFIELD-9.0 discusses the modification of the T fields to account for the effects of
24 potash mining both within and outside the WIPP LWB. Mining-affected areas were delineated,
25 random transmissivity multipliers were applied to transmissivities in those areas, and particle
26 tracks and travel times were determined (Lowry 2003). The flow fields produced by these
27 mining-affected T fields are input to SECOTP2D for the CRA-2004 radionuclide-transport
28 calculations.

29 Section TFIELD-10.0 provides a brief summary of this appendix.

1 **TFIELD-2.0 Development of Maps of Geologic Factors**

2 Beauheim and Holt (1990), among others, suggested three geologic factors that might be related
3 to the transmissivity of the Culebra in the vicinity of the WIPP site:

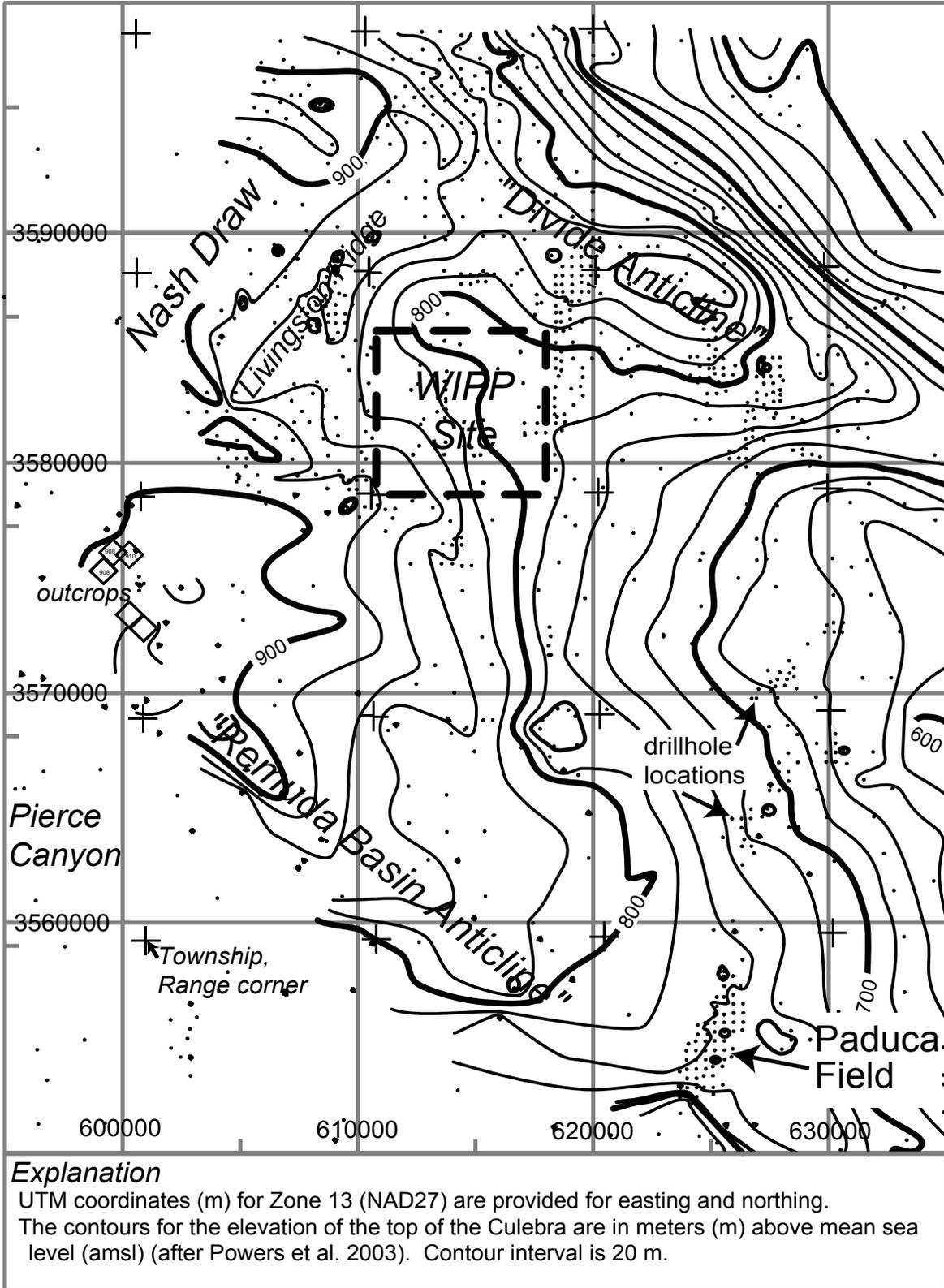
- 4 1. Thickness (or erosion) of overburden above the Culebra
- 5 2. Dissolution of the upper Salado
- 6 3. Spatial distribution of halite in the Rustler below and above the Culebra

7 Culebra transmissivity is inversely related to thickness of overburden because stress relief
8 associated with erosion of overburden leads to fracturing and opening of preexisting fractures.
9 Culebra transmissivity is high where dissolution of the upper Salado has occurred and the
10 Culebra has subsided and fractured. Culebra transmissivity is observed to be low where halite is
11 present in overlying and/or underlying mudstones. Presumably, high Culebra transmissivity
12 leads to dissolution of nearby halite (if any). Hence, the presence of halite in mudstones above
13 and/or below the Culebra can be taken as an indicator for low Culebra transmissivity.

14 Maps were developed for each of these factors using drillhole data of different types. The
15 general area for the geologic study comprised 12 townships, located in townships T21S to T24S,
16 ranges R30 to 32E (the WIPP site lies in T22S, R31E). The original sources of geologic data for
17 this analysis are mainly Powers and Holt (1995) and Holt and Powers (1988) and new
18 information derived by log interpretation by Powers (2002a, 2002b, 2003). All of the data are
19 either included or summarized in the references cited above, and can be independently checked;
20 basic data reports are available for WIPP drillholes, geophysical logs for oil and gas wells are
21 available commercially or at offices of the Oil Conservation Division (New Mexico) in Artesia
22 and Hobbs, and potash drillhole information is in files that can be accessed for stratigraphic
23 information at the Bureau of Land Management (BLM), Carlsbad, NM. No proprietary data are
24 included.

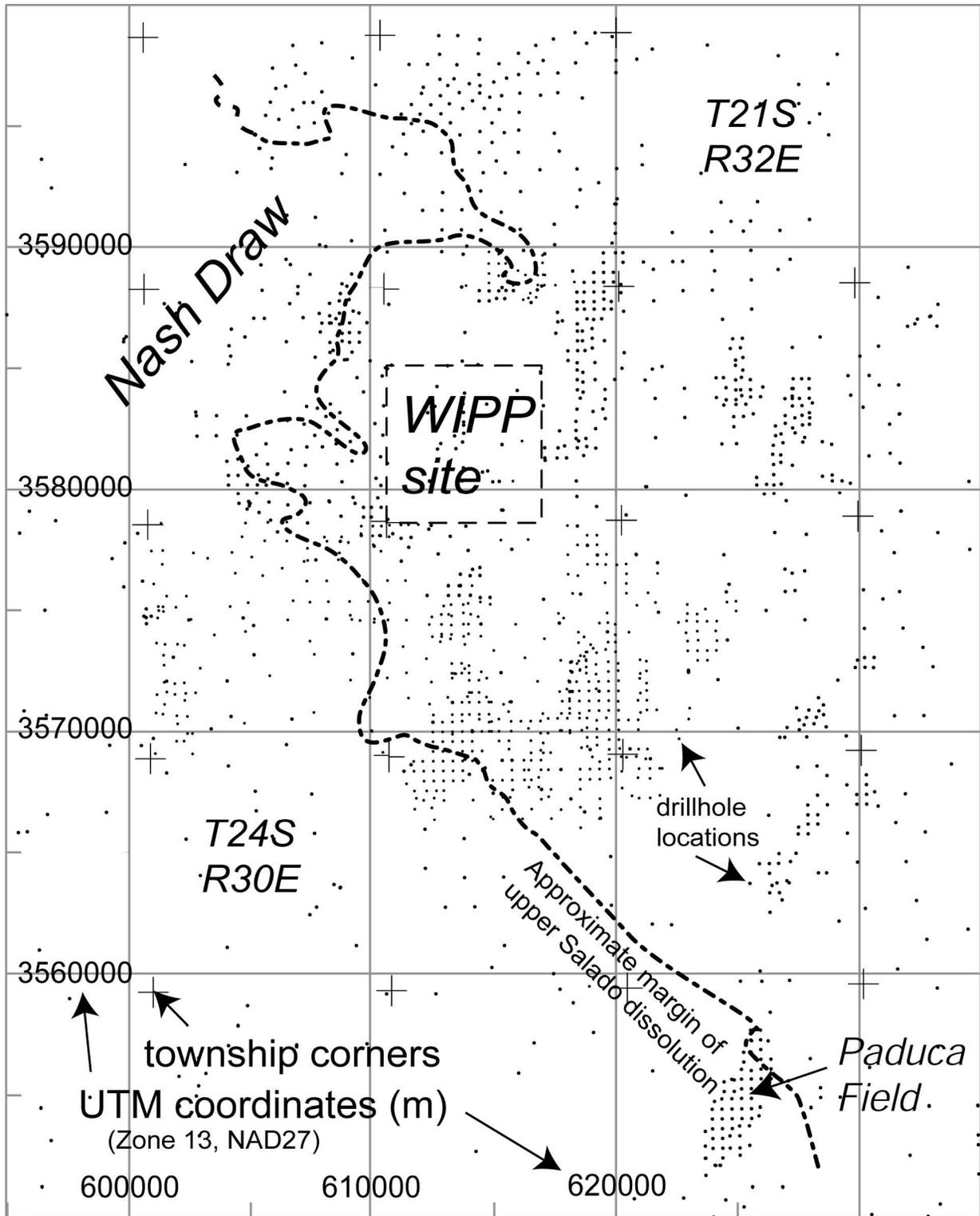
25 Factor 1 is represented by a structure contour map of the elevation of the top of the Culebra
26 (Figure TFIELD-1) that can be digitized and then subtracted from a digital elevation model of
27 the land surface to obtain the thickness of overburden. Factor 2 is represented on a map as an
28 approximate margin of the area beginning to be affected by dissolution of the upper Salado
29 (Figure TFIELD-2). Factor 3 is delineated on a map by lines that represent as nearly as possible
30 the boundaries of the occurrence of halite in the Los Medaños, Tamarisk, and Forty-niner
31 Members of the Rustler in the study domain (Figure TFIELD-3).

32 With respect to Factor 2, the upper Salado has been dissolved, and presumably is still dissolving,
33 along the eastern margin of Nash Draw. On the basis of limited core information, Holt and
34 Powers (1988) suggested that formations overlying the dissolving upper Salado in Nash Draw
35 are affected in proportion to the amount of Salado dissolution. The most direct way to estimate
36 the spatial distribution of dissolution is to have cores of the upper Salado and basal Rustler and
37 knowledge of the thickness to marker beds in the upper Salado. The upper Salado has not been
38 cored frequently, but geophysical logs from oil and gas wells, and descriptive logs of cores or
39 cuttings from potash drillholes, provide a considerable amount of evidence of the thickness of
40 the lower Rustler and upper Salado, even though cores and cuttings are no longer available from
41 potash industry drillholes.



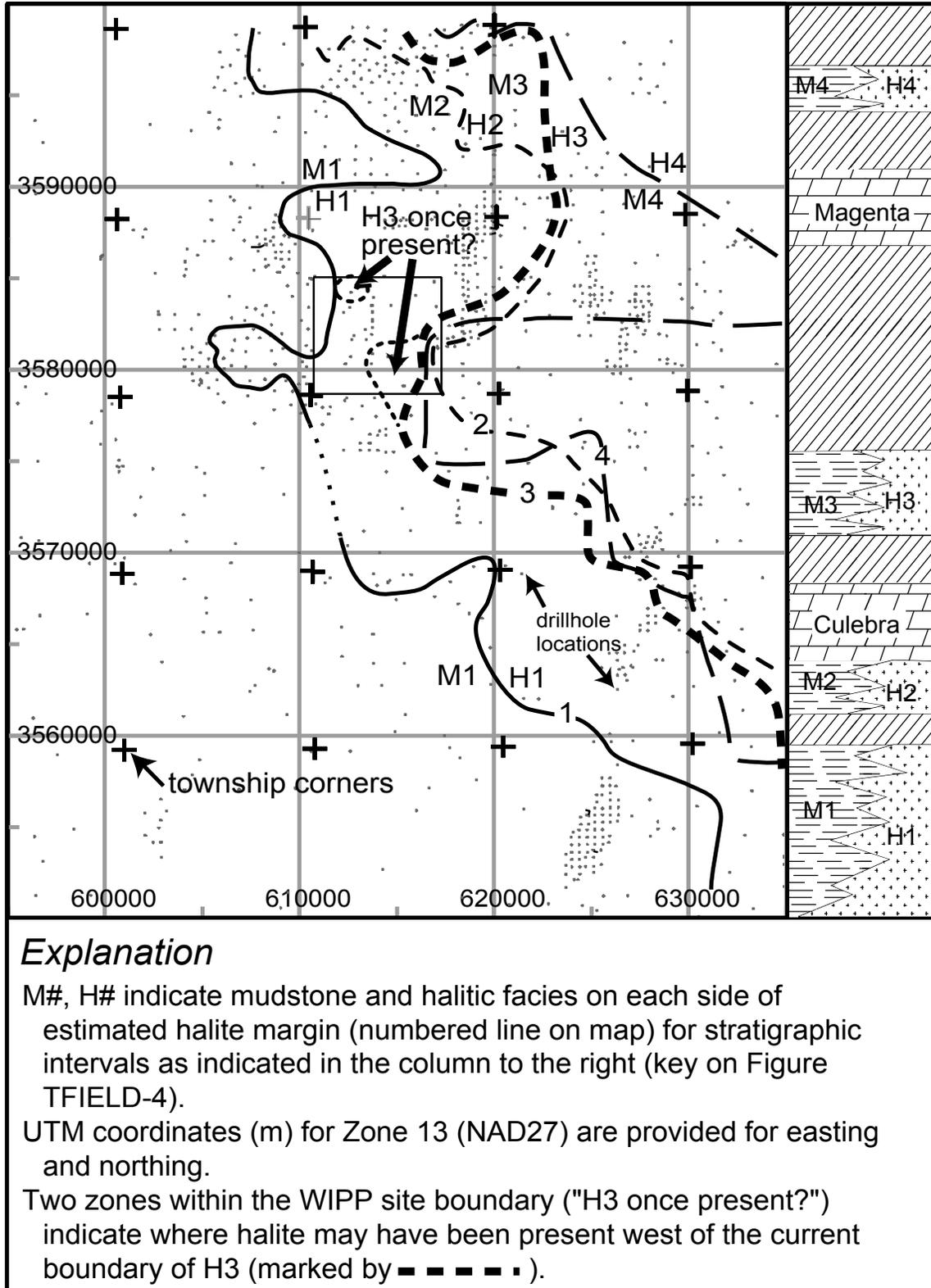
1
2

Figure TFIELD-1. Structure Contour Map for the Top of the Culebra



1
2

Figure TFIELD-2. Salado Dissolution Margin



1
2 **Figure TFIELD-3. Rustler Halite Margins. See Figure TFIELD-4 for Key to Stratigraphic**
3 **Column.**

1 Potash industry geological logs examined at the BLM in Carlsbad, NM, are quite variable in the
2 quality of description and the stratigraphic interval described. Drillhole logs from the 1930s and
3 1950s typically are the most descriptive; recent drillhole logs are commonly useless for this
4 project because no strata are described above portions of the McNutt potash zone of the Salado,
5 near the middle of the formation.

6 The top of the Culebra and the base of the Vaca Triste Sandstone Member in the upper Salado
7 are the most consistent stratigraphic markers spanning the upper Salado that are recognizable
8 across various types of records. As a guide to the limits or bounds of upper Salado dissolution, a
9 map of the thickness from the top of Culebra to the base of Vaca Triste was prepared (Powers
10 2003). In conjunction with previous work by Powers and Holt (1995) and the evidence of the
11 structure of the top of Culebra (see Figure TFIELD-1), an approximate boundary of dissolution
12 was drawn as shown in Figure TFIELD-2.

13 With respect to Factor 3, the boundaries of where halite is found in the three non-carbonate
14 members of the Rustler have been drawn several times on the basis of different borehole data
15 sets and different data types (e.g., core data and geophysical logs). For the most part, the
16 different versions of the boundaries do not vary significantly. In the map shown in Figure
17 TFIELD-3, the margins are based principally on the work of Powers and Holt (1995), which is a
18 continuation of work reported by Holt and Powers (1988). As discussed in Powers and Holt
19 (1995), the boundaries drawn here vary slightly from those drawn by Snyder (1985) based on
20 core data for two reasons: (1) the Los Medaños Member (Powers and Holt 1999; formerly called
21 the unnamed lower member) is here divided into two separate halite-bearing units (Powers and
22 Holt 2000), and (2) geophysical log signatures are now used to identify halite in areas where
23 cores are not available. Figure TFIELD-3 includes a stratigraphic sketch showing the
24 relationship of halite-bearing strata to other strata in the Rustler. Following the convention
25 established by Holt and Powers (1988), the mudstone/halite (M/H) strata are numbered
26 consecutively starting at the base of the Rustler.

27 The margins for halite have now been drawn in the area north of the WIPP site around the
28 northeastern arm of Nash Draw based on the descriptions of halite encounters in the Rustler
29 Formation in potash drillholes. In addition, a few areas have been modified (from Powers and
30 Holt 1995) to the south and west of the WIPP based on the records from potash drillholes as well
31 as the records of drilling H-12 and H-17 for the WIPP.

32 In 12 potash drillholes, halite was reported above the upper contacts of the Culebra or Magenta
33 Dolomite Members. The boundaries for M3/H3 and M4/H4 margins (i.e., the spatial limits of
34 where halite is found in the mudstone intervals) have been drawn north of the WIPP based on
35 these data. The depth below the Culebra at which halite was reported has also been used to draw
36 the boundaries of the lower (M1/H1) or the upper (M2/H2) halite-bearing units of the Los
37 Medaños in this area. Anhydrite A1 divides the M1/H1 (below) and M2/H2 (above) intervals.
38 M2 (no halite) is about 3 meters (m) (10 feet [ft]) thick. If halite is reported within about 3 m
39 (10 ft) of the base of Culebra or is clearly above A1, H2 is considered to be present. The M1/H1
40 interval is about 33–37 m (110–120 ft) thick at the WIPP site. In potash drillholes north of the
41 WIPP site, where halite was reported less than 33 m (110 ft) below the Culebra, H1 is present.
42 Within the zone for H1, other drillholes frequently reveal halite less than 33 m (110 ft) below the
43 Culebra.

1 It should be noted that the report of “top of salt” or first salt in records for potash drillholes does
2 not consistently mean the same thing and is frequently not the uppermost halite. It may instead
3 mean the first halite that is encountered after coring begins or the first unit that is dominantly
4 halite. Detailed inspection of logs sometimes shows halite described from cuttings, with a
5 summary report of “top of salt” much deeper. In some cases, it appears “top of salt” is an
6 estimate of where the Salado-Rustler contact should be.

7 Halite margins in the Rustler are interpreted as mainly due to depositional limits of saltpan
8 environments and syndepositional removal of some halite exposed in saline mud flat deposits
9 (Holt and Powers 1988). The halite margins are expected to be the locus of halite dissolution, if
10 any, since the Rustler was deposited. Facies including halite beds or halite cements are expected
11 to be less permeable than the equivalent mudstone facies. As a consequence, the margin is more
12 likely to be attacked by advection and diffusion at the margin, from the mudstone facies side of
13 the margin. In addition, removing halite along the margin as the saltpan margin fluctuates is
14 likely to introduce some vertical and horizontal discontinuities that persist after lithification and
15 are not created where the saltpan persisted. Water in adjacent units or in the mudstone unit likely
16 has more pathways along these margins, increasing the likelihood that the margins will be the
17 locus of dissolution. Recent findings of a narrow margin along which halite is dissolved from
18 the upper Salado (Powers et al. 2003) are consistent with the expectation that halite margins in
19 the Rustler would be the locus of dissolution.

20 Two areas have been identified where halite appears to have been dissolved from the M3/H3
21 interval after deposition of the Rustler. These areas are shown with the annotation “H3 once
22 present?” on Figure TFIELD-3. In the vicinity of drillhole H-19b0 and south (the southern area
23 shown), cores of several WIPP drillholes show brecciation of the upper Tamarisk Member
24 anhydrite in response to dissolution. Another area of dissolution, previously discussed in Holt
25 and Powers (1988), Powers and Holt (1995), and Beauheim and Holt (1990), is around WIPP-13
26 (the northern area shown), and may represent an outlier of salt left behind during syndepositional
27 removal of halite from the M3 areas west of the WIPP site (Powers and Holt 2000). These areas
28 have not been extended interpretively on Figure TFIELD-3 as was done in Beauheim and Holt
29 (1990), but are limited to the vicinities of the locations at which evidence of dissolution has been
30 directly observed.

31 Because of the position of M2/H2 directly beneath the Culebra, dissolution of H2 might be
32 expected to have a strong influence on Culebra transmissivity. However, the H2 depositional
33 margin is largely east of the WIPP site, barely crossing the southern portion of the eastern WIPP
34 site boundary (Figure TFIELD-3). H2 dissolution does not appear to be a factor affecting
35 Culebra transmissivity in any hydrology test well for WIPP, but there are no direct observations
36 along the H2 margin.

TFIELD-3.0 Development of Model Relating Culebra Transmissivity to Geologic Factors

Holt and Powers (1988), Powers and Holt (1990), Beauheim and Holt (1990), and Holt (1997) have described the geology and geologic history of the Culebra. The following model is developed from their work and is consistent with their interpretations. It is important to note that this work follows Holt (1997) and assumes that variability in Culebra transmissivity is due strictly to post-depositional processes. Throughout the following discussion, the informal stratigraphic subdivisions of Holt and Powers (1988) are used to identify geologic units within the Rustler (Figure TFIELD-4).

The spatial distribution of Culebra transmissivity on a regional scale is a function of a series of deterministic geologic controls, including Culebra overburden thickness, dissolution of the upper Salado, and the occurrence of halite in units above or below the Culebra. Each of these geologic controls can be determined at any location using geological map data. In the region between the margin of upper Salado dissolution and the margin of halite occurrence above the Culebra, which includes the WIPP site, however, high-transmissivity (high-T) regions occur that cannot be predicted using geologic data. These high-T zones are treated stochastically, using what is termed a fracture-interconnectivity indicator.

In the following paragraphs, the fracture-interconnectivity indicator is defined, and then the specifics of each hypothesized control on Culebra transmissivity are outlined. Finally, a linear model relating these controls to Culebra transmissivity is presented that provides an excellent fit to the available data, is testable, and is consistent with our understanding of Culebra geology.

TFIELD-3.1 Fracture Interconnection

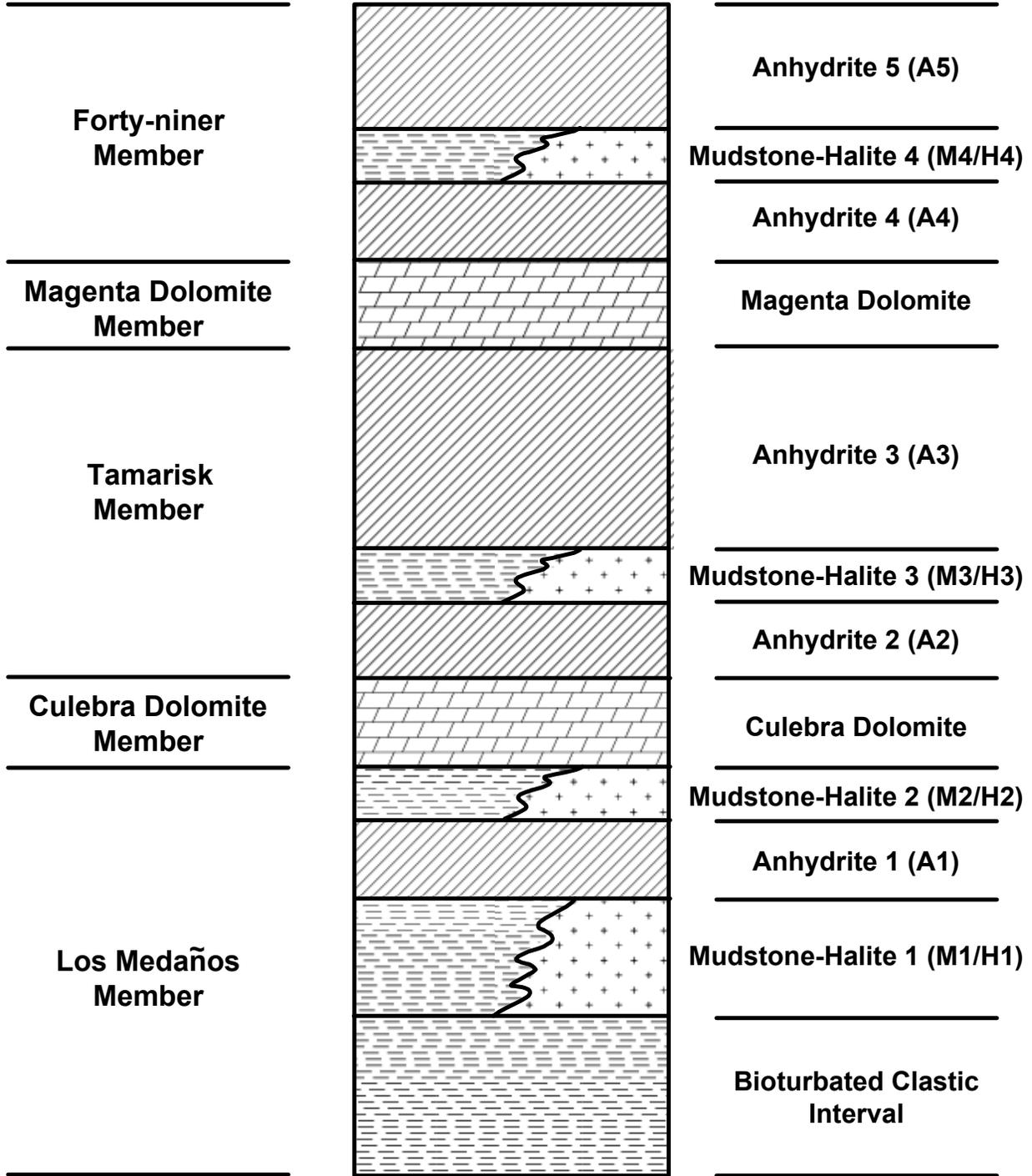
Culebra transmissivity data show a bimodal distribution (Figure TFIELD-5). Interpretations of hydraulic tests (e.g., Beauheim and Ruskauff 1998) and observations of the presence or absence of open fractures in core show the bimodal transmissivity distribution to be the result of hydraulically significant fractures. Some degree of fracturing is evident in all Culebra cores, but the fractures tend to be filled with gypsum at locations where the transmissivity inferred from hydraulic tests is less than approximately 4×10^{-6} square meters per second (m^2/s) ($\log_{10} = -5.4$). Where \log_{10} transmissivity (m^2/s) is greater than -5.4 , hydraulic tests show double-porosity responses and open fractures are observed in core. Therefore, a fracture-interconnectivity indicator is defined based on a cutoff of \log_{10} transmissivity (m^2/s) = -5.4 :

$$I_f = \begin{cases} 1, & \log_{10} T (\text{m}^2/\text{s}) > -5.4 \\ 0, & \log_{10} T (\text{m}^2/\text{s}) \leq -5.4 \end{cases} \quad (\text{TFIELD.1})$$

Open, interconnected fractures and high transmissivities occur in regions affected by Salado dissolution (e.g., Nash Draw) and in areas west of the M3/H3 margin where gypsum fracture fillings are absent.

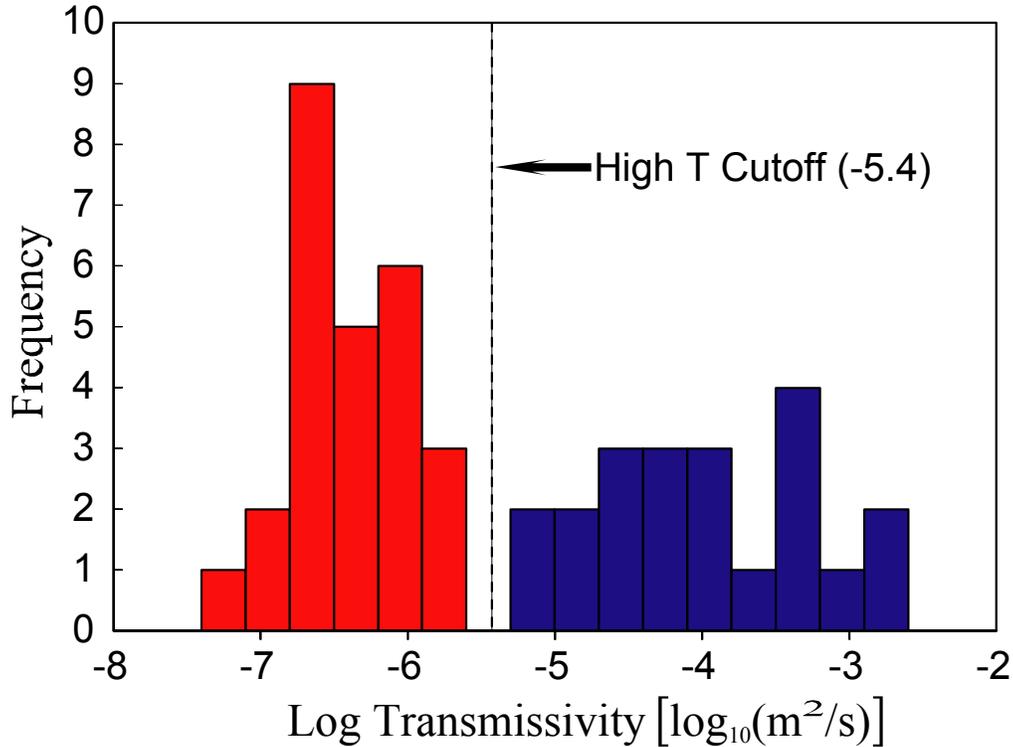
**Formal Stratigraphy
After
Lang (1935) and
Powers and Holt (1999)**

**Informal Stratigraphy
of
Holt and Powers (1988)**



1
2

Figure TFIELD-4. Stratigraphic Subdivisions of the Rustler



1
 2 **Figure TFIELD-5. Histogram of log₁₀ Culebra Transmissivity. Data from U.S.**
 3 **Department of Energy (1996), Beauheim and Ruskauff (1998), and**
 4 **Beauheim (2002c).**

5 **TFIELD-3.2 Overburden Thickness**

6 An inverse relationship exists between Culebra overburden thickness and transmissivity. At the
 7 WIPP wells for which transmissivity data are available, the Culebra overburden thickness ranges
 8 from 3.7 m (at WIPP-29) to 414.5 m (at H-10) (Mercer 1983), increasing from west to east.
 9 Overburden thickness is a metric for two different controls on Culebra transmissivity. First,
 10 fracture apertures are limited by overburden thickness (e.g., Currie and Nwachukwu 1974),
 11 which should lead to lower transmissivity where Culebra depths are great (Beauheim and Holt
 12 1990, Holt 1997). Second, erosion of overburden leads to changes in stress fractures, and the
 13 amount of Culebra fracturing increases as the overburden thickness decreases (Holt 1997). Holt
 14 (1997) estimates that at least 350 m of overburden has been eroded at the center of the WIPP site
 15 (where the Culebra is at a depth of approximately 214 m) since the end of the Triassic, with more
 16 erosion occurring west of the site center where overburden (chiefly the Dewey Lake) is thinner
 17 and less erosion occurring to the east where Triassic deposits are thicker.

18 **TFIELD-3.3 Salado Dissolution**

19 In regions north, south, and west of the WIPP site, Cenozoic dissolution has affected the upper
 20 Salado Formation (Figure TFIELD-2). Where this dissolution has occurred, the rocks overlying
 21 the Salado, including the Culebra, are strained (leading to larger apertures in existing fractures),
 22 fractured, collapsed, and brecciated (e.g., Beauheim and Holt 1990, Holt 1997). All WIPP wells

1 within the upper-Salado-dissolution zone fall within the high-T population, and all regions
2 affected by Salado dissolution are expected to have well-interconnected fractures and high-T.

3 **TFIELD-3.4 Halite Overlying the Culebra**

4 All wells (e.g., H-12 and H-17) located where halite occurs in the M3/H3 interval of the
5 Tamarisk (Figure TFIELD-3) show low-transmissivity (low-T). Transmissivity data are limited
6 in this region, but it is unlikely that halite would survive in M3/H3, only several meters from the
7 Culebra, in regions of high-T where Culebra flow rates are relatively high. High-T zones,
8 therefore, are assumed to not occur in regions where halite is present in the M3/H3 interval.

9 **TFIELD-3.5 Halite Bounding the Culebra**

10 In regions where halite is present in the M2/H2 interval directly below the Culebra, no reliable
11 quantitative estimates of Culebra transmissivity are available. Beauheim (1987) estimates
12 transmissivity at P-18, the only tested well at which halite is present in the M2/H2 interval, to be
13 less (probably much less) than $4 \times 10^{-9} \text{ m}^2/\text{s}$ ($\log_{10} = -8.4$). In much of the area where halite is
14 present in the M2/H2 interval (including the P-18 location), halite is also present in the M3/H3
15 interval. Based upon geologic observations of halite-bound units elsewhere within the WIPP
16 area, Holt (1997) suggests that porosity within the Culebra may contain abundant halite cements
17 in these areas. Beauheim and Holt (1990) and Holt (1997) indicate that Culebra porosity shows
18 increasing amounts of pore-filling cement east of the WIPP site. Consequently, Culebra
19 transmissivity is assumed to be much lower in the region where halite occurs both above (M3/H3
20 interval) and below (M2/H2 interval) the Culebra. Much lower-T is also assumed in the area
21 northeast of the WIPP site where halite is present in the M2/H2 interval but absent in the M3/H3
22 interval (see Figure TFIELD-3).

23 **TFIELD-3.6 High-Transmissivity Zones**

24 In addition to the high-T that occurs everywhere dissolution of the upper Salado has occurred,
25 high-T zones also occur in the Culebra in the region bounded by the limit of upper Salado
26 dissolution to the west and by the margin of where halite is present in the M2/H2 and M3/H3
27 intervals to the east (see Figure TFIELD-2 and Figure TFIELD-3). Fracture openness and
28 interconnectivity in these high-T zones are controlled by a complicated history of fracturing with
29 several episodes of cement precipitation and dissolution (Beauheim and Holt 1990; Holt 1997).
30 No geologic metric has yet been defined that allows prediction of where fractures are filled or
31 open, hence our knowledge of this indicator east of the Salado dissolution margin is limited to
32 the test well locations shown in Figure TFIELD-6. Consequently, the spatial location of high-T
33 zones between the Salado dissolution margin and the M2/H2 and M3/H3 margins is treated
34 stochastically.

35 **TFIELD-3.7 Linear Transmissivity Model**

36 Using the hypothesized geologic controls on Culebra transmissivity, the following linear model
37 for $Y(x) = \log_{10} T(x)$ was constructed:

$$38 \quad Y(x) = \beta_1 + \beta_2 d(x) + \beta_3 I_f(x) + \beta_4 I_D(x) \quad (\text{TFIELD.2})$$

1 where β_i ($i = 1, 2, 3, 4$) are regression coefficients, x is a two-dimensional location vector
 2 consisting of Universal Transverse Mercator (UTM) X and UTM Y coordinates, $d(x)$ is the
 3 overburden thickness, $I_f(x)$ is the fracture-interconnectivity indicator given in Equation
 4 (TFIELD.1) that assumes the value of 1 if fracturing and high-T have been observed at point x
 5 and 0 otherwise, and $I_D(x)$ is a dissolution indicator function that assumes the value of 1 if Salado
 6 dissolution has occurred at point x and 0 otherwise. In this model, regression coefficient β_1 is the
 7 intercept value for the linear model. Coefficient β_2 is the slope of $Y(x)/d(x)$. Coefficients β_3 and
 8 β_4 represent adjustments to the intercept for the occurrence of interconnected fractures and
 9 Salado dissolution, respectively. Although other types of linear models could be developed, this
 10 model is consistent with the conceptual model relating transmissivity to geologic controls and
 11 can be tested using published WIPP geologic and transmissivity data. Note that the regression
 12 model does not explicitly contain terms relating Culebra transmissivity to zones where the
 13 Culebra is bounded by halite in both the M2/H2 and M3/H3 intervals because of lack of data
 14 from these areas. Therefore, it cannot be used to predict transmissivity east of the M2/H2
 15 margin.

16 **TFIELD-3.8 Linear-Regression Analysis**

17 A linear-regression model was written using the Windows[®]-based program MATHCAD[™] 7
 18 Professional specifically for this application. Although other variables are input, this model
 19 requires only \log_{10} transmissivity data from tested wells, the depth of the Culebra at those wells,
 20 and an estimate of whether dissolution of the upper Salado has or has not occurred at each
 21 location. The fracture interconnectivity indicator is defined from the \log_{10} transmissivity data,
 22 and a Salado dissolution indicator is defined using the Salado dissolution data. These data are
 23 then used in a standard linear regression algorithm to determine the regression coefficients for
 24 Equation (TFIELD.2).

25 The regression coefficients for Equation (TFIELD.2) derived from this analysis are presented in
 26 Table TFIELD-1. The regression has a multiple correlation coefficient (R^2) of 0.941 and a
 27 regression ANOVA F statistic of 222. The number of degrees of freedom about the regression
 28 (n) equals the number of observations (46) minus the number of parameters (4). The number of
 29 degrees of freedom due to the regression (m) equals the number of parameters (4) minus 1. With
 30 $n = 42$ and $m = 3$, the regression is significant above the 0.999 level. Residuals show no
 31 anomalous behavior. Accordingly, the regression model provides an accurate and reasonable
 32 description of the data. The fit of the regression to the \log_{10} transmissivity data is shown in
 33 Figure TFIELD-7.

34 **Table TFIELD-1. Regression Coefficients for Equations (TFIELD.2) and (TFIELD.3)**

β_1	β_2	β_3	β_4
-5.441	-4.636×10^{-3}	1.926	0.678

35
 36 The regression model does not predict transmissivity in the regions where the Culebra is
 37 underlain by halite in the M2/H2 interval because no quantitative data were available from these
 38 regions to be used in deriving the regression. In these regions, the following modified version of
 39 the regression model of Equation (TFIELD.2) is applied:

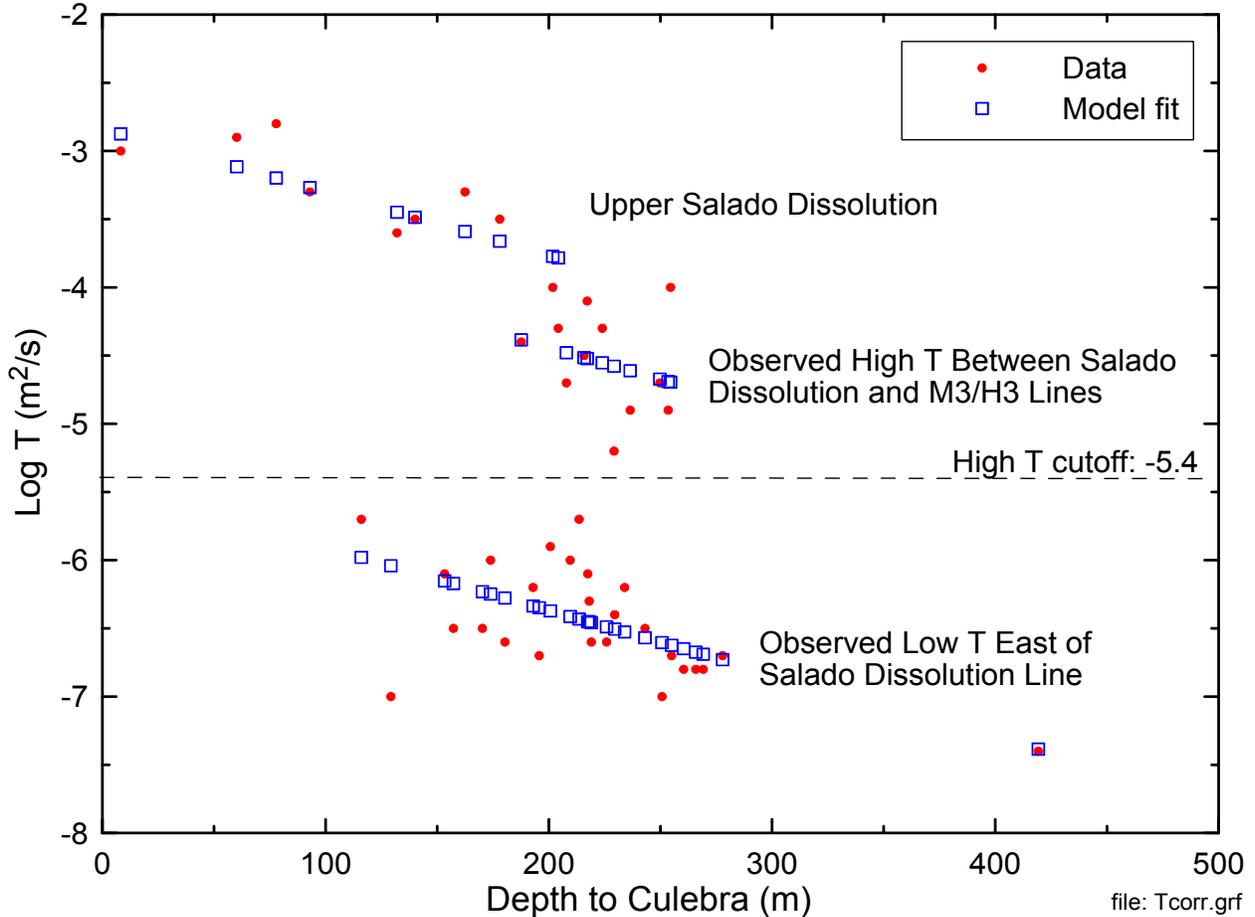


Figure TFIELD-7. Regression Fit to Observed Culebra $\log_{10} T$ Data

$$Y(x) = \beta_1 + \beta_2 d(x) + \beta_3 I_f(x) + \beta_4 I_D(x) + \beta_5 I_H(x) \quad (\text{TFIELD.3})$$

4 where $I_H(x)$ is a halite indicator function. This indicator is assigned a value of 1 in locations
 5 where halite occurs in the M2/H2 interval and 0 otherwise. The coefficient β_5 is set equal to -1
 6 so that Equation (TFIELD.3) reduces the predicted transmissivity values by one order of
 7 magnitude where halite occurs in the M2/H2 interval, to accord qualitatively with the expected
 8 transmissivity reduction discussed in Section TFIELD-3.5 of this appendix. With knowledge (or
 9 stochastic estimations) of the values of the geologic controls (e.g., Culebra depth, fracture-
 10 interconnectivity indicator, dissolution indicator, and halite indicator), Culebra transmissivity
 11 values can be predicted at unobserved locations in the WIPP Culebra model domain using
 12 Equation (TFIELD.3).

1 **TFIELD-4.0 Calculation of Base T Fields**

2 In this section, a method is developed for applying the linear regression model from Section
3 TFIELD-3.0 of this appendix to predict Culebra transmissivity across a model domain
4 encompassing the WIPP area. Culebra overburden thickness, Salado dissolution, and the
5 presence or absence of halite in units bounding the Culebra can be deterministically evaluated
6 across the WIPP region using maps constructed from subsurface data (Section TFIELD-2.0).
7 The presence of open, interconnected fractures, however, cannot be deterministically assessed
8 across the WIPP area using maps. A geostatistical approach, conditional indicator simulation, is
9 used to generate 500 equiprobable realizations of zones with hydraulically significant fractures in
10 the WIPP region. These simulations are parameterized using the frequency of occurrence of
11 WIPP wells with hydraulically significant fractures and a fit to a variogram constructed using
12 data from those same wells. The regression model is then applied to the entire WIPP area by:

- 13 1. Overlaying the geologic map data for Culebra overburden thickness, Salado dissolution, and
14 the presence or absence of halite in units bounding the Culebra with each of the 500
15 equiprobable realizations of zones containing open, interconnected fractures
- 16 2. Sampling each grid point within the model domain to determine the overburden thickness
17 and the indicator values for Salado dissolution, overlying or underlying halite, and fracture
18 interconnectivity
- 19 3. Using the sampled data at each grid point with the regression model coefficients to estimate
20 Culebra transmissivity

21 When applied to the 500 equiprobable realizations of zones containing open, interconnected
22 fractures, this procedure generates 500 stochastically varying Culebra base T fields. Details
23 about the creation of the base T fields are given in Holt and Yarbrough (2002, 2003a, 2003b).

24 **TFIELD-4.1 Definition of Model Domain**

25 Two principal factors were considered in selecting the boundaries for the Culebra model domain.
26 First, model boundaries should coincide with natural groundwater divides where feasible, or be
27 far enough from the southern portion of the WIPP site, where transport will be modeled, to have
28 minimal influence in that area. Second, the model domain should encompass known features
29 with the potential to affect Culebra water levels at the WIPP site (e.g., potash tailings ponds).
30 The modeling domain selected is 22.4 kilometers (km) (13.9 miles [mi]) east-west by 30.7 km
31 (19.1 mi) north-south, aligned with the compass directions (Figure TFIELD-6). This is the same
32 as the domain used by LaVenue, Cauffman, and Pickens (1990) except that the current domain
33 extends 1 km (0.62 mi) farther to the west than the 1990 domain. The modeling domain is
34 discretized into 68,768 uniform 100 m (328 ft) by 100 m (328 ft) cells. The northern model
35 boundary is slightly north of the northern end of Nash Draw, 12 km (7.5 mi) north of the
36 northern WIPP site boundary and about 1 km (0.62 mi) north of Mississippi Potash
37 Incorporated's east tailings pile. The eastern boundary lies in a low-T region that contributes
38 little flow to the modeling domain. The southern boundary lies 12.2 km (7.6 mi) south of the
39 southern WIPP site boundary, 1.7 km (1.5 mi) south of our southernmost well (H-9) and far
40 enough from the WIPP site to have little effect on transport rates on the site. The western model
41 boundary passes through the IMC tailings pond (Laguna Uno of Hunter [1985]) due west of the
42 WIPP site in Nash Draw. Boundary conditions assigned for the model are discussed in Section

1 TFIELD-6.2. The coordinates of each corner of the domain are given in Table TFIELD-2, in
 2 North American Datum 27 UTM coordinates.

3 **Table TFIELD-2. Coordinates of the Numerical Model Domain Corners**

Domain Corner	UTM X Coordinate (m)	UTM Y Coordinate (m)
Northeast	624,050	3,597,150
Northwest	601,650	3,597,150
Southeast	624,050	3,566,450
Southwest	601,650	3,566,450

4

5 **TFIELD-4.2 Reduction of Geologic Map Data**

6 To create useable data sets for conditional simulation of high-T zones and prediction of Culebra
 7 transmissivity, the geological maps described above in Section TFIELD-2.0 were imported into a
 8 geographic information systems environment and digitized. A uniform 100-m (328-ft) grid was
 9 then created over the Culebra model domain. Using the Culebra structure contour map data
 10 (Figure TFIELD-1) and surface elevation data obtained from the United States Geological
 11 Survey (USGS) National Elevation Dataset (U.S. Geological Survey 2002), an isopach map of
 12 the Culebra overburden on the 100-m (328-ft) model grid was created.

13 Using maps showing occurrence of halite in the units above and below the Culebra and well
 14 locations, soft data files were created for conditional indicator simulations. Transmissivity
 15 within 120 m (374 ft) of each well is assumed to be from the same population (e.g., high- or
 16 low-T reflecting open, interconnected fractures or filled (poorly interconnected) fractures,
 17 respectively), and regions where the Culebra is overlain by halite in M3/H3 or underlain by
 18 halite in M2/H2 are assumed to be low-T regions.

19 Using maps of Salado dissolution and the occurrence of halite in the units above and below the
 20 Culebra, 100-m (328-ft) indicator grids were created over the model domain. These indicator
 21 grids were created for regions affected by Salado dissolution, regions where the Culebra is
 22 underlain by halite in the M2/H2 interval, and a middle zone in which the Culebra is neither
 23 overlain nor underlain by halite where high-T zones occur stochastically (Figure TFIELD-8).

24 **TFIELD-4.3 Indicator Variography**

25 Excluding data where Salado dissolution occurs, Culebra transmissivity data are indicator
 26 transformed (1 for \log_{10} transmissivity (m^2/s) > -5.4 , 0 otherwise). A high-T indicator
 27 variogram is then constructed for the indicator data in the region not affected by Salado
 28 dissolution using the Geostatistical Software Library (GSLIB) program GAMV (Deutsch and
 29 Journel 1998). The lag spacing for this variogram is selected to maximize variogram resolution.
 30 The resulting indicator variogram is then fit with an isotropic spherical variogram model:

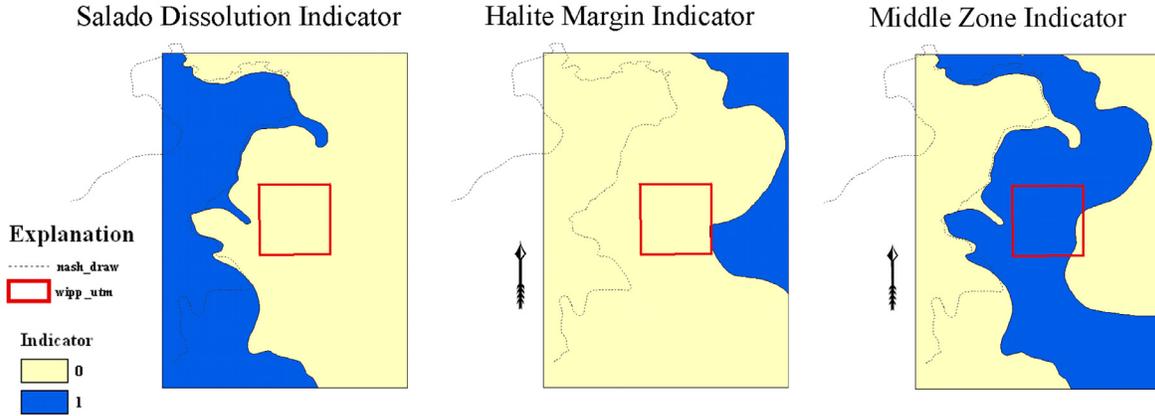


Figure TFIELD-8. Zones for Indicator Grids

$$\gamma(h) = \begin{cases} s[1.5(h/\lambda) - 0.5(h/\lambda)^3] & \text{if } h \leq \lambda \\ s & \text{if } h \geq \lambda \end{cases} \quad (\text{TFIELD.4})$$

where $\gamma(h)$ is the variogram as a function of lag spacing h , s is the sill value of the indicator variogram, and λ is the correlation length. This variogram model minimizes the mean squared error between the experimental and modeled variogram. The sill value was determined using:

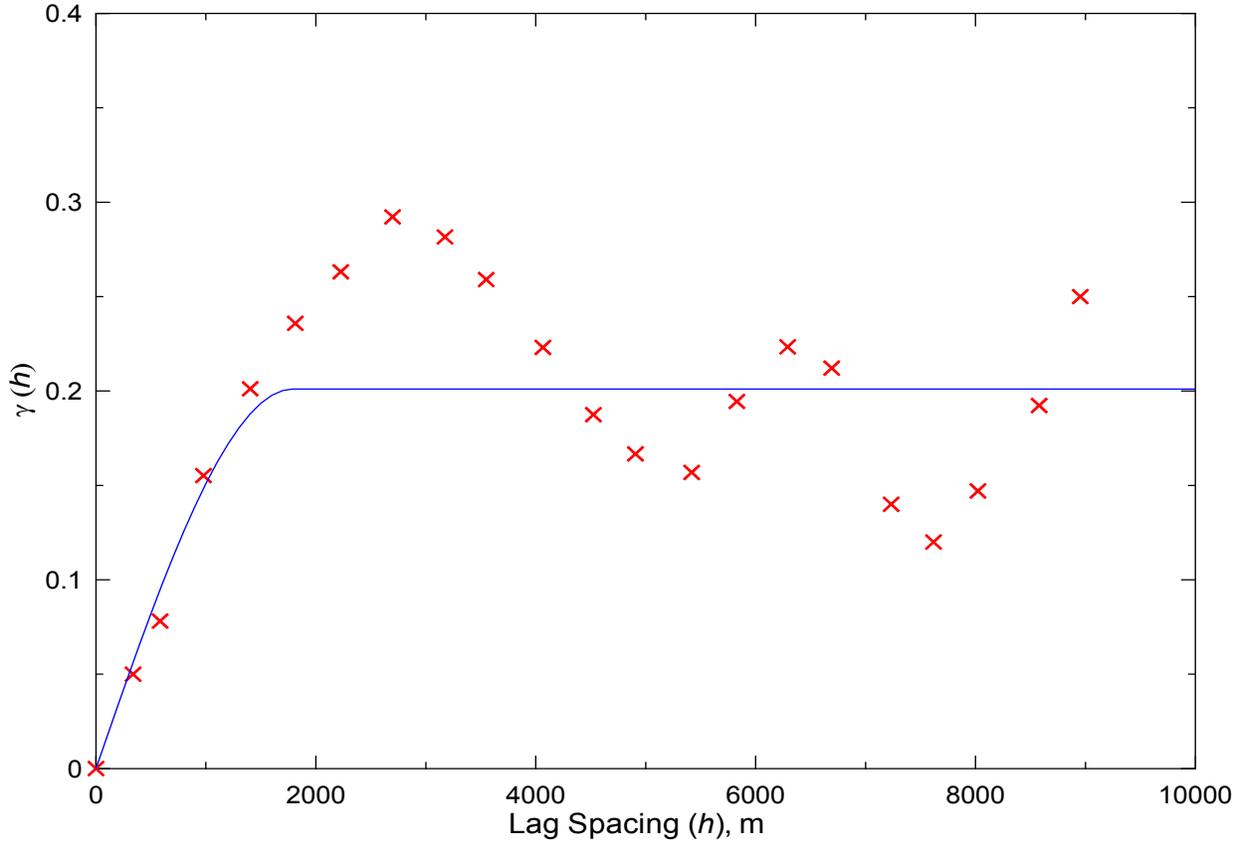
$$s = P[\log_{10} T (m^2/s) > -5.4] - \{P[\log_{10} T (m^2/s) > -5.4]\}^2 \quad (\text{TFIELD.5})$$

where $P[\cdot]$ is a cumulative distribution function. For the Culebra data set, excluding wells where dissolution has occurred, $s = 0.201$. The correlation length λ was estimated to be 1,790 m (5,873 ft). No nugget effect was included in the variogram model (Figure TFIELD-9). Variogram model parameters were then used in conditional indicator simulations of Culebra high-T zones.

TFIELD-4.4 Conditional Indicator Simulation

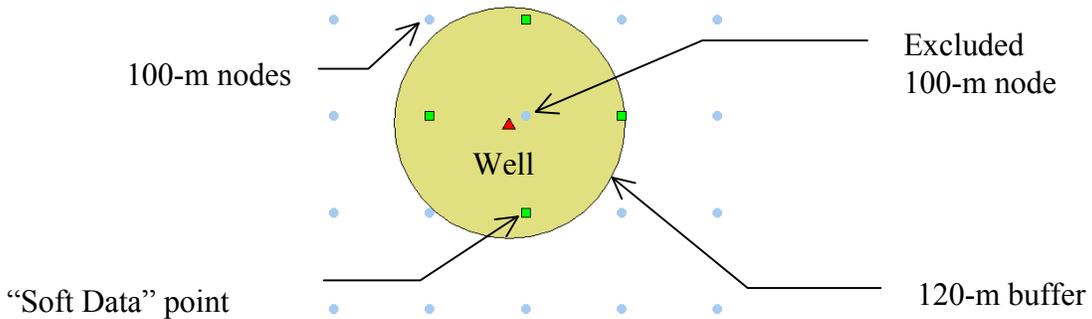
“Soft” indicator data were created for the indicator simulations. To ensure that no high-T regions develop in areas where halite occurs in M2/H2 or M3/H3, soft data points, indicating low-T, were placed on a 200-m (656-ft) grid east of the M2/H2 and M3/H3 salt margins. This 200-m (656-ft) grid used the original 100-m (328-ft) grid excluding every other node to assure the 200-m (656-ft) soft data grid spatially overlay the 100-m (328-ft) grid. Soft data were also specified for every 100-m (328-ft) node along the combined lines of the M2/H2 and M3/H3 salt margins.

Additional soft data were created near well locations establishing a 120-m (394-ft) buffer around each well (Figure TFIELD-10). All 100-m (328-ft) grid nodes lying within the 120-m (394-ft) buffer were selected and assigned the transmissivity attribute of the well. Because all the nodes within 120 m (394 ft) of the well and the node corresponding to the block containing the well were selected as soft data, there was duplication in the input files. Only one data point can occupy a 100-m (328-ft) grid space during a realization. Therefore, the node closest to the well was eliminated from the soft data file.



1
2

Figure TFIELD-9. High-T Indicator Model and Experimental Variograms



3
4

Figure TFIELD-10. Soft Data Around Wells

5 Five hundred conditional indicator simulations were generated on the 100-m (328-ft) model grid
 6 using the GSLIB program SISIM (Deutsch and Journel 1998) with Culebra high-T indicator
 7 data, soft data for regions around wells and regions where halite underlies and overlies the
 8 Culebra, and the variogram parameters. The resulting indicator simulations were used in the
 9 construction of base T fields.

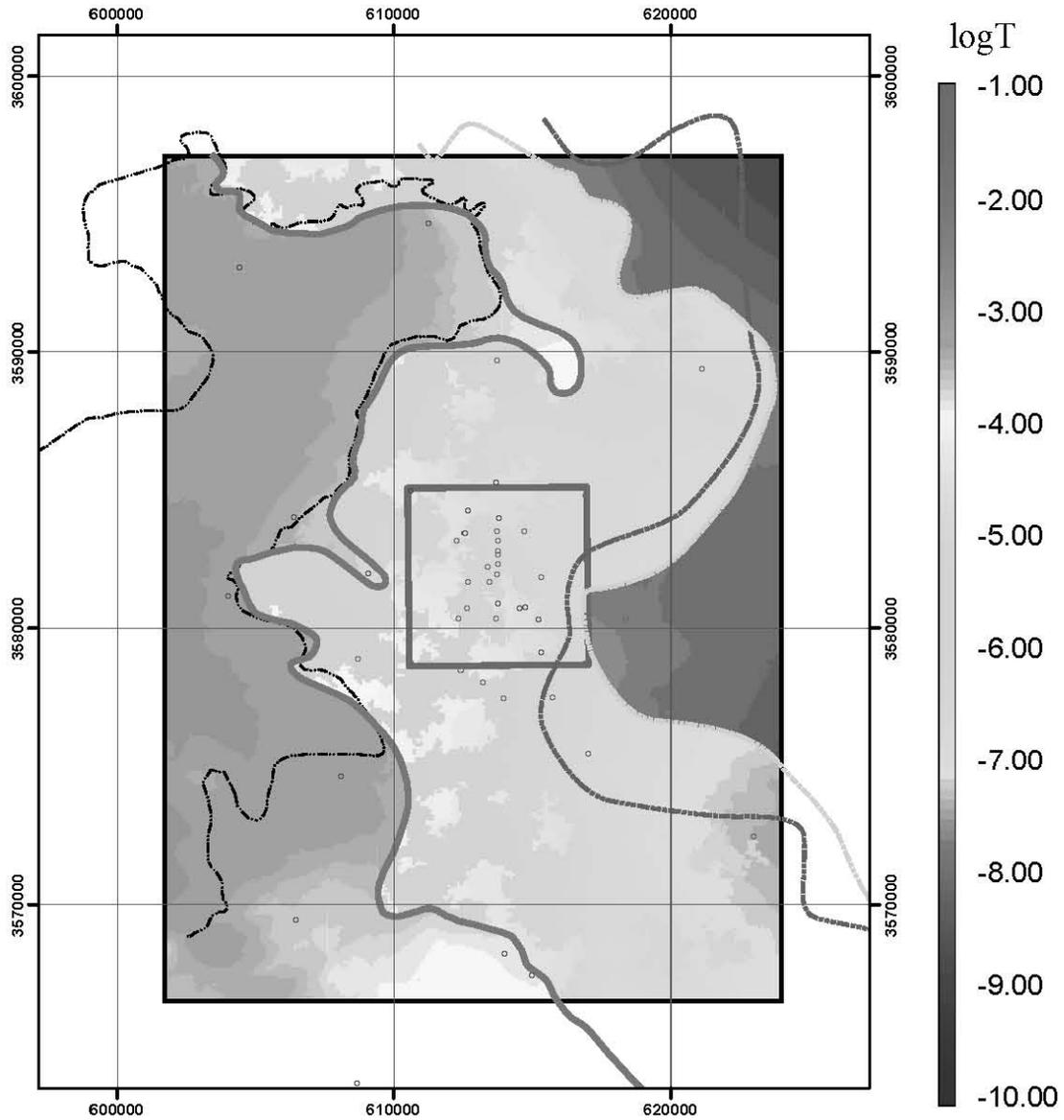
10 **TFIELD-4.5 Construction of Base Transmissivity Fields**

11 The linear predictor (Equation (TFIELD.3)) was used to generate 500 equally probable
 12 realizations of the transmissivity distribution in the Culebra model domain. This calculation

1 required the regression coefficients discussed in Section TFIELD-3.8, Culebra depth data
2 (Section TFIELD-3.2), a Salado dissolution indicator function, an indicator for where halite
3 occurs in M2/H2, and the 500 realizations of high-T indicators discussed in Section TFIELD-4.4.

4 The 500 base T fields were created in five sets. Each set consists of 10 groups of 10 realizations
5 given d##r## designations. The “d” counter ranges from 01 to 50, while the “r” counter ranges
6 from 01 to 10. An example base T field is shown in Figure TFIELD-11. Stochastically located
7 patches of relatively high-T (yellowish-green) can be clearly seen in the middle zone of the
8 model domain. (Note: On black and white copy, these patches appear as the lightest shade of
9 gray.)

D21R10 -- Uncalibrated



Explanation

- | | |
|------------------------------|----------------------|
| Well (transmissivity) | --- Nash Draw |
| ○ Low | — Salado Dissolution |
| ○ High | ▭ WIPP Site |
| --- Salt Margin m3/h3 | |
| --- Salt Margin m2/h2 | |



1
2

Figure TFIELD-11. Example Base T Field

1 **TFIELD-5.0 Construction of Seed Realizations**

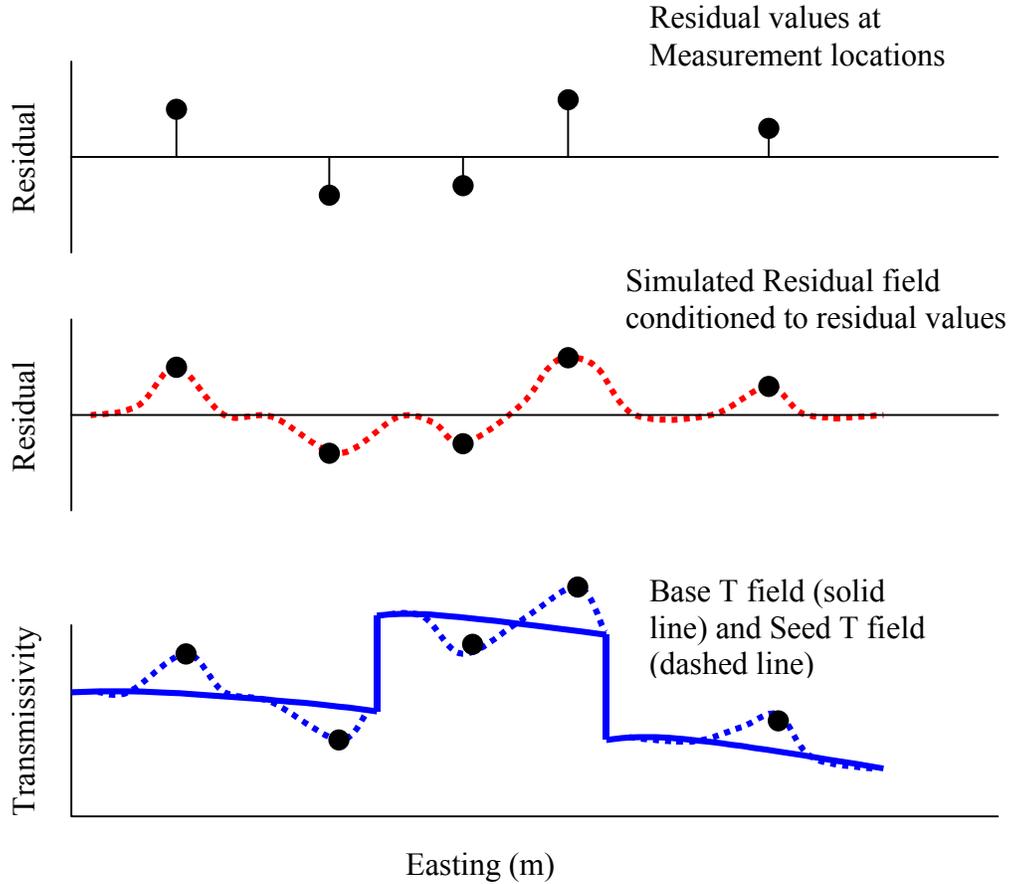
2 The base T fields described in Section TFIELD-4.5 rely on a regression model to estimate
3 transmissivity at every location. By the nature of regression models, the estimated transmissivity
4 values will not honor the measured transmissivity values at the measurement locations.
5 Therefore, before using these base T fields in a flow model, they must be conditioned to the
6 measured transmissivity values. This conditioning is performed with a Gaussian geostatistical
7 simulation algorithm to generate a series of 500 spatially correlated residual fields where each
8 field has a mean value of zero. These fields are conditional such that the residual value at each
9 measurement location, when added to the value provided by the regression model (which is the
10 same for all 500 fields), provides the known transmissivity value at that location. The result of
11 adding the simulated residual field to the base T field is the “seed” realization.

12 This process is shown conceptually along a west-to-east cross section of the Culebra in Figure
13 TFIELD-12. The upper image shows the value of the residuals at five transmissivity
14 measurement locations across the cross section. These residuals are calculated as the observed
15 (measured) transmissivity value minus the base field transmissivity value at the same locations.
16 Positive residuals are where the measured transmissivity value is greater than that of the base T
17 field. To create a T field from these residuals, there needs to be a way to tie the base field to the
18 measured transmissivity values. This tie is accomplished by creating a spatial simulation of the
19 residual values, a “residual field.” The middle image of Figure TFIELD-12 is an example
20 residual field as a (red) dashed line along the cross section. This residual field is constructed
21 through geostatistical simulation using a variogram model fit to the residual data. The residual
22 field honors the measured residuals at their measurement locations and returns to a mean value
23 of zero at distances far away from the measurement locations. Finally, this residual field is
24 added to the base T field to create the seed T field. The base T field is represented by the solid
25 (blue) line in the bottom image of Figure TFIELD-12 and the seed T field is shown by the dotted
26 line. The seed T field corresponds to the base T field except at those locations where it must
27 deviate to match the measured transmissivity data. The large discontinuity shown in the base T
28 field at the bottom of Figure TFIELD-12 is due to the stochastic simulation of high-T zones
29 within the Culebra.

30 A total of 46 measured transmissivity values and corresponding residual data, both in units of
31 \log_{10} (m^2/s), are available (Table TFIELD-3). For each pair of \log_{10} transmissivity and residual
32 data, the well name and the easting (X) and northing (Y) UTM coordinates are also given (for
33 multiwell hydropads, a single well’s coordinates were used).

34 The process of creating the residual fields is to use the residual data to generate variograms in the
35 VarioWin software package and to then create conditional stochastic Gaussian geostatistical
36 simulations of the residual field within the GSLIB program SGSIM (Deutsch and Journel 1998).

37 To use the data in a Gaussian simulation algorithm, it is first necessary to transform the
38 distribution of the raw residual data to a standard normal distribution. This is accomplished
39 through a process called the “normal-score transform,” where each transformed residual value is
40 the normal score of each original datum. The normal-score transform is a relatively simple two-
41 step process. First the cumulative frequency of each original residual value, $\text{cdf}(i)$, is determined
42 as:



1
 2 **Figure TFIELD-12. Conceptual Cross Section Showing the Updating of the Residual Field**
 3 **and the Base T Field into the Seed T Field**

4

$$cdf(i) = \frac{R(i) - 0.5}{N} \tag{TFIELD.6}$$

5 where $R(i)$ is the rank (smallest to largest) of the i th residual value and N is the total number of
 6 data (46 in this case). Then for each cumulative frequency value, the corresponding normal-
 7 score value is calculated from the inverse of the standard normal distribution. By definition, the
 8 standard normal distribution has a mean of 0.0 and a standard deviation of 1.0. Further details of
 9 the normal-score transform process can be found in Deutsch and Journel (1998).

10 The two-step normal-score transformation process is conducted in Microsoft® Excel® (see details
 11 in McKenna and Hart 2003b). The resulting normal-score values are the distance from the mean
 12 as measured in standard deviations. The parameters describing the residual and normal-score
 13 transformed distributions are presented in Table TFIELD-4.

Table TFIELD-3. \log_{10} Transmissivity Data Used in Inverse Calibrations

Well ID	Easting (UTM, m)	Northing (UTM, m)	\log_{10} T (m^2/s)	\log_{10} T Residual (m^2/s)
AEC-7	621126	3589381	-6.8	-0.11078
CB-1	613191	3578049	-6.5	-0.32943
D-268	608702	3578877	-5.7	0.27914
DOE-1	615203	3580333	-4.9	-0.21004
DOE-2	613683	3585294	-4.0	0.69492
Engle	614953	3567454	-4.3	-0.51632
ERDA-9	613696	3581958	-6.3	0.15250
H-1	613423	3581684	-6.0	0.41295
H-2c	612666	3581668	-6.2	0.13594
H-3b1	613729	3580895	-4.7	-0.22131
H-4c	612406	3578499	-6.1	0.05221
H-5c	616903	3584802	-6.7	0.02946
H-6c	610610	3584983	-4.4	-0.01524
H-7c	608095	3574640	-2.8	0.39794
H-9c	613974	3568234	-4.0	-0.22763
H-10b	622975	3572473	-7.4	-0.01484
H-11b4	615301	3579131	-4.3	0.25314
H-12	617023	3575452	-6.7	-0.07647
H-14	612341	3580354	-6.5	-0.26934
H-15	615315	3581859	-6.8	-0.12631
H-16	613369	3582212	-6.1	0.34962
H-17	615718	3577513	-6.6	-0.14310
H-18	612264	3583166	-5.7	0.73159
H-19b0	614514	3580716	-5.2	-0.62242
P-14	609084	3581976	-3.5	0.16212
P-15	610624	3578747	-7.0	-0.95938
P-17	613926	3577466	-6.0	0.24762
USGS-1	606462	3569459	-3.3	0.28998
WIPP-12	613710	3583524	-7.0	-0.39627
WIPP-13	612644	3584247	-4.1	0.42180
WIPP-18	613735	3583179	-6.5	0.06840
WIPP-19	613739	3582782	-6.2	0.32598
WIPP-21	613743	3582319	-6.6	-0.11148
WIPP-22	613739	3582653	-6.4	0.10549

Table TFIELD-3. log₁₀ Transmissivity Data Used in Inverse Calibrations (Continued)

Well ID	Easting (UTM, m)	Northing (UTM, m)	log ₁₀ T (m ² /s)	log ₁₀ T Residual (m ² /s)
WIPP-25	606385	3584028	-3.5	-0.01378
WIPP-26	604014	3581162	-2.9	0.21598
WIPP-27	604426	3593079	-3.3	-0.03209
WIPP-28	611266	3594680	-3.6	-0.15124
WIPP-29	596981	3578694	-3.0	-0.12497
WIPP-30	613721	3589701	-6.7	-0.35131
WQSP-1	612561	3583427	-4.5	0.01540
WQSP-2	613776	3583973	-4.7	-0.02729
WQSP-3	614686	3583518	-6.8	-0.15139
WQSP-4	614728	3580766	-4.9	-0.28895
WQSP-5	613668	3580353	-5.9	0.47178
WQSP-6	612605	3580736	-6.6	-0.32261

1

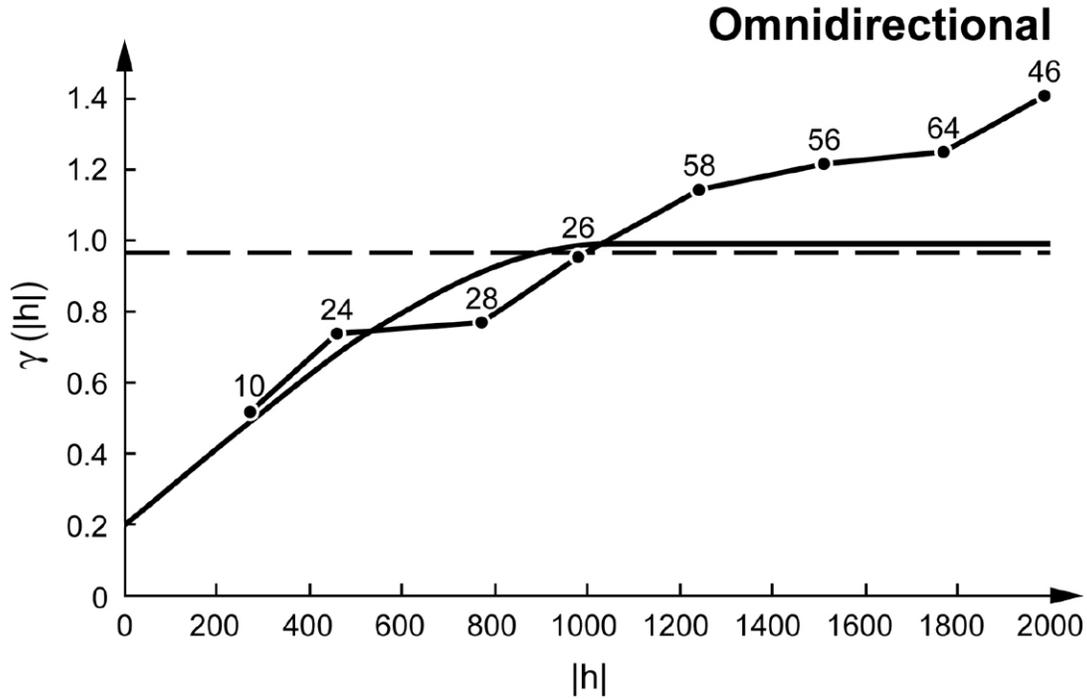
2 **Table TFIELD-4. Statistical Parameters Describing the Distributions of the Raw and**
 3 **Normal-Score Transformed Residual Data**

Parameter	Raw Residual	Normal-Score Transformed Residual Data
Mean	0.000	0.000
Median	-0.015	0.000
Standard Deviation	0.330	0.997
Minimum	-0.959	-2.295
Maximum	0.732	2.295

4

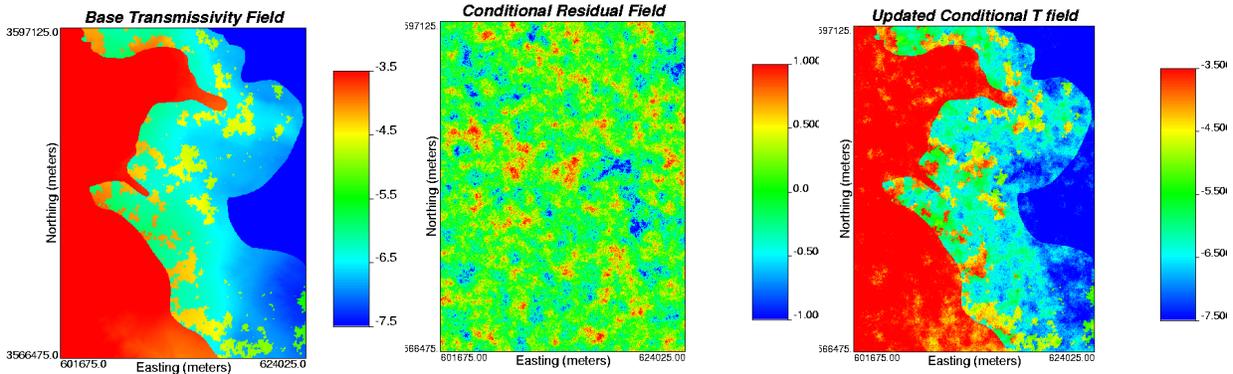
5 The omnidirectional variogram is calculated with a 250-m (820-ft) lag spacing. The
 6 experimental variogram is shown in Figure TFIELD-13. The model fit to this experimental
 7 variogram is Gaussian with a nugget of 0.2, a sill of 0.8, and a range of 1,050 m (3,445 ft). The
 8 sum of the nugget and sill values is constrained to equal the theoretical variance of 1.0 by the
 9 sgsim software that is used to create the spatially correlated residual fields.

10 The variogram parameters for the normal-score transformed residuals are used directly in the
 11 sgsim program to create 500 conditional realizations of the residual field. Each of these 500
 12 residual fields is used as an initial residual field and each one is assigned to an individual base T
 13 field. An example of a realization of the residual field and its combination with a base T field is
 14 shown in Figure TFIELD-14. From Figure TFIELD-14, the effect of the residual field on the
 15 base T field can be seen. The residual field perturbs the transmissivities to match the measured
 16 transmissivities at the well locations. The discrete features that are part of the original base



1
2
3

Figure TFIELD-13. Omnidirectional Variogram Model Fit to the Experimental Variogram of the Transmissivity Residuals



4

Figure TFIELD-14. An Example of the Creation of a Seed T Field.

The Base T Field (Left Image) is Combined with the Initial Residual Field Created Through Geostatistical Simulation (Center Image) to Produce the Seed T Field (Right Image). That Field is Then Used as the Initial Field for the First Iteration of the Inverse Calibration Procedure. All Three Color Scales Denote the \log_{10} Transmissivity (m^2/s) Value.

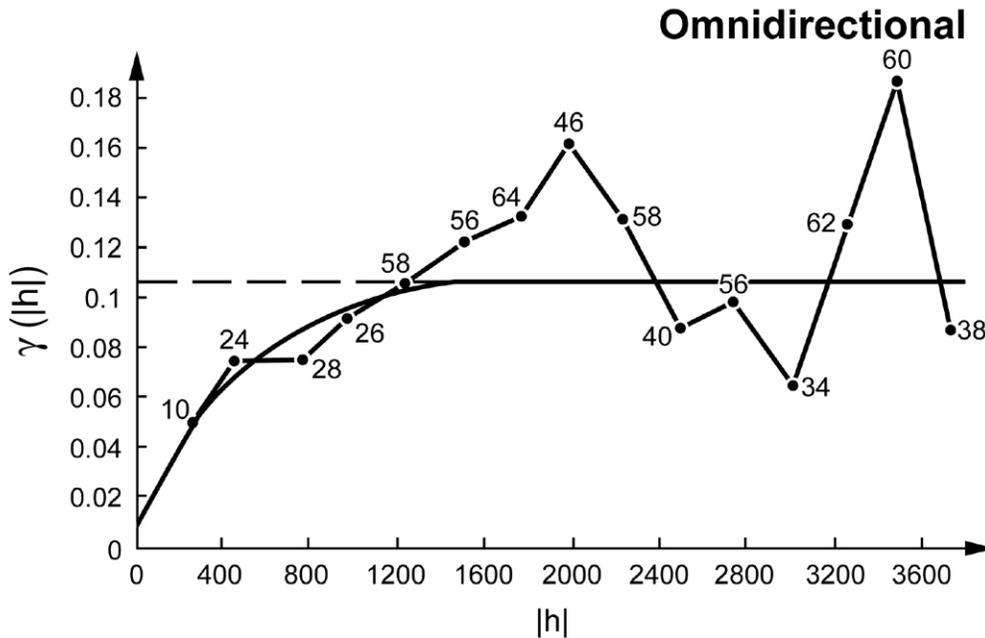
T field (e.g., high-T zones in the middle of the domain) are retained when the residual field is added to the base field, although transmissivity values within those features may be altered to a degree.

12
13
14

1 A number of distributed locations within the modeling domain are selected and designated as
 2 “pilot points.” PEST adjusts the transmissivity value at each of these pilot points to achieve a
 3 better match between the groundwater flow model results and the observed steady-state and
 4 transient head data. The adjustments in transmissivity at each pilot point cannot be made
 5 independently of surrounding transmissivity values and, therefore, these surrounding
 6 transmissivity values must be updated in a manner consistent with the change made at the pilot
 7 point. This updating is done by applying a change at each of the surrounding points that is a
 8 weighted fraction of the change made at the pilot point. The weights are calculated from the
 9 residual variogram.

10 These updates are necessary to create a final T field that honors all observed transmissivity
 11 measurements and matches the observed heads when used as input to a groundwater flow model.
 12 Therefore, it is also necessary to calculate and model a variogram on the raw, not normal-score
 13 transformed residuals for use in this kriging process.

14 This variogram was also calculated with a 250-m (820-ft) lag and is omnidirectional. A doubly
 15 nested spherical variogram model was fit to the experimental variogram. The variogram
 16 parameters are a nugget of 0.008, a first sill and range of 0.033 and 500 m (1,640 ft),
 17 respectively, and a second sill and range of 0.067 and 1,500 m (4,921 ft), respectively (Figure
 18 TFIELD-15).



19
 20 **Figure TFIELD-15. Experimental and Model Variograms for the Raw-Space (Not**
 21 **Normal-Score Transformed) Transmissivity Residual Data**

TFIELD-6.0 T-Field Calibration to Steady-State and Transient Heads

This section presents details on the modeling approach used to calibrate the T fields to both the 2000 steady-state heads and 1,332 transient drawdown measurements. This section is divided into the following subsections:

1. Assumptions made in the modeling and the implications of these assumptions are provided. (Section TFIELD-6.1)
2. The initial heads used for each calibration are estimated at each location in the domain using the heads measured in 2000 using kriging and accounting for the regional trend in the head values. (Section TFIELD-6.2)
3. The initial heads are used to assign fixed-head boundaries to three sides of the model. The fourth side, the western edge, is set as a no-flow boundary for the model. (Section TFIELD-6.3)
4. The transient head observations for each hydraulic test and each observation well are selected from the database. These heads are shown as a function of time for each hydraulic test. (Section TFIELD-6.4)
5. The spatial and temporal discretization of the model domain are presented. (Section TFIELD-6.5 and Section TFIELD-6.6)
6. The transient head observations are given relative weights based on the inverse of the maximum observed drawdown in each hydraulic test. The relative weights assigned to the steady-state observations are also discussed. (Section TFIELD-6.7)
7. The locations of the adjustable pilot points are determined using a combination of approaches. (Section TFIELD-6.8)

All of these steps can be considered as preprocessing aspects of the stochastic inverse calibration procedure. The actual calibrations are done using an iterative coupling of the MODFLOW-2000 and PEST codes. The details of this process are covered in McKenna and Hart (2003a, 2003b), and are briefly summarized in Section TFIELD-6.9.

TFIELD-6.1 Modeling Assumptions

The major assumptions that apply to this set of model calculations are as follows.

1. The boundary conditions along the model domain boundary are known and do not change over the time frame of the model. This assumption applies to both the no-flow boundary along the western edge of the domain as well as to the fixed-head boundaries that were created to be consistent with the 2000 head measurements in the model domain. Implicit in this assumption is that the fixed-head boundary conditions do not have a significant impact on the transient tests that were simulated in the interior of the model at times other than the 2000 period.
2. The fracture permeability of the Culebra can be adequately modeled as a continuum at the 100-m (328-ft) \times 100-m (328-ft) grid block scale and the measured transmissivity values used to condition the model are representative of the transmissivity in the 100-m (328-ft) \times 100-m (328-ft) grid block in which the well test was performed. Implicit in this assumption

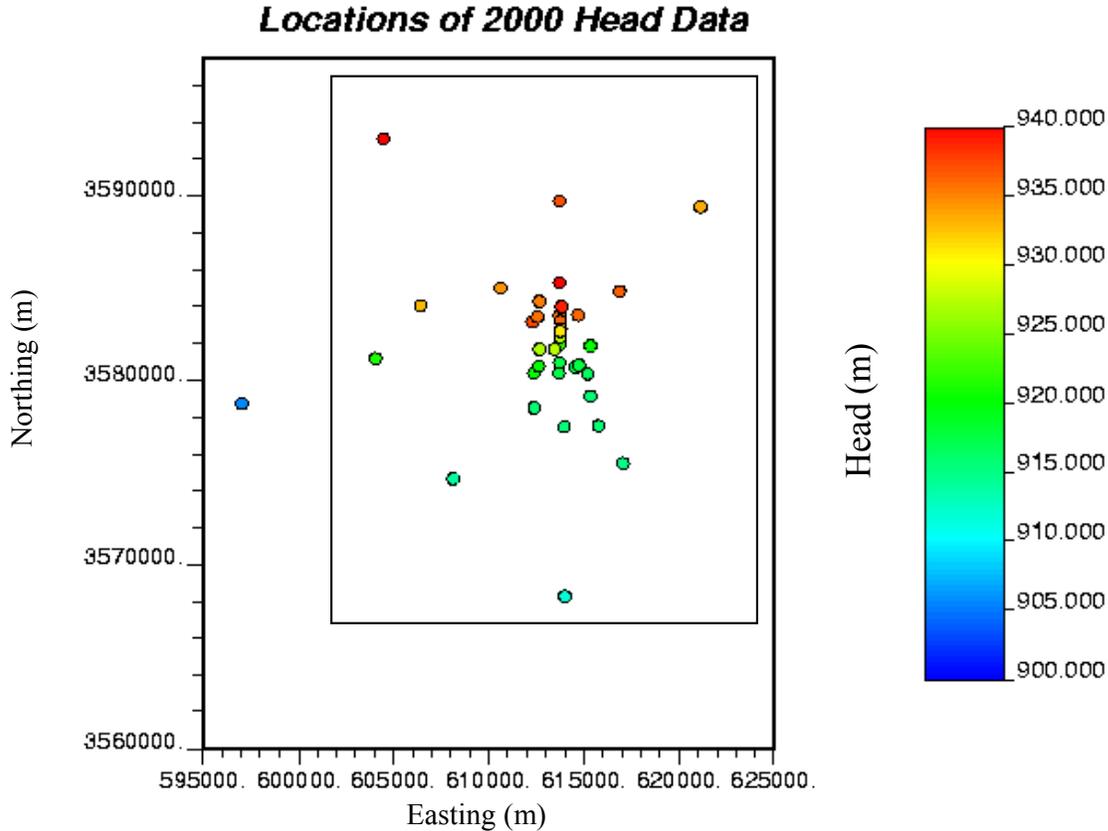
1 is the prior assumption that the hydraulic test interpretations were done correctly and used the
2 correct conceptual model.

- 3 3. Variable fluid densities in the Culebra can be adequately represented by casting the
4 numerical solution in terms of freshwater head. Davies (1989) investigated the effects of
5 variable fluid density on the directions of flow calculated in the Culebra using a freshwater-
6 head approach. As the Culebra flow system was conceptualized and modeled by Davies,
7 most of the water flowing in the Culebra in the vicinity of the WIPP site ultimately
8 discharged to the Pecos River southwest of WIPP. When variable fluid density was taken
9 into account, the only locations within the model domain where the flow direction changed
10 by more than 10 degrees were regions 1.1 to 14.3 km (0.7 to 8.9 mi) south of the WIPP site,
11 where the flow direction shifted as much as 70 degrees to the east toward a more downdip
12 direction (but still primarily to the south) (Davies, 1989, Figure 35 and Figure 36). As
13 currently conceptualized, flow in the Culebra in the vicinity of WIPP does not discharge to
14 the Pecos to the southwest, but instead goes to the southsoutheast toward the Paduca oilfield
15 where extensive dissolution of the Salado and collapse of the Culebra has occurred (see
16 Figure TFIELD-1). Hence, taking variable fluid density into account would have little effect
17 on the flow direction.

18 **TFIELD-6.2 Initial Heads**

19 A set of initial head values was estimated across the flow model domain based on water-level
20 measurements made in late 2000 (Beauheim 2002b). The water-level measurements were
21 converted to freshwater heads using fluid-density data collected from pressure-density surveys
22 performed in the wells and/or from water-quality sampling. The head values estimated at the
23 cells in the interior of the domain were used as initial values of the heads and were subsequently
24 updated by the groundwater flow model until the final solution was achieved. The head values
25 estimated for the fixed-head cells along the north, east, and south boundaries of the model
26 domain remained constant for the groundwater flow calculation. The estimation of the initial
27 and boundary heads was done by kriging. Observed heads both within and outside of the flow
28 model domain (Figure TFIELD-16) were used in the kriging process.

29 Kriging is a geostatistical estimation technique that uses a variogram model to estimate values of
30 a sampled property at unsampled locations. Kriging is designed for the estimation of stationary
31 fields (see Goovaerts 1997); however, the available head data show a significant trend
32 (nonstationary behavior) from high head in the northern part of the domain to low head in the
33 southern part of the domain. This behavior is typical of groundwater head values measured
34 across a large area with a head gradient. To use kriging with this type of nonstationary data, a
35 Gaussian polynomial function is fit to the data, and the differences between the polynomial and
36 the measured data (the “residuals”) are calculated and a variogram of the residuals is constructed.
37 This variogram and a kriging algorithm are then used to estimate the value of the residual at all
38 locations within a domain. The final step in the process is to add the trend from the previously
39 defined polynomial to the estimated residuals to get the final head estimates. This head
40 estimation process is similar to that used in the Culebra calculations done for the Compliance
41 Certification Application (CCA, U.S. Department of Energy 1996) (Lavenue 1996).



1
 2 **Figure TFIELD-16. Locations and Values of the 2000 Head Measurements Considered in**
 3 **the Steady-State Calibrations. The Approximate Extent of the**
 4 **Numerical Model Domain is Shown by the Black Rectangle in the**
 5 **Image.**

6 The available head data from late 2000, comprising 37 measurements, are listed in Table
 7 TFIELD-5. In general, these head measurements show a trend from high head in the north to
 8 low head in the south. The trend was modeled with a bivariate Gaussian function. The use of
 9 this Gaussian function with five estimated parameters allows considerable flexibility in the shape
 10 of the trend that can be fit through the observed data. The value of the Gaussian function, Z , is:

$$Z = a \exp \left[-\frac{1}{2} \left(\left(\frac{X - X_0}{b} \right)^2 + \left(\frac{Y - Y_0}{c} \right)^2 \right) \right] \quad (\text{TFIELD.7})$$

12 where X_0 and Y_0 are the coordinates of the center of the function and b and c are the standard
 13 deviations of the function in the X (east-west) and Y (north-south) directions, respectively. The
 14 parameter a controls the height of the function. The Gaussian function was fit to the data using
 15 the regression wizard tool in the SigmaPlot® 2001 graphing software. The parameters estimated
 16 for the Gaussian function are presented in Table TFIELD-6. The fit of the Gaussian trend
 17 surface to the 2000 heads is shown in Figure TFIELD-17. The locations and values of the
 18 residuals (observed value–trend surface estimate) are shown in Figure TFIELD-18.

1 **Table TFIELD-5. Well Names and Locations of the 37 Head Measurements Obtained in**
 2 **Late 2000 Used to Define Boundary and Initial Heads**

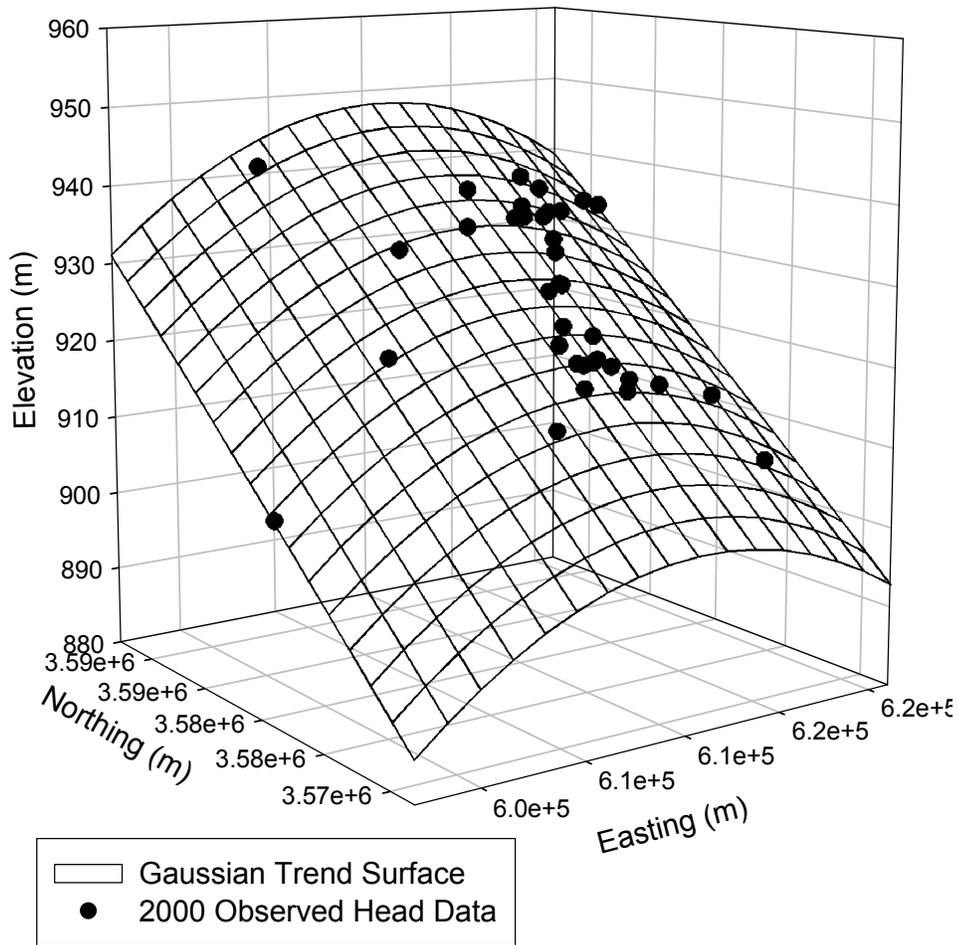
Well	UTM X (Easting) (m)	UTM Y (Northing) (m)	2000 Freshwater Head (m amsl)
AEC-7	621126	3589381	933.19
DOE-1	615203	3580333	916.55
DOE-2	613683	3585294	940.03
ERDA-9	613696	3581958	921.59
H-1	613423	3581684	927.19
H-2b2	612661	3581649	926.62
H-3b2	613701	3580906	917.16
H-4b	612380	3578483	915.55
H-5b	616872	3584801	936.26
H-6b	610594	3585008	934.20
H-7b1	608124	3574648	913.86
H-9b	613989	3568261	911.57
H-11b4	615301	3579131	915.47
H-12	617023	3575452	914.66
H-14	612341	3580354	920.24
H-15	615315	3581859	919.87
H-17	615718	3577513	915.37
H-18	612264	3583166	937.22
H-19b0	614514	3580716	917.13
P-17	613926	3577466	915.20
WIPP-12	613710	3583524	935.30
WIPP-13	612644	3584247	935.17
WIPP-18	613735	3583179	936.08
WIPP-19	613739	3582782	932.66
WIPP-21	613743	3582319	927.00
WIPP-22	613739	3582653	930.96
WIPP-25	606385	3584028	932.70
WIPP-26	604014	3581162	921.06
WIPP-27	604426	3593079	941.01
WIPP-29	596981	3578701	905.36
WIPP-30	613721	3589701	936.88
WQSP-1	612561	3583427	935.64
WQSP-2	613776	3583973	938.82
WQSP-3	614686	3583518	935.89
WQSP-4	614728	3580766	917.49
WQSP-5	613668	3580353	917.22
WQSP-6	612605	3580736	920.02

3

1 **Table TFIELD-6. Parameters for the Gaussian Trend Surface Model Fit to the 2000 Heads**

Trend Surface Parameters	Value
X_0	611011.89
Y_0	3780891.50
a	1134.61
b	73559.35
c	313474.40

2



3

4

Figure TFIELD-17. Gaussian Trend Surface Fit to the 2000 Observed Heads

5

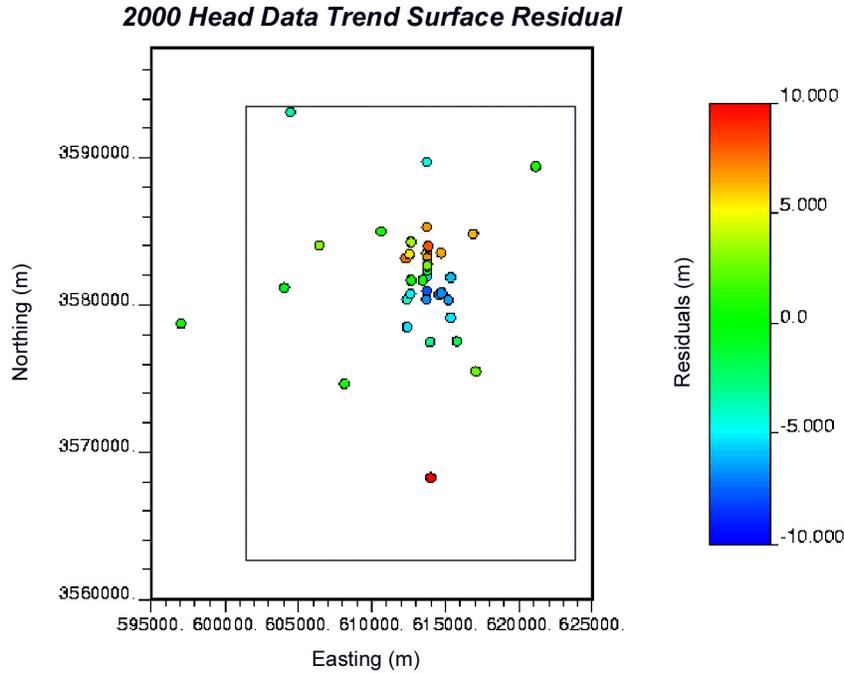
6

7

8

9

The next step in estimating the initial head values is to calculate an experimental variogram for each set of residuals and then fit a variogram model to each experimental variogram. Due to the rather limited number of data points, anisotropy in the spatial correlation of the residuals was not examined and an omnidirectional variogram was calculated. These calculations were done using the VARIOWIN (version 2.21) software (Pannatier 1996). The Gaussian variogram model is:



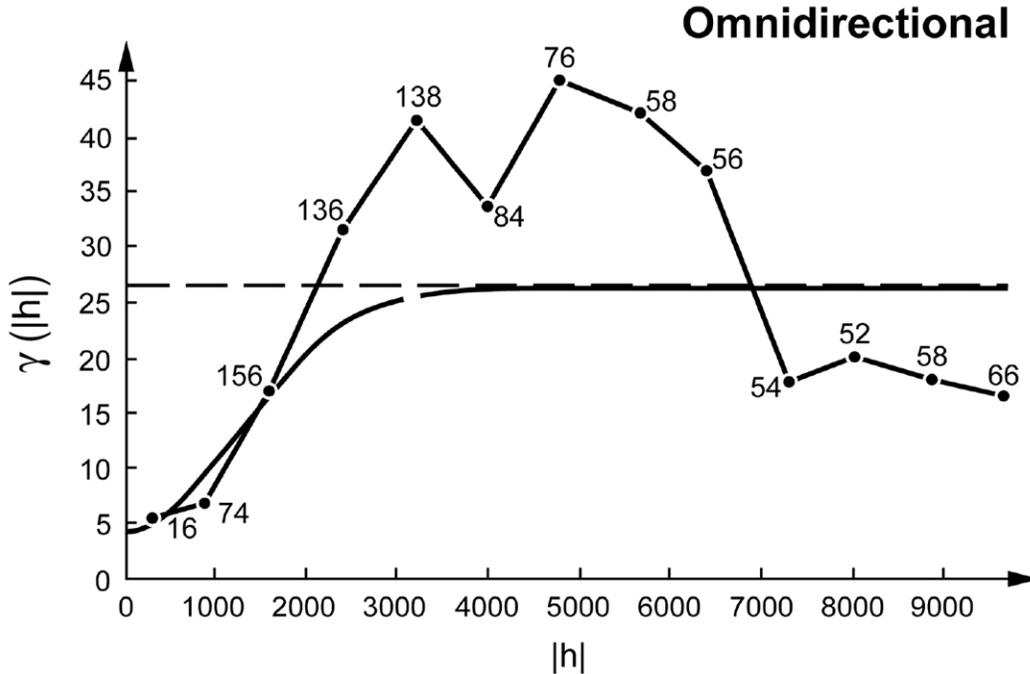
1
 2 **Figure TFIELD-18. Locations and Values of the Residuals Between the Gaussian Trend**
 3 **Surface Model and the Observed Head Data. The Approximate**
 4 **Boundary of the Flow Model is Shown as a Black Rectangle in the**
 5 **Image.**

6

$$\gamma(h) = C \left[1 - e^{-\left(\frac{3h^2}{a^2}\right)} \right] \text{ for } h > 0 \quad \text{(TFIELD.8)}$$

7 where C is the sill of the variogram, h is the distance between any two samples, or the lag
 8 spacing, and a is the practical range of the variogram, or the distance at which the model reaches
 9 95 percent (%) of the value of C . In addition to the sill and range, the variogram model may also
 10 have a nonzero intercept with the gamma (γ) axis of the variogram plot known as the nugget.
 11 Due to numerical instabilities in the kriging process associated with the Gaussian model without
 12 a nugget value, a small nugget was used in fitting each of the variogram models. The model
 13 variogram was fit to the experimental data (Figure TFIELD-19) and the parameters of this model
 14 are given in Table TFIELD-7.

15 The experimental variogram calculated on the 2000 data in Figure TFIELD-19 shows a number
 16 of points between lags 2,000 and 7,000 m (1.25 and 4.25 mi) that are above the variance of the
 17 data set (the horizontal dashed line). This behavior indicates that the Gaussian trend surface
 18 model used to calculate the residuals from the measured data did not remove the entire trend
 19 inherent in the observed data. A higher order trend surface model could be applied to these data
 20 to remove more of the trend, but the Gaussian trend surface model provides a reasonable
 21 estimate of the trend in the data.



1
 2 **Figure TFIELD-19. Omnidirectional Experimental (Straight-Line Segments) and Model**
 3 **Variograms of the Head Residuals (Curves) for the 2000 Heads. The**
 4 **Numbers Indicate the Number of Pairs of Values That Were Used to**
 5 **Calculate Each Point and the Horizontal Dashed Line Denotes the**
 6 **Variance of the Residual Data Set.**

7 **Table TFIELD-7. Model Variogram Parameters for the Head Residuals**

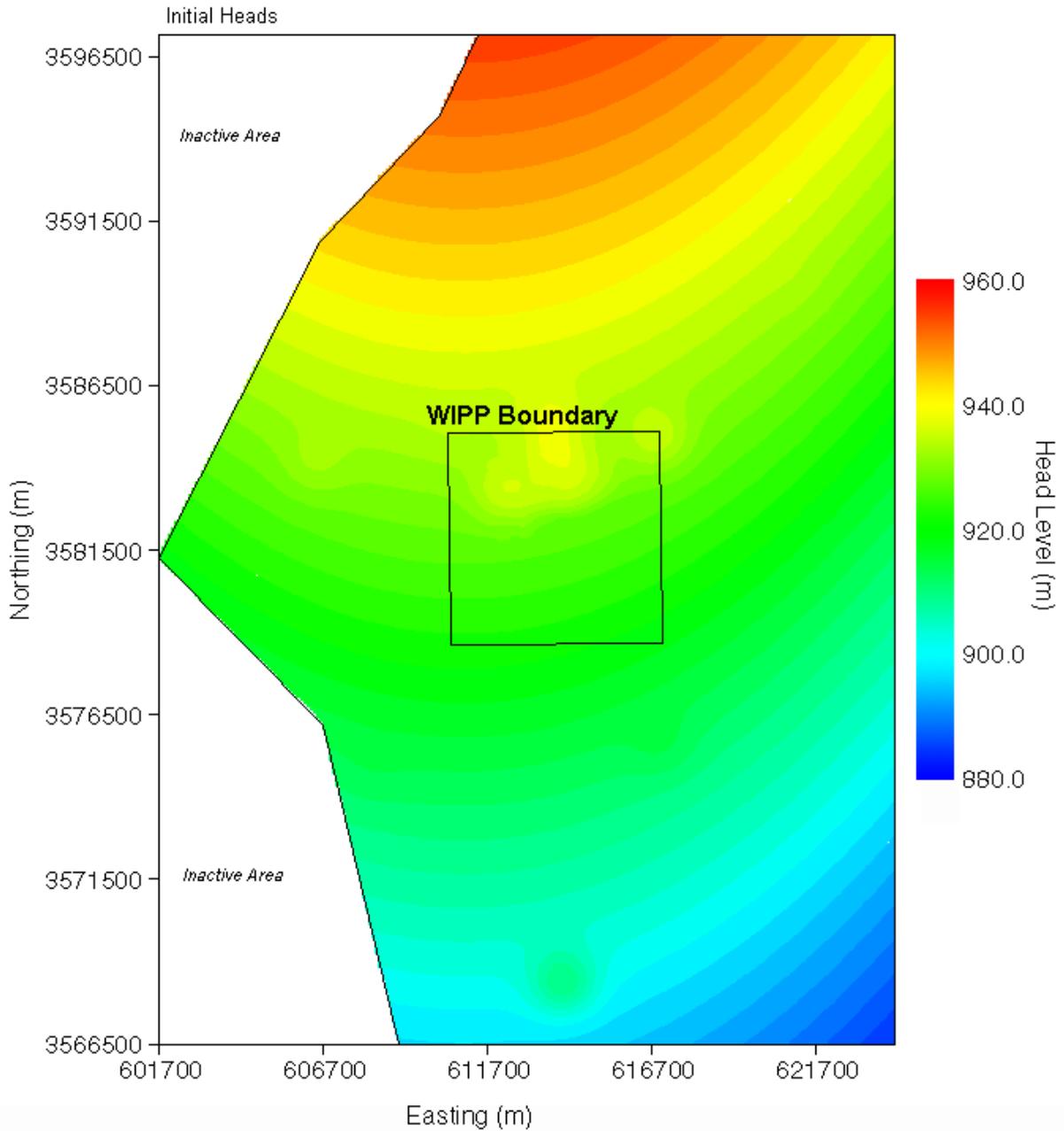
Parameter	Value
Sill	22
Range (meters)	3000
Nugget	4.5
Number of Data	37

8
 9 The GSLIB kriging program KT3D (Deutsch and Journel 1998) was used to estimate the residual
 10 values at all points on the grid within the model domain. The Gaussian trend surface was then
 11 added to the estimated residual values to produce the final estimates of the initial head field.

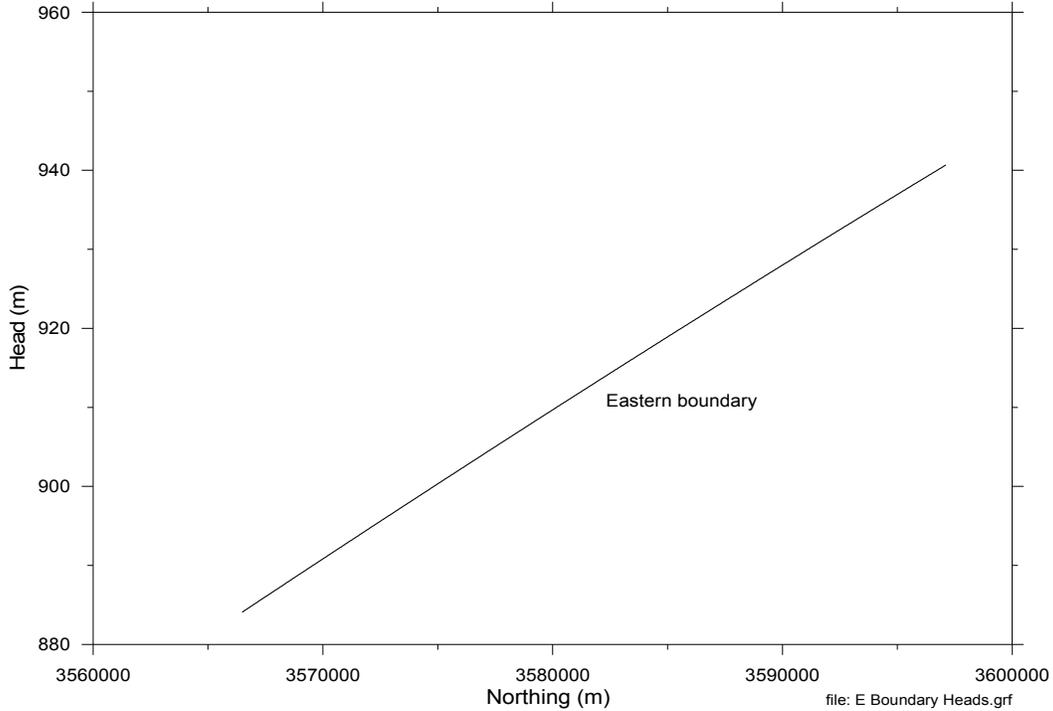
12 **TFIELD-6.3 Boundary Conditions**

13 Two types of boundary conditions were specified in MODFLOW-2000: constant-head and no-
 14 flow. Constant-head conditions were assigned along the eastern boundary of the model domain,
 15 and along the central and eastern portions of the northern and southern boundaries. Values of
 16 these heads were obtained from the kriged initial head field. The western model boundary passes
 17 through the Mosaic Potash Carlsbad tailings pond (Laguna Uno) due west of the WIPP site in
 18 Nash Draw. A no-flow boundary (a flow line) is specified in the model from this tailings pond

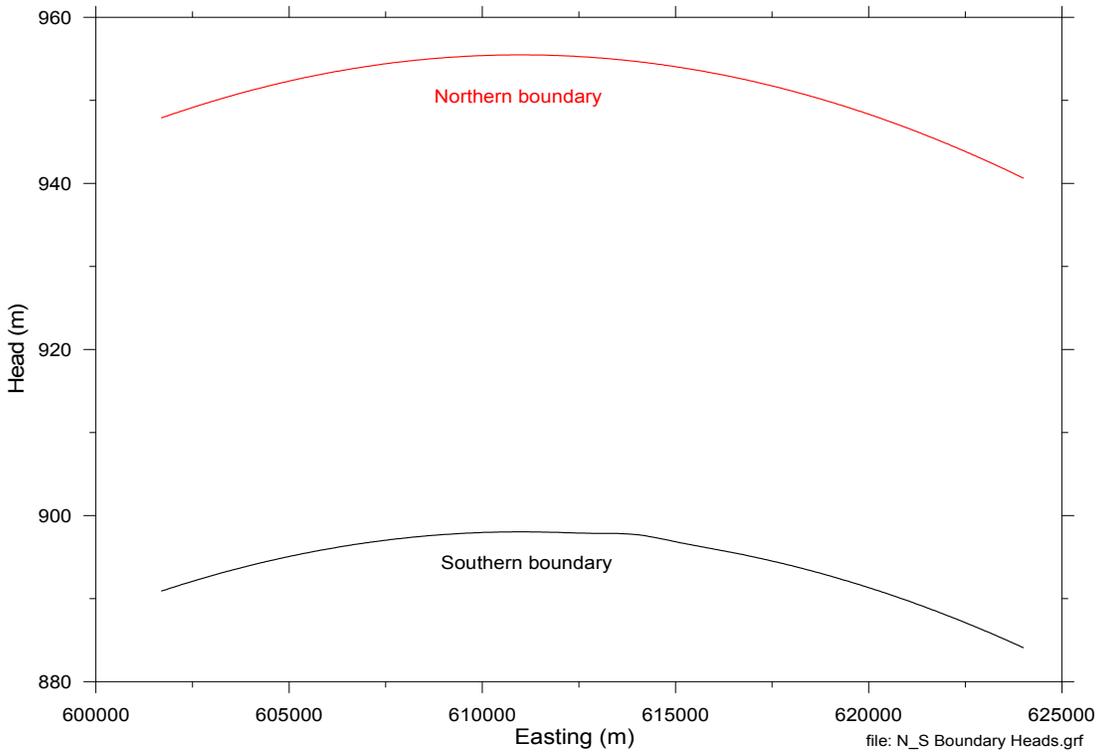
1 up the axis of Nash Draw to the northeast, reflecting the concept that groundwater flows down
 2 the axis of Nash Draw, forming a groundwater divide. Similarly, another no-flow boundary is
 3 specified from the tailings pond down the axis of the southeastern arm of Nash Draw to the
 4 southern model boundary, coinciding with a flow line in the regional modeling of Corbet and
 5 Knupp (1996). Thus, the northwestern and southwestern corners of the modeling domain are
 6 specified as inactive cells in MODFLOW-2000. The initial (starting) head field is shown in
 7 Figure TFIELD-20 and the head values along each boundary of the model domain are shown in
 8 Figure TFIELD-21 and Figure TFIELD-22.



9
 10 **Figure TFIELD-20. Map of Initial Heads Created Through Kriging and Used to Assign**
 11 **Fixed-Head Boundary Conditions**



1
2 **Figure TFIELD-21. Values of Fixed Heads Along the Eastern Boundary of the Model**
3 **Domain**



4
5 **Figure TFIELD-22. Values of Fixed Heads Along the Northern and Southern Boundaries**
6 **of the Model Domain. Note That Not All Locations Along the**
7 **Boundaries are Active Cells.**

TFIELD-6.4 Observed Steady-State and Transient Head Data Used in Model Calibration

In addition to being used to generate an initial head distribution, the water-level measurements made in 35 wells within the model domain during late 2000 were also used in steady-state model calibration. (Note that Table TFIELD-5 includes data from two wells—WIPP-27 and WIPP-29—that were used to define model boundary conditions but are outside the area of calibration).

The transient observation data used for the transient calibrations were taken from a number of different sources listed in Beauheim and Fox (2003). Responses to seven different hydraulic tests were employed in the transient portion of the calibration (Table TFIELD-8). Hydraulic responses for each of the 7 tests were monitored in 3 to 10 different observation wells depending on the hydraulic test.

A major change in the calibration data set from the CCA calculations is the exclusion of the hydraulic responses to the excavation of the exploratory (now salt) and ventilation (now waste) shafts in the current calibration. The responses to the shaft excavations were excluded because:

1. Only two wells (H-1 and H-3) responded directly to the shaft excavations and the areas between the shafts and these wells are stressed by other hydraulic tests that are included in the calibration data set (H-3b2, WIPP-13, and H-19b0).
2. It was difficult to model both the flux and pressure changes accurately during the excavation of the shafts with MODFLOW-2000. This difficulty is due to both the finite-difference discretization of MODFLOW-2000 that requires each shaft to be modeled as a complete model cell and some limitations of the data set.
3. The long-term effects of the shafts on site-wide water levels were important for the CCA modeling because that modeling sought to replicate heads over time. In the current CRA 2004 calibration effort, shaft effects are not important because drawdowns resulting from specific hydraulic tests are used as the calibration targets and shaft effects can be considered as second-order compared to the effects of the hydraulic tests that are simulated.

A small amount of processing of the observed data was necessary prior to using it in the calibration process. This processing included selecting the data values that would be used in the calibration procedure from the often voluminous measurements of head. These data were chosen to provide an adequate description of the transient observations at each observation well across the response time without making the modeling too computationally burdensome in terms of the temporal discretization necessary to model responses to these observations. Scientific judgment was used in selecting these data points. This selection process resulted in a total of 1,332 observations for use in the transient calibration.

Additionally, the modeling of the pressure data is done here in terms of drawdown. Therefore, the value of drawdown at the start of any transient test must be zero. A separate Perl script was written to normalize each set of observed heads to a zero value reference at the start of the test with the exception of the H-3 test that is only preceded by the steady-state simulation. The calculations are such that the resulting drawdown values are positive.

1 **Table TFIELD-8. Transient Hydraulic Test and Observation Wells for the Drawdown**
 2 **Data**

Stress Point	Observation Well	Observation Start	Observation End	Observation Type
H-3b2	DOE-1	10/15/1985	3/18/1986	Drawdown
	H-1	10/15/1985	4/14/1986	Drawdown
	H-2b2	10/15/1985	4/2/1986	Drawdown
	H-11b1	10/15/1985	4/21/1986	Drawdown
WIPP-13	DOE-2	1/12/1987	5/15/1987	Drawdown
	H-2b2	1/12/1987	5/15/1987	Drawdown
	H-6b	1/12/1987	5/15/1987	Drawdown
	P-14	1/12/1987	5/15/1987	Drawdown
	WIPP-12	1/12/1987	5/15/1987	Drawdown
	WIPP-18	1/12/1987	5/15/1987	Drawdown
	WIPP-19	1/12/1987	5/15/1987	Drawdown
	WIPP-25	1/12/1987	4/2/1987	Drawdown
	WIPP-30	1/12/1987	5/15/1987	Drawdown
P-14	D-268	2/14/1989	3/7/1989	Drawdown
	H-6b	2/14/1989	3/10/1989	Drawdown
	H-18	2/14/1989	3/10/1989	Drawdown
	WIPP-25	2/14/1989	3/7/1989	Drawdown
	WIPP-26	2/14/1989	3/7/1989	Drawdown
H-11b1	H-4b	2/7/1996	12/11/1996	Drawdown
	H-12	2/6/1996	12/10/1996	Drawdown
	H-17	2/6/1996	12/10/1996	Drawdown
	P-17	2/7/1996	12/10/1996	Drawdown
H-19b0	DOE-1	12/15/1995	12/10/1996	Drawdown
	ERDA-9	12/15/1995	12/10/1996	Drawdown
	H-1	12/15/1995	12/10/1996	Drawdown
	H-14	2/7/1995	12/10/1996	Drawdown
	H-15	12/12/1995	12/10/1996	Drawdown
	H-2b2	2/7/1996	12/10/1996	Drawdown
	H-3b2	12/15/1995	12/10/1996	Drawdown
	WIPP-21	1/18/1996	12/9/1996	Drawdown
	WQSP-4	1/1/1996	12/10/1996	Drawdown
WQSP-5	1/18/1995	12/10/1996	Drawdown	
WQSP-1	H-18	1/25/1996	2/20/1996	Drawdown
	WIPP-13	1/25/1996	2/20/1996	Drawdown
	WQSP-3	1/15/1996	2/20/1996	Zero Response
WQSP-2	DOE-2	2/20/1996	3/28/1996	Drawdown
	H-18	2/20/1996	3/28/1996	Drawdown
	WIPP-13	2/20/1996	3/28/1996	Drawdown
	WQSP-1	2/20/1996	3/24/1996	Drawdown
	WQSP-3	2/20/1996	3/24/1996	Zero Response

3
 4 In addition to normalizing the measured head data, some of the tests produced negative
 5 drawdown values when normalized. These negative results are due to some of the observations
 6 having heads greater than the reference value. This occurs due to some hydraulic tests that were
 7 conducted at earlier times in the Culebra but were not included in the numerical model. If the
 8 drawdowns from one of these previous tests are still recovering to zero at the start of a

1 simulation, they can cause negative drawdowns in the simulation as the recovery continues.
2 Most of these effects were addressed through trend removal in initial data processing (Beauheim
3 and Fox 2003) but some residual effects remain.

4 The resultant transient calibration points are shown in Figure TFIELD-23 through Figure
5 TFIELD-36. These sets of figures show the location of each hydraulic test and the locations of
6 the observation wells for that test within the model domain and the time series of drawdown
7 values for each observation well. The values of drawdown are in meters where a positive
8 drawdown indicates a decrease in the pressure within the well relative to the pressure before the
9 start of the pumping (negative drawdown values indicate rises in the water level). For the Water
10 Quality Sampling Program (WQSP)-1 and WQSP-2 tests, well WQSP-3 showed no response.
11 These results are used in the calibration process by setting the observed drawdown values to zero
12 for WQSP-3. The maps in Figure TFIELD-23 through Figure TFIELD-35 also show the
13 locations of the pilot points used in the calibration (these are discussed later).

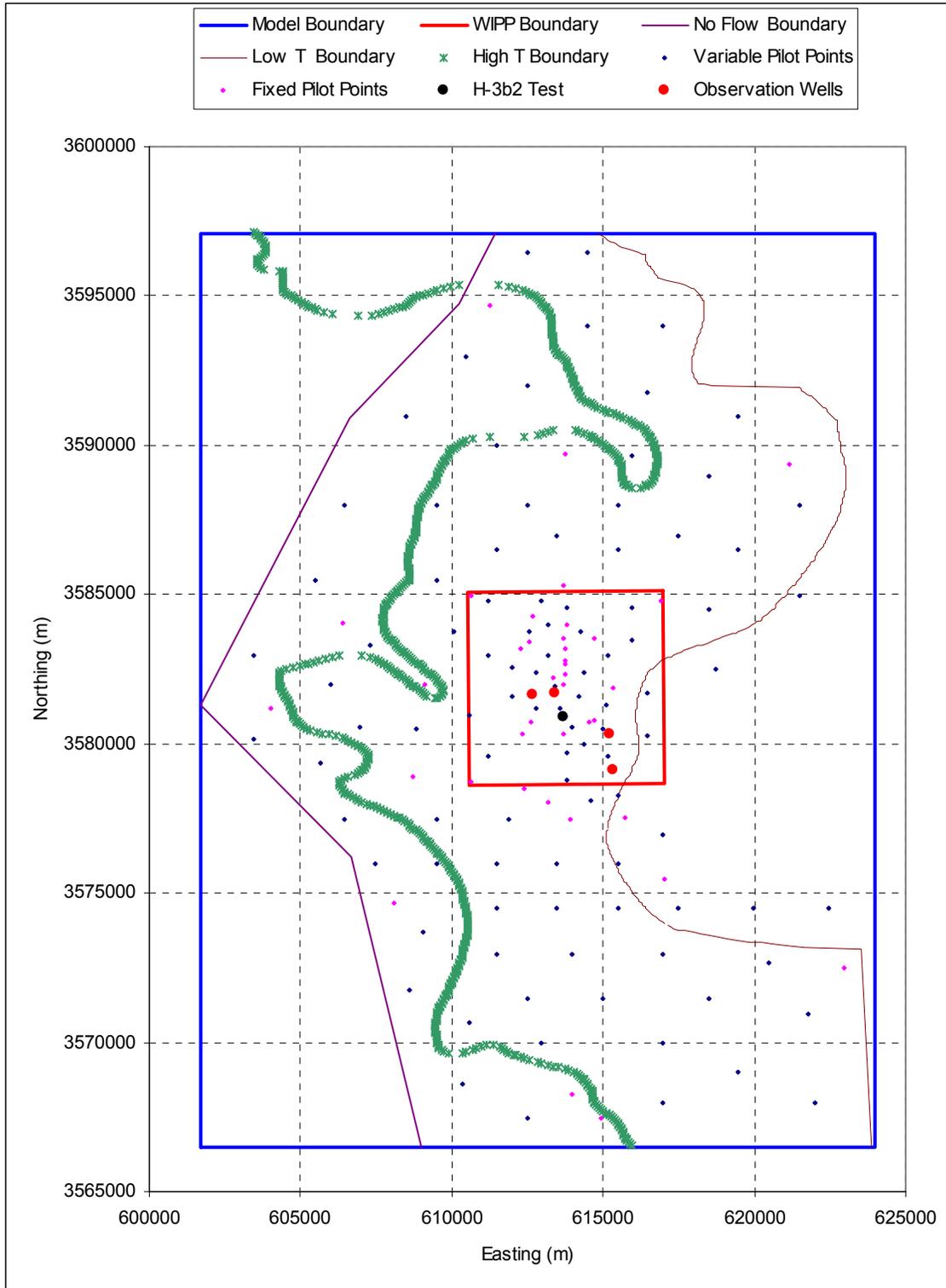
14 **TFIELD-6.5 Spatial Discretization**

15 The flow model was discretized into 68,768 regular, orthogonal cells each of which represents
16 100 m (328 ft) \times 100 m (328 ft). A constant Culebra thickness of 7.75 m (25.4 ft) was used (the
17 CCA, Appendix TFIELD). The 100-m (328-ft) grid discretization was selected to make the
18 finite-difference grid cell sizes considerably finer, on average, than those used in the CCA
19 calculations, but still computationally tractable. In the CCA calculations, a telescoping finite-
20 difference grid was used with the smallest cell being 100 m (328 ft) \times 100 m (328 ft) near the
21 center of the domain. The largest cells in the CCA flow model grid were 800 m (2,625 ft) \times
22 800 m (2,625 ft) near the edges of the domain (Lavenue 1996).

23 The cells in the model domain were assigned elevations based on the digitized version of Figure
24 TFIELD-1. Of the 68,768 cells (224 east-west by 307 north-south), 14,999 (21.8%) lie to the
25 west of the no-flow boundary, so the total number of active cells in the model is 53,769. This
26 number is nearly a factor of five larger than the 10,800 (108 \times 100) cells used in the CCA
27 calculations.

28 **TFIELD-6.6 Temporal Discretization**

29 The time period of nearly 11 years and 2 months covered by the transient modeling began
30 October 15, 1985, and ended December 11, 1996. Additionally, a single steady-state calculation
31 was run prior to the transient modeling. The length of this steady-state time period and the date
32 at which it occurs were arbitrarily set to one day (86,400 s) occurring from October 14, 1985, to
33 October 15, 1985. These steady-state heads were measured in the year 2000 and were only set to
34 these October dates to provide a steady-state solution prior to the start of any transient hydraulic
35 events. The responses to the transient events were defined by the amount of drawdown relative
36 to the initial steady-state solution. The discretization of this time interval was dictated by the
37 pumping history of the different wells used in the hydraulic testing and consideration of the
38 additional computational burden required for increasingly fine time discretization.



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2 **Figure TFIELD-23. Locations of the H-3b2 Hydraulic Test Well and Observation Wells**

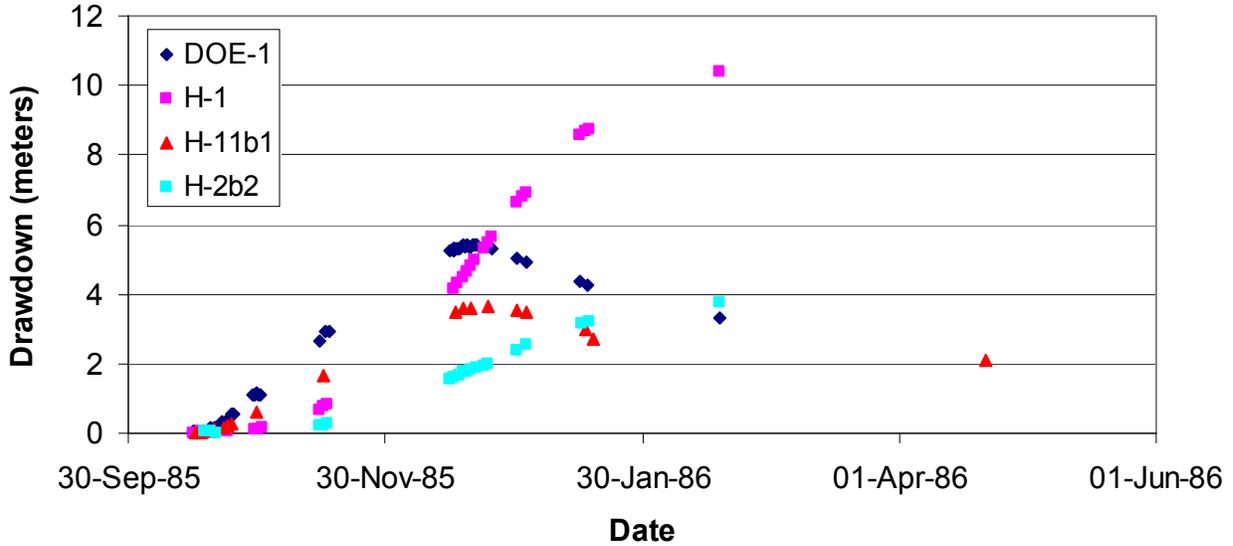
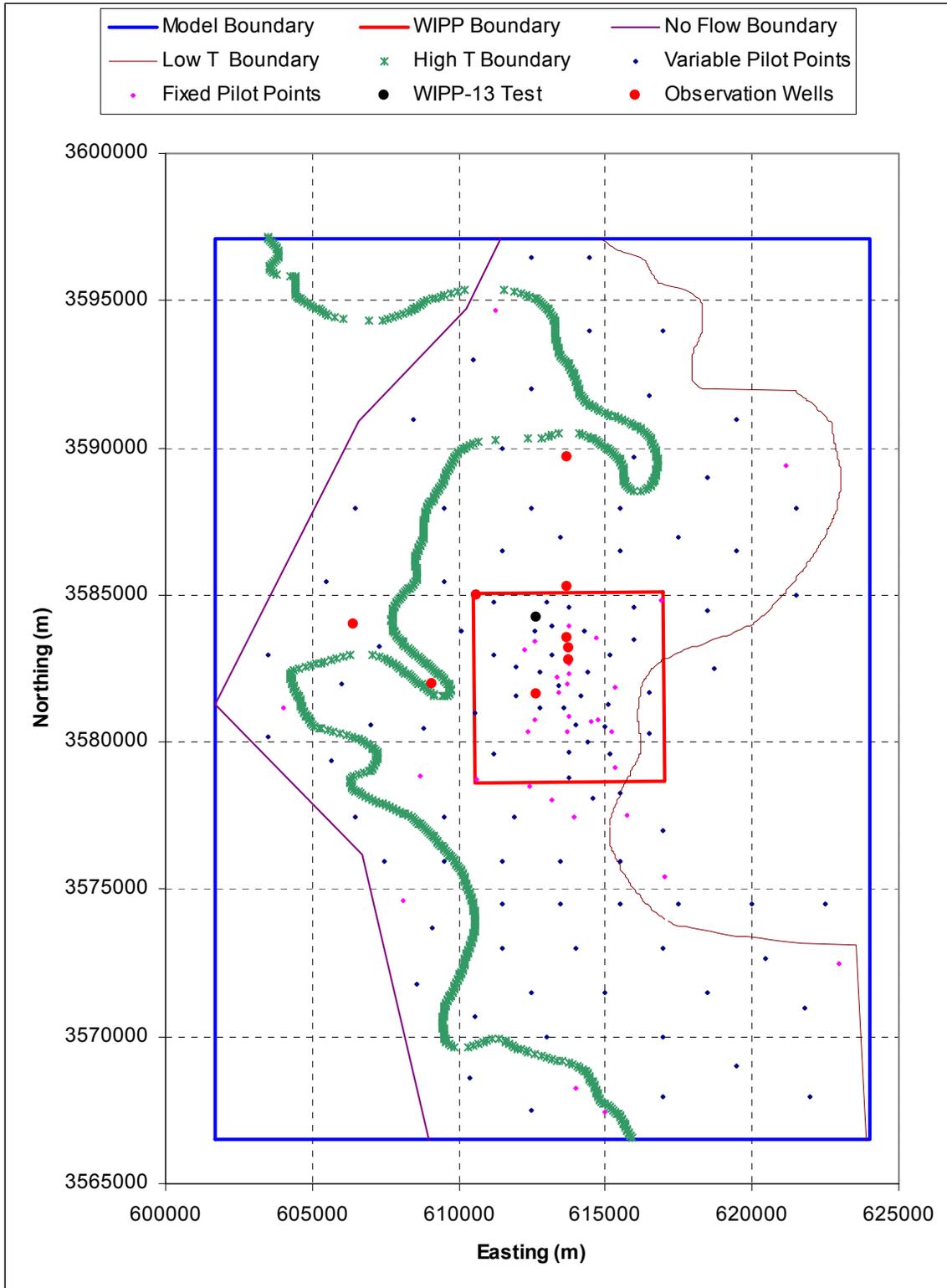


Figure TFIELD-24. Observed Drawdowns for the H-3b2 Hydraulic Test

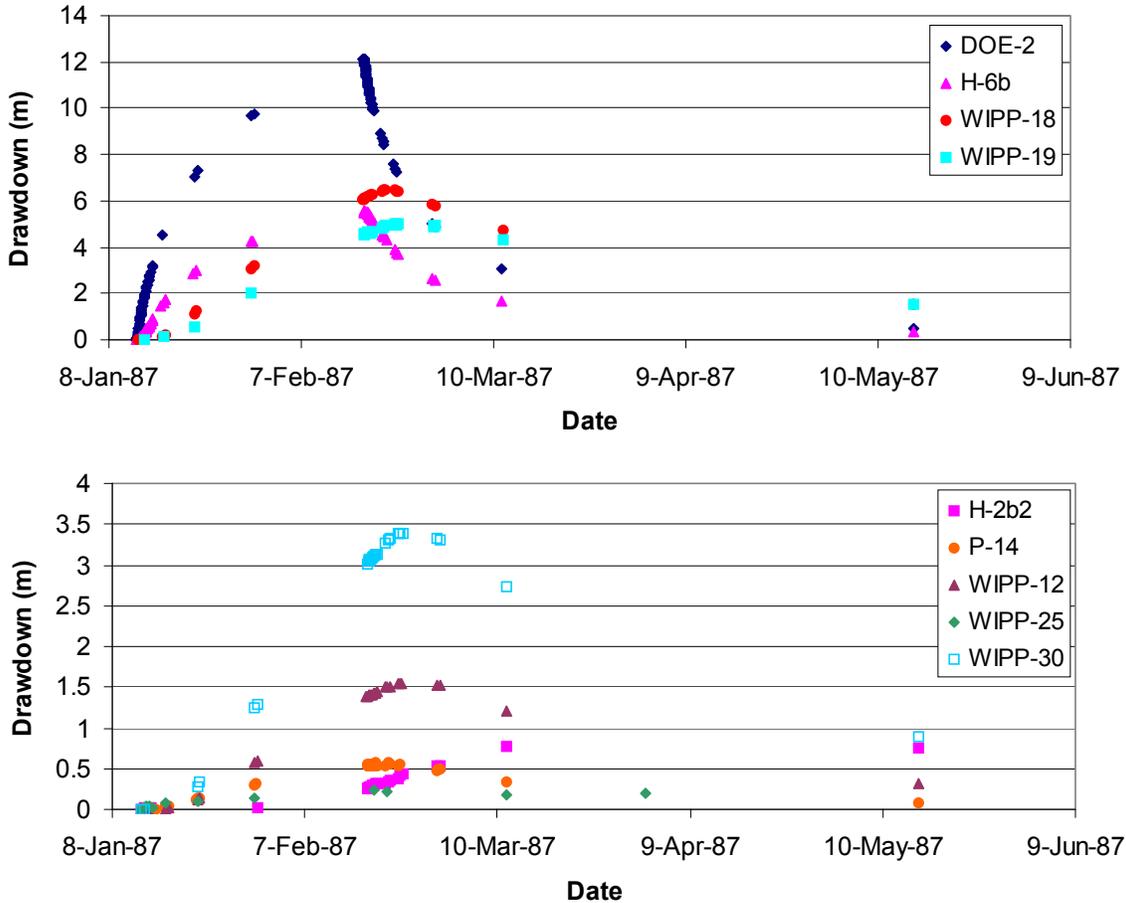
The groundwater flow model, MODFLOW-2000, allows for the discretization of time into both “stress periods” and “time steps.” A stress period is a length of time over which the boundary conditions and internal stresses on the system are constant. Even though these stresses are constant, this does not mean that the flow system is necessarily at steady state during the stress period. A time step is a subdivision of a stress period. System information such as the head or drawdown values is only calculated at the specified time steps. Each stress period must contain at least one time step. MODFLOW-2000 allows for the specification of the stress period length, the number of time steps in the stress period, and a time step multiplier. The time step multiplier increases the time between successive time steps geometrically. This geometric progression provides a nearly ideal time discretization for the start of a pumping or recovery period. To save on computational costs associated with calculating head/drawdown at each time step and with writing out the heads/drawdowns, the number of time steps in the model was kept to the minimum number possible that still adequately simulated the hydraulic tests. The time discretization in MODFLOW-2000 resulted in modeled heads calculated at times that sometimes differed from the observation times. For this situation, the PEST utility *mod2obs* was used to interpolate the head, or drawdown, values in time from the simulation times to the observation times.

A summary of the time discretization is given in Table TFIELD-9. There are five separate MODFLOW-2000 simulations for each complete forward simulation of the transient events. Each separate call to MODFLOW-2000 has its own set of input and output files. In Table TFIELD-9, each call to MODFLOW-2000 is separated by a horizontal black line. The first call is the steady-state simulation. The second, third, and fourth calls to MODFLOW-2000 (H-3, WIPP-13, and P-14) are all similar in that a single well was pumped. For the H-3 and WIPP-13 calls, there were a total of three stress periods. In the first stress period, the well was pumping at a constant rate; in the second stress period, the pumped well was inactive and heads were recovering after the cessation of pumping; and the final stress period was simply a long time of no pumping activity used to advance the simulation time to be consistent with the calendar time. The first two stress periods were discretized using eight time steps and the final stress period with no pumping activity was discretized using the minimum possible number of time steps—one.



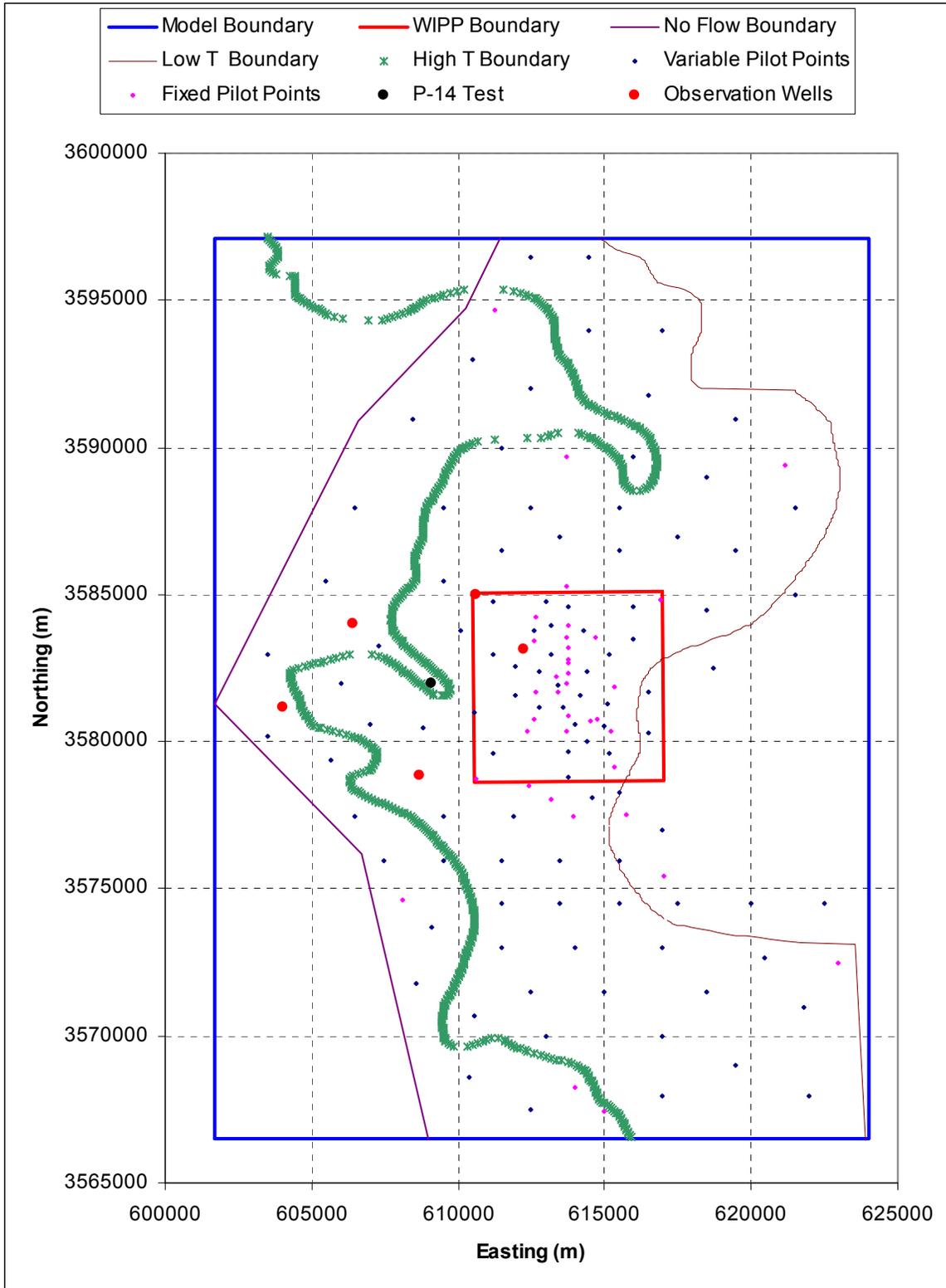
1

2 **Figure TFIELD-25. Locations of the WIPP-13 Hydraulic Test Well and Observation Wells**



1
 2 **Figure TFIELD-26. Observed Drawdowns for the WIPP-13 Hydraulic Test.**
 3 **Note the Change in the Scale of the Y-Axis from the Upper to the**
 4 **Lower Image.**

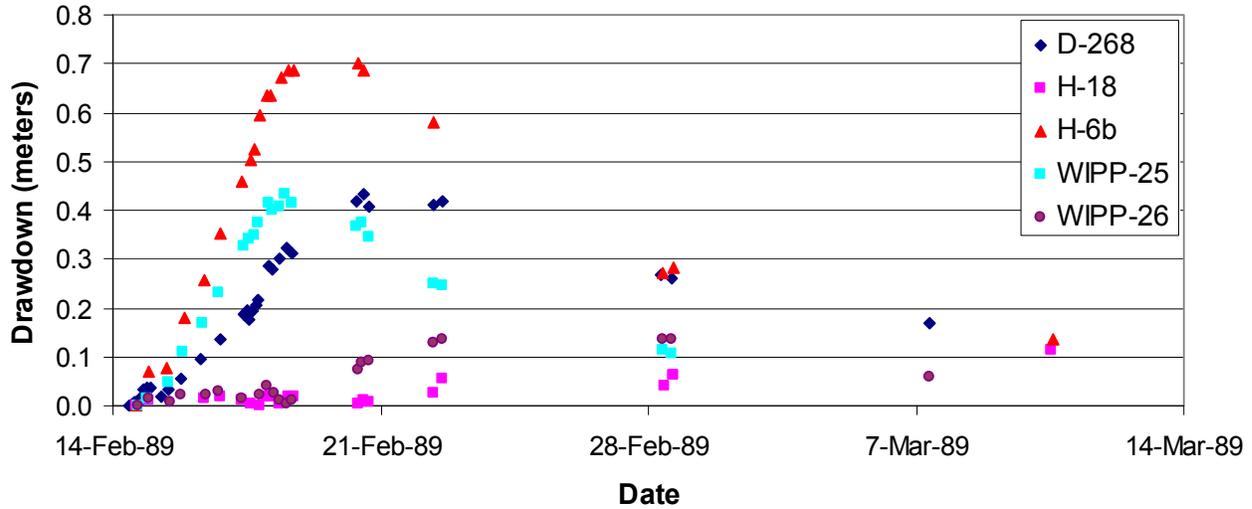
5 The final MODFLOW-2000 call, the H-19 call, was considerably more complicated than the
 6 earlier calls to MODFLOW-2000 and simulated the hydraulic conditions during the H-11, H-19,
 7 WQSP-1, and WQSP-2 hydraulic tests. This final call contained 17 stress periods with as many
 8 as 3 different wells pumping during any single stress period. The pumping rates of the different
 9 wells in this call to MODFLOW-2000 and the stress periods are shown as a function of time in
 10 Figure TFIELD-37. The first six stress periods in this call simulated pumping in the H-19 and
 11 H-11 wells without any observations (Table TFIELD-9). These pumping periods were added to
 12 the model solely to account for the effects of these tests in observations of later hydraulic tests
 13 and, therefore, these tests could be modeled with a single time step. The pumping rates shown in
 14 Figure TFIELD-37 are given as negative values to indicate the removal of water from the
 15 Culebra following the convention used in MODFLOW-2000.



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Figure TFIELD-27. Locations of the P-14 Hydraulic Test Well and Observation Wells



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Figure TFIELD-28. Observed Drawdowns for the P-14 Hydraulic Test

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The MODFLOW-2000 simulations could be done using a single call to MODFLOW-2000, but five separate calls were used here. Each of the five calls created separate binary output files of drawdown and head that were much smaller and easier to manage than a single output file would have been. Additionally, the simulated drawdowns at the start of each transient test must be zero (no drawdown prior to pumping). Because MODFLOW-2000 uses the resulting drawdowns and heads from the previous stress period as input to the next stress period, a single simulation would not necessarily start each transient test with zero drawdowns. Calling MODFLOW-2000 five times allowed the initial drawdowns to be reset to zero each time using shell scripts. The heads simulated at the end of the final time step in each MODFLOW-2000 call were used as the initial heads for the next call. The results of all five calls were combined to produce the 1332 model predictions prior to comparing them to the 1332 selected observation data, thus ensuring that all steady-state and transient data were used simultaneously in the inverse calibration procedure.

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TFIELD-6.7 Weighting of Observation Data

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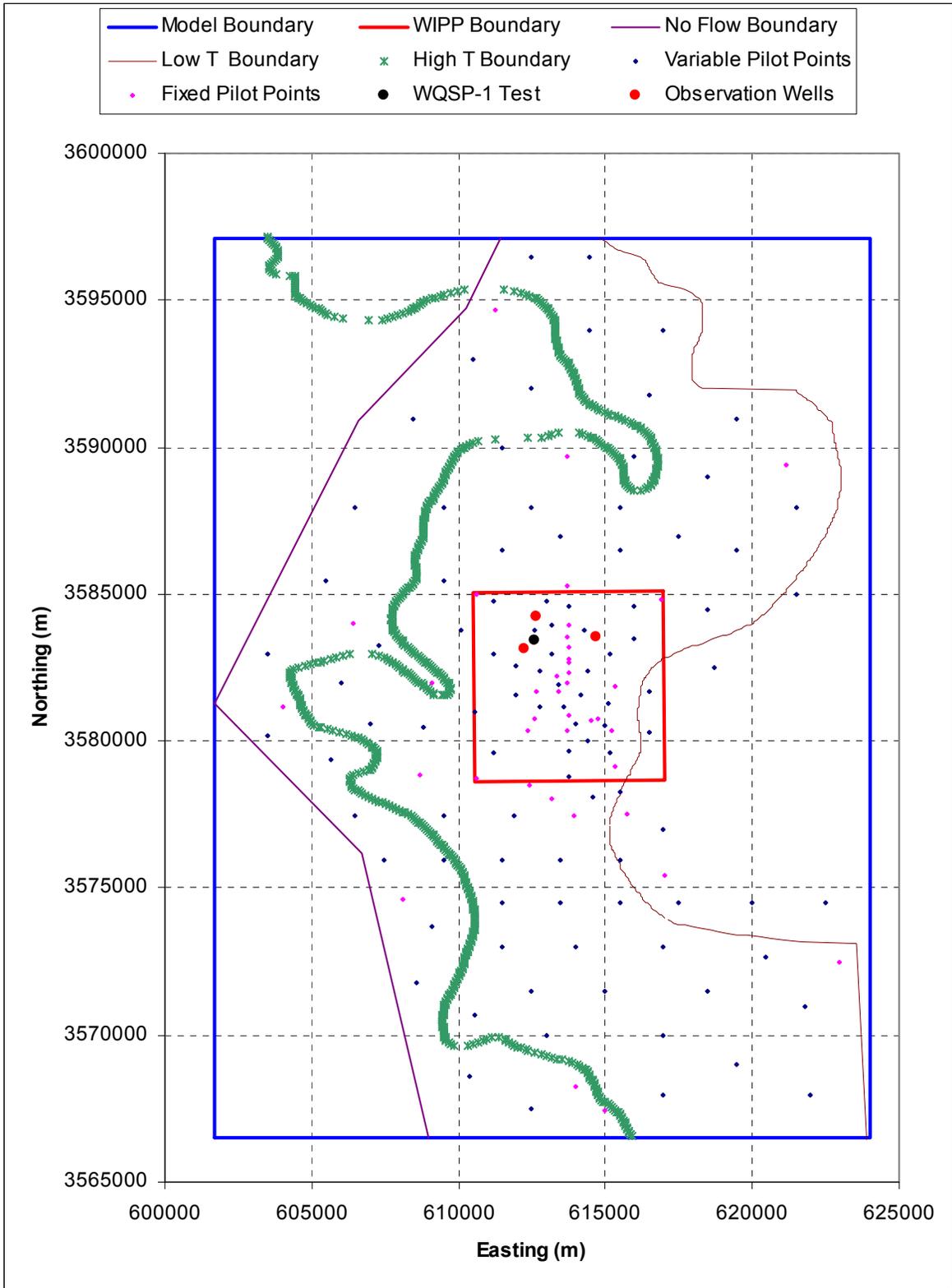
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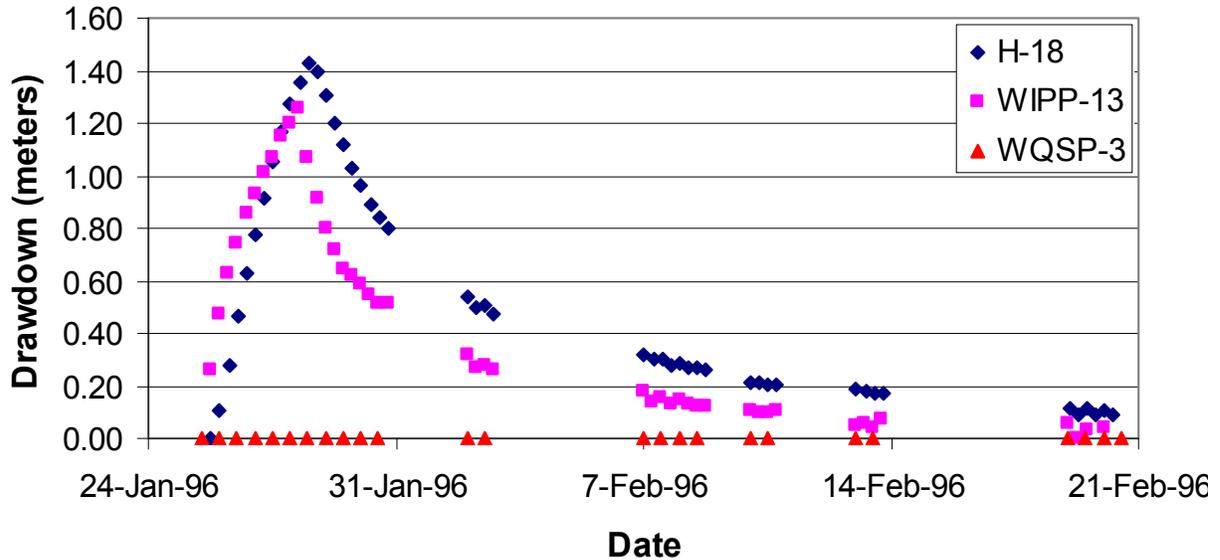
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The observed data for each response to each transient hydraulic test are weighted to take into account the differences in the responses across the different tests. The weights are calculated as the inverse of the maximum observed drawdown for each hydraulic test. This weighting scheme applies relatively less weight to tests with large drawdowns and relatively more weight to tests with smaller responses. This weighting scheme was used so that the overall calibration was not dominated by trying to reduce the very large residuals that may occur at a few of the observation locations with very large drawdowns. Under this weighting scheme, two tests that are both fit by the model to within 50% of the observed drawdown values would be given equal consideration in the calculation of the overall objective function even though one test may have an observed maximum drawdown of 10 m (33 ft) and the other a maximum observed drawdown of 0.10 m (0.33 ft).



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2 **Figure TFIELD-29. Locations of the WQSP-1 Hydraulic Test Well and Observation Wells**

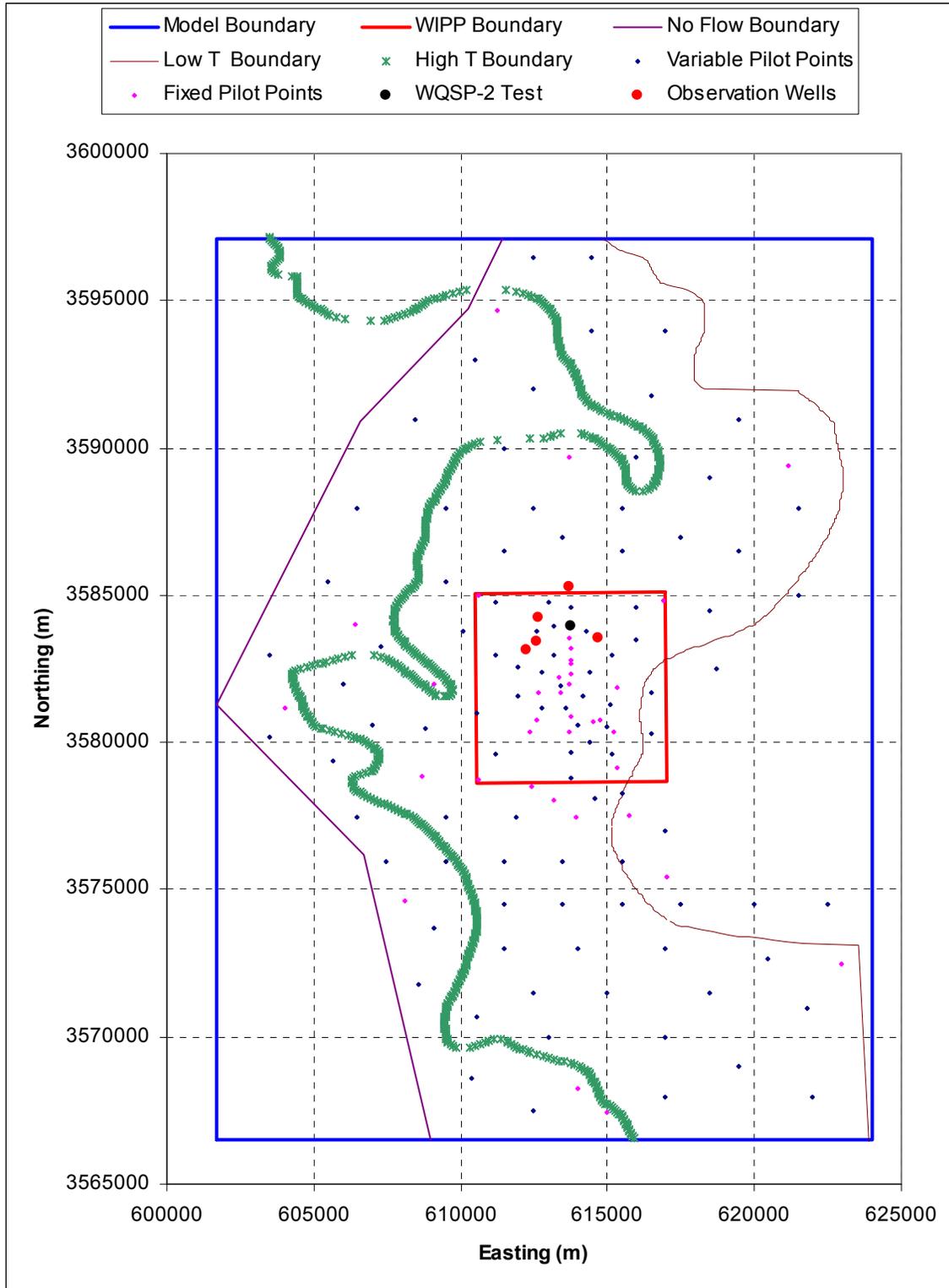


1
2 **Figure TFIELD-30. Observed Drawdowns for the WQSP-1 Hydraulic Test**

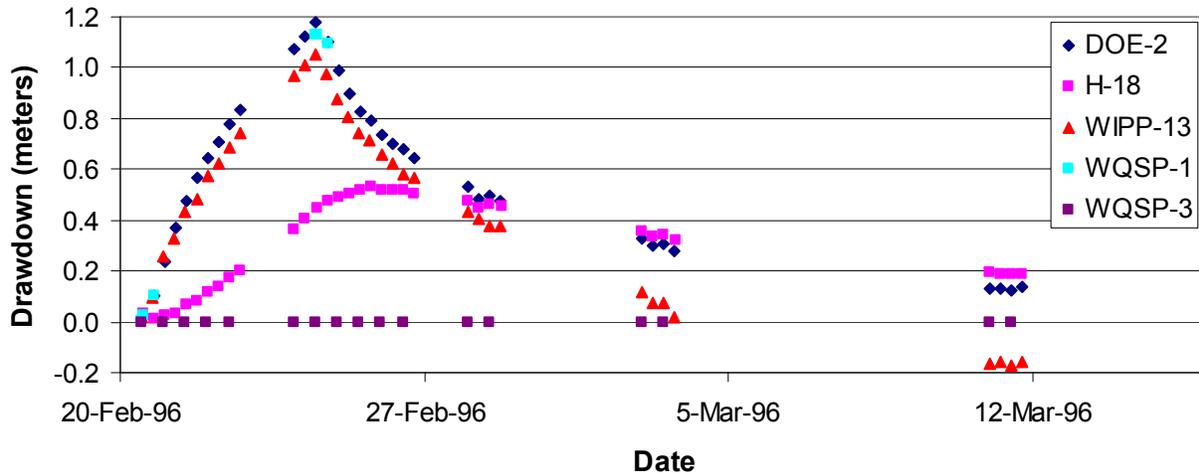
3 The weights assigned in this manner ranged from 0.052 to 20.19. The observed absence of a
4 hydraulic response at WQSP-3 to pumping at WQSP-1 and WQSP-2 was also included in the
5 calibration process by inserting measurements of zero drawdown that were given an arbitrarily
6 high weight of 20. Through trial and error using the root mean squared error (RMSE) criterion
7 of how well the modeled steady-state heads fit the observed steady-state heads, a weight of 2.273
8 was assigned to the 35 steady-state observations. This weight is near that of the average of all
9 the weights assigned to the transient events and was found to be adequate to provide acceptable
10 steady-state matches. It is noted that the steady-state data provide measurements of head while
11 all of the transient events provide measurements of drawdown. However, the weights were
12 applied to the residuals between the observed and modeled aquifer responses and because both
13 heads and drawdowns are measured in meters, there was no need to adjust the weights to account
14 for different measurement units.

15 The number of measurements used for calibrations that were made at individual wells during
16 individual tests ranged from 6 to 104, and the number of measurements used for calibration that
17 were made at all wells during a single test ranged from 64 to 410. This means that different well
18 responses and different tests carried different cumulative weights. The spatially broadest
19 sampling of transient data possible was used in an effort to get transient coverage of as much of
20 the modeling domain as possible. In those areas where no transient data are available, the
21 calibration is dominated by fitting the model to the steady-state measurements. The greatest
22 coverage of transient data is within the boundaries of the WIPP site, which is also the area of
23 most significance for radionuclide transport.

24 The maximum observed drawdown, the weight assigned to all the observed test values for each
25 test, and the total number of observations for each observation well are given in Table TFIELD-
26 10. In a few cases, weights were increased to obtain better fits, or decreased due to high degrees
27 of noise in the data.



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2 **Figure TFIELD-31. Locations of the WQSP-2 Hydraulic Test Well and Observation Wells**

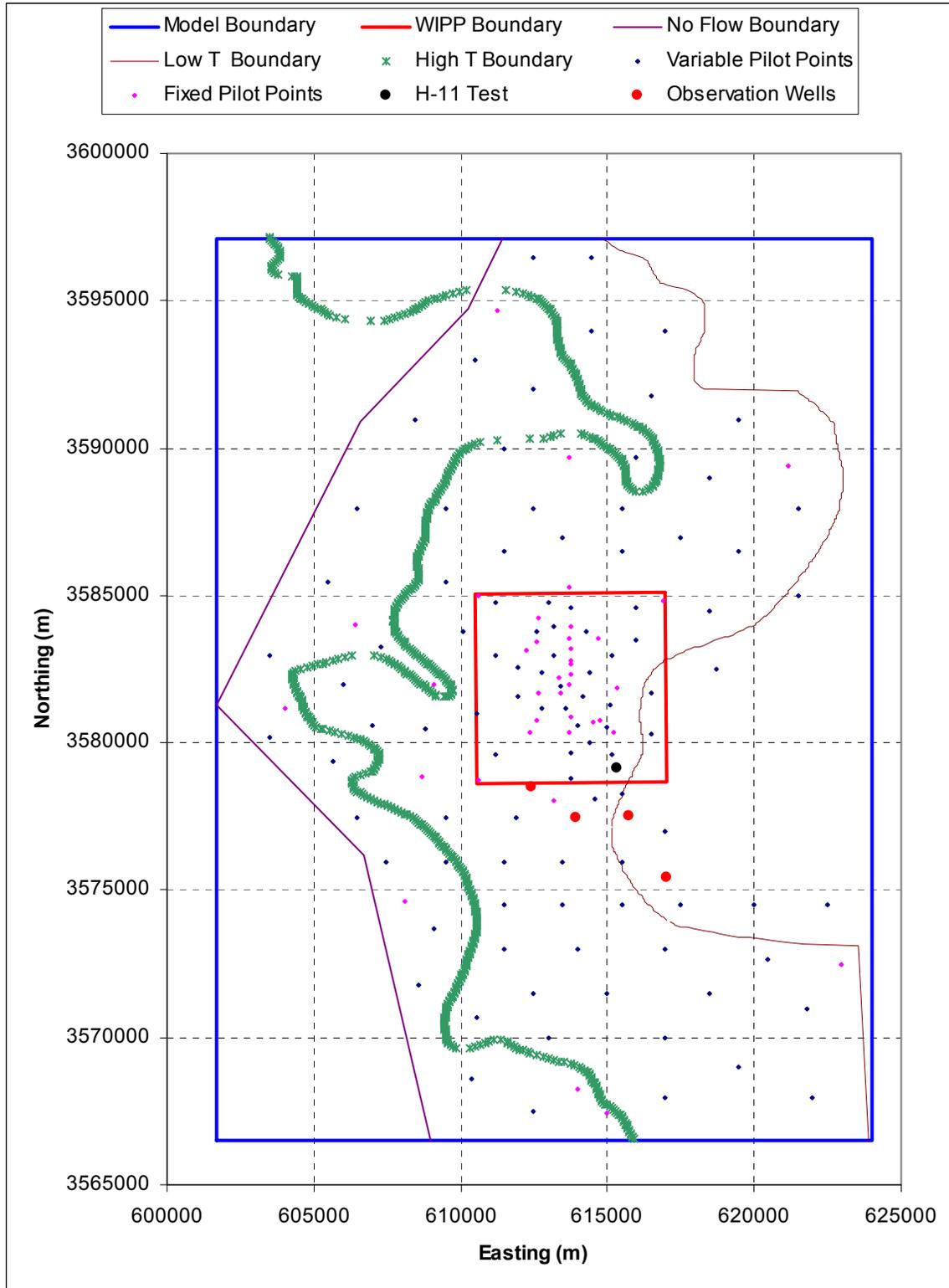


1
2 **Figure TFIELD-32. Observed Drawdowns from the WQSP-2 Hydraulic Test**

3 **TFIELD-6.8 Assignment of Pilot Point Geometry**

4 A major development in the field of stochastic inverse modeling that has occurred since the T
5 fields were constructed for the CCA in 1996 is that inverse techniques are now capable of
6 simultaneously determining optimal transmissivity values at a large number of pilot points. In
7 the T fields constructed for the CCA, pilot points were added one at a time and each point was
8 calibrated prior to the addition of the next pilot point. Furthermore, the total number of pilot
9 points was limited to less than or equal to the total number of transmissivity observations to
10 avoid numerical instabilities in the solution of the inverse problem. With the techniques now
11 available and implemented in PEST, it is possible to use many more pilot points than there are
12 transmissivity observations and to calibrate these pilot points simultaneously.

13 The pilot-point locations were chosen using a combination of a regular grid approach and
14 deviations from that grid to accommodate specific pumping- and observation-well locations
15 (Figure TFIELD-38). The goal in these deviations from the regular grid was to put at least one
16 pilot point between each pumping well and each of its observation wells. Details of the pilot-
17 point locations relative to the pumping and observation wells in the WIPP site area are shown in
18 Figure TFIELD-39. This combined approach of a regular grid with specific deviations from that
19 grid follows the guidelines for pilot-point placement put forth by John Doherty (the author of
20 PEST 2003) (Doherty 2002) as Appendix 1 in the work of McKenna and Hart (2003a). Pilot
21 points located at the transmissivity measurement locations were held as fixed values during the
22 optimization (fixed pilot points shown as magenta squares in Figure TFIELD-38). The variable
23 pilot points (dark blue diamonds in Figure TFIELD-38) are those where the transmissivity value
24 was adjusted during the calibration procedure. A total of 43 fixed and 100 variable pilot points
25 was used in the T-field calibration process. The zone option in PEST was employed to limit the
26 influence of pilot points in any one zone (e.g., high-T or low-T) to adjusting only locations that
27 are in the same zone.



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Figure TFIELD-33. Locations of the H-11 Hydraulic Test Well and Observation Wells

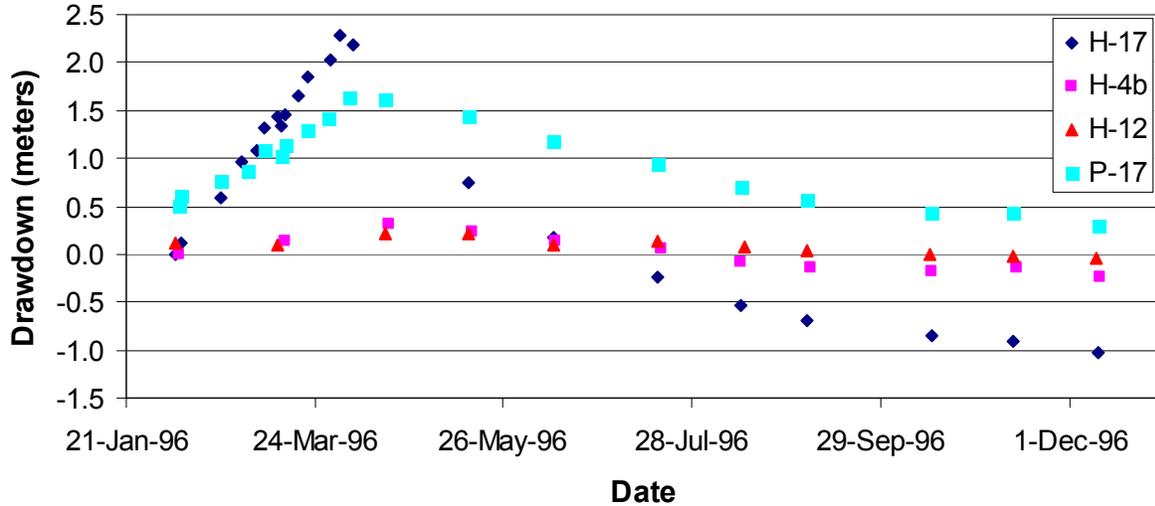


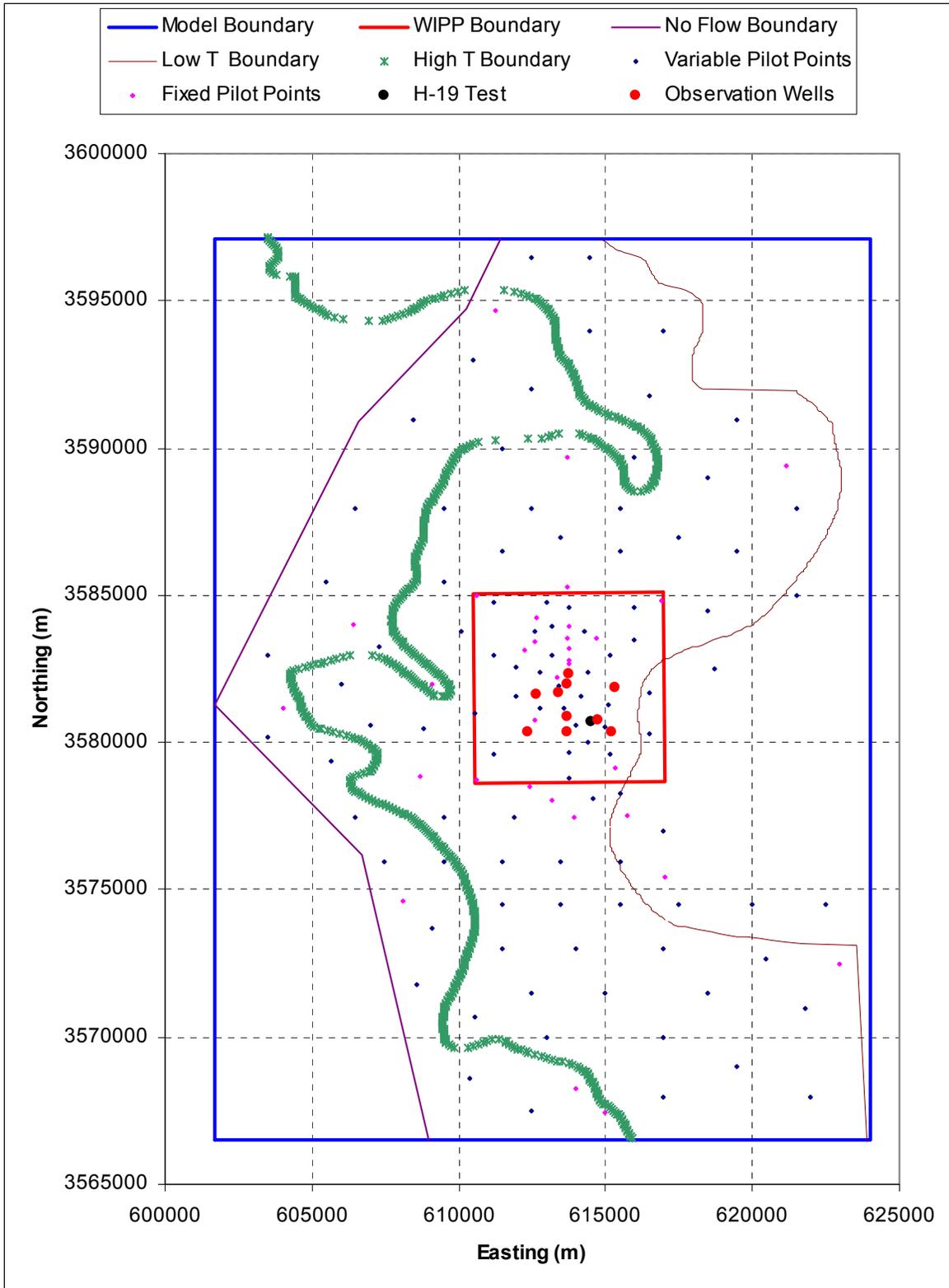
Figure TFIELD-34. Observed Drawdowns for the H-11 Hydraulic Test

The variogram model for the residuals between the transmissivity measurements and the base field has a range of 1,050 m (3,445 ft). Because the pilot-point approach to calibration uses this range as a radius of influence, locations of the adjustable pilot points were as much as possible set to be at least 1,050 m (3,445 ft) away from other pilot points (adjustable or fixed). For maximum impact, all pilot points should be at least 2,100 m (6,890 ft) away from any other pilot point but, given the existing well geometry, this distance was not always achievable.

TFIELD-6.9 Stochastic Inverse Calibration

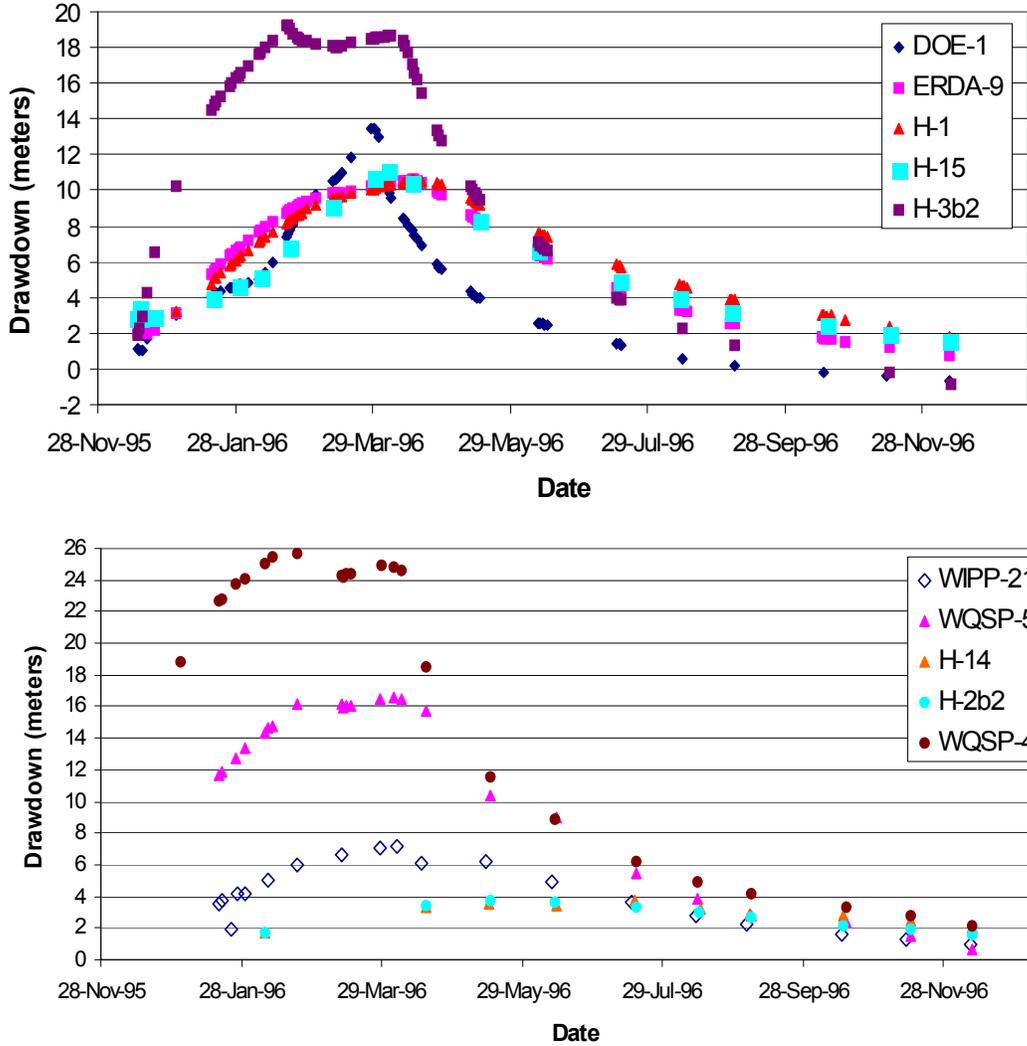
The seed realizations are input to the inverse model using the pilot-point method. The seed realizations are calibrated to the steady-state and transient head measurements. The residuals and the T-field calculations are done in log₁₀ space so that a unit change in the residual equates to a one order of magnitude change in the value of transmissivity. The initial values of the pilot points are equal to the value of the initial residual field at each pilot-point location. The pilot points are constrained to have a maximum perturbation of ±3.0 from the initial value except for those pilot points within the high-T zone in Nash Draw (Figure TFIELD-11) and the low-T zone on the eastern side of the model domain that are limited to perturbations of ±1.0. These limits are employed to maintain the influence of the geologic conceptual model on the calibrated T fields.

Figure TFIELD-11 is updated as Figure TFIELD-40 to show, conceptually, how the addition of two pilot points along the cross section can modify the residual field and then update the T field. The pilot points are shown as the open circles in Figure TFIELD-40 and are used to modify the residual field before it is added to the base T field. Compare the shape of the dashed red and blue lines in Figure TFIELD-40 to the same lines in Figure TFIELD-11. The values of the residuals at the observation points are held fixed so any adjacent pilot points cannot modify them.



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Figure TFIELD-35. Locations of the H-19 Hydraulic Test Well and Observation Wells



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2 **Figure TFIELD-36. Observed Drawdowns From the H-19 Hydraulic Test**

3 At the heart of the calibration process is the iterative adjustment of the residual field at the pilot
4 points by PEST and the subsequent updates of the residual field at the locations surrounding the
5 pilot points based on the shape of the variogram modeled on the raw residuals. The updated
6 residual field is then combined with the base T field (see Figure TFIELD-18) and then used in
7 MODFLOW-2000 to calculate the current set of modeled heads. These modeled heads are then
8 input to PEST for the next iteration.

9 The objective function minimized by PEST (ϕ) is a combination of the weighted sum of the
10 squared residuals between the measured and observed steady-state head data, the weighted sum
11 of the squared residuals between the measured and observed transient drawdown data, and the
12 weighted sum of the squared differences in the estimated transmissivity value between pairs of
13 pilot points.

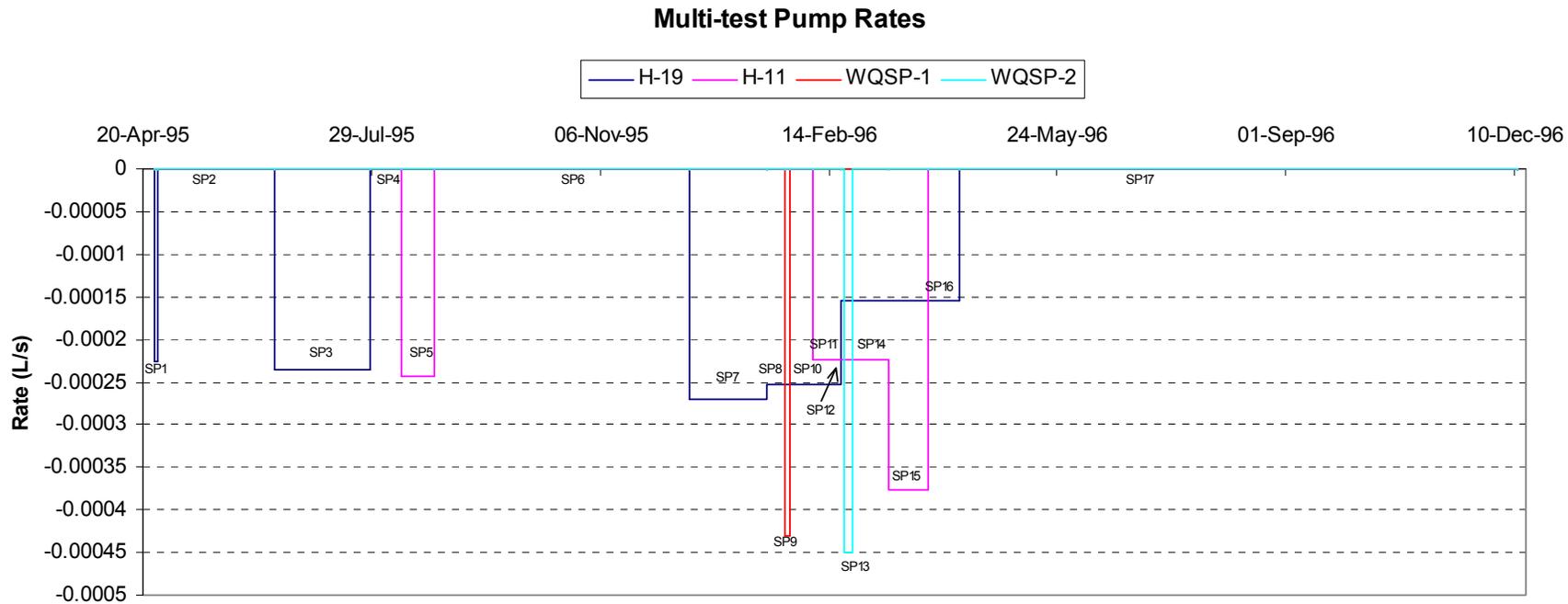
Table TFIELD-9. Discretization of Time into 29 Stress Periods and 127 Time Steps with Pumping Well Names and Pumping Rates

Event Name	Global Stress Period No.	Internal Stress Period No.	Stress Period Length (s)	No. of Time Steps	Start Date	Stop Date	Pumping Well(s)	Pumping Rate(s) (m ³ /s)
Steady	1	1	86400	1	10/14/859:00	10/15/859:00	0	0
H-3	2	1	5356800	8	10/15/859:00	12/16/859:00	H-3	3.03E-04
	3	2	10892700	8	12/16/859:00	4/21/8610:45	None	0.00E+00
	4	3	22976100	1	4/21/8610:45	1/12/879:00	None	0.00E+00
WIPP-13	5	1	3110400	8	1/12/879:00	2/17/879:00	WIPP-13	1.89E-03
	6	2	7539900	8	2/17/879:00	5/15/8715:25	None	0.00E+00
	7	3	55359360	1	5/15/8715:25	2/14/899:01	None	0.00E+00
P-14	8	1	44928	3	2/14/899:01	2/14/8921:29	P-14	3.92E-03
	9	2	174612	8	2/14/8921:29	2/16/8922:00	P-14	3.64E-03
	10	3	50400	3	2/16/8922:00	2/17/8912:00	P-14	3.37E-03
	11	4	1820396	8	2/17/8912:00	3/10/8913:39	None	0.00E+00
	12	5	193212124	1	3/10/8913:39	4/24/95 19:42	None	0.00E+00
H-19	13	1	148860	1	4/24/9519:42	4/26/95 13:03	H-19b0	2.26E-04
	14	2	4399020	1	4/26/9513:03	6/16/9511:00	None	0.00E+00
	15	3	3614400	1	6/16/9511:00	7/28/95 7:00	H-19b0	2.36E-04
	16	4	1168200	1	7/28/95 7:00	8/10/95 19:30	None	0.00E+00
	17	5	1292700	1	8/10/9519:30	8/25/9518:35	H11	2.44E-04
	18	6	9651300	1	8/25/9518:35	12/15/9511:30	None	0.00E+00
	19	7	2878200	8	12/15/9511:30	1/17/9619:00	H-19b0	2.71 E-04
	20	8	670680	3	1/17/9619:00	1/25/9613:18	H-19b0	2.52E-04
	21	9	238980	3	1/25/9613:18	1/28/96 7:41	H-19b0, WQSP-1	2.52E-04, 4.30E-04
	22	10	872340	3	1/28/96 7:41	2/7/9610:00	H-19b0	2.52E-04
	23	11	1047000	8	2/7/9610:00	2/19/9612:50	H-19b0, H-11	2.52E-04, 2.23E-04
	24	12	81600	3	2/19/9612:50	2/20/9611:30	H-19b0, H-11	1.55E-04, 2.23E-04
	25	13	345600	3	2/20/96 11:30	2/24/9611:30	H-19b0, H-11, WQSP-2	1.55E-04, 2.23E-04, 4.5E-04
	26	14	1395000	8	2/24/96 11:30	3/11/9615:00	H-19b0, H-11	1.55E-04, 2.23E-04
	27	15	1445100	8	3/11/9615:00	3/28/96 8:25	H-19b0, H-11	1.55E-04, 3.76E-04
	28	16	1220700	8	3/28/96 8:25	4/11/9611:30	H-19b0	1.55E-04
	29	17	21074400	8	4/11/9611:30	12/11/969:30	None	0.00E+00

1

2

3

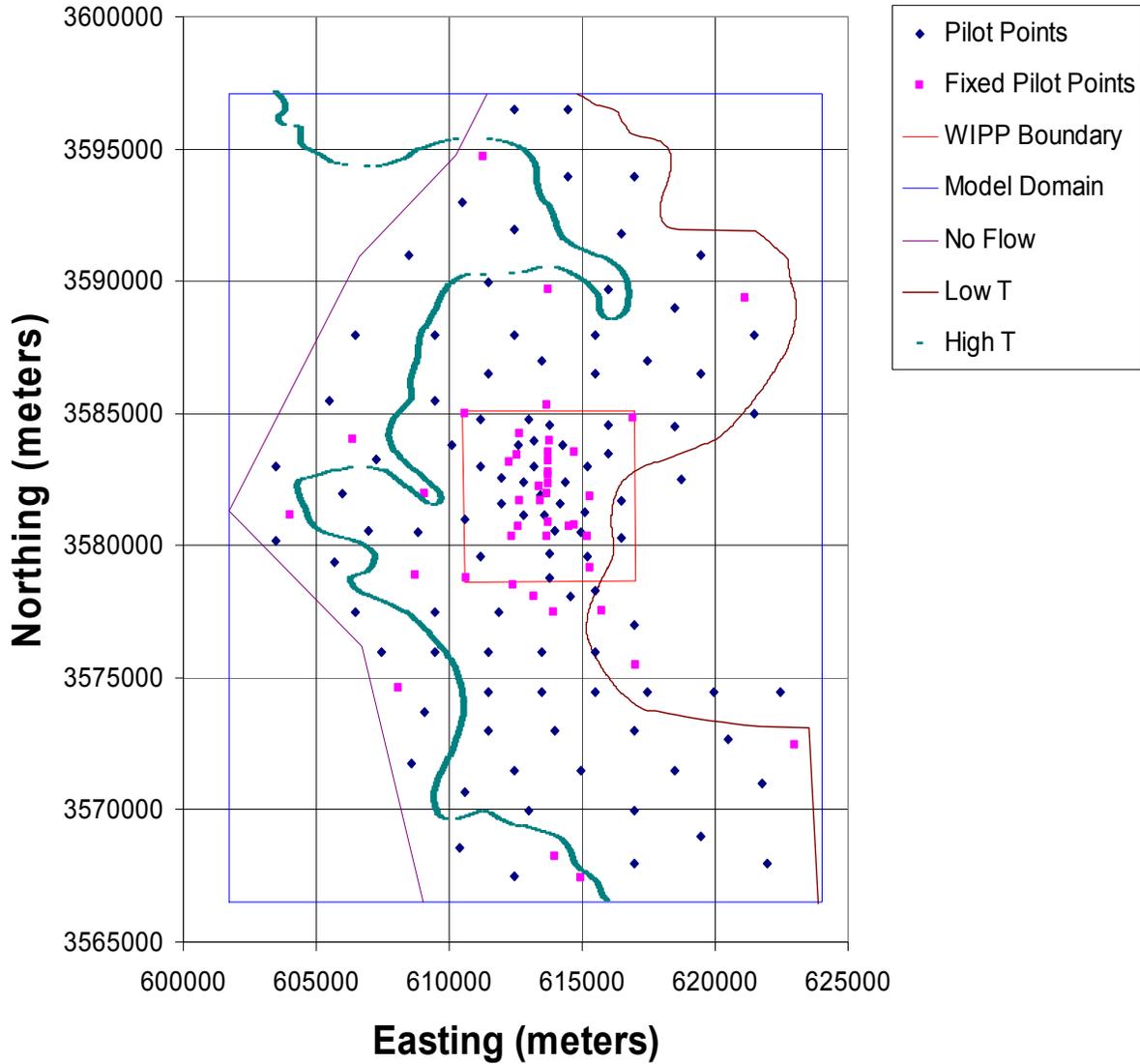


**Figure TFIELD-37. Temporal Discretization and Pumping Rates for the Fifth Call to MODFLOW-2000.
A Total of 17 Stress Periods (SPs) are Used to Discretize this Model Call.**

1 **Table TFIELD-10. Observation Weights for Each of the Observation Wells**

Test Well Observation Well	Maximum Drawdown (m)	Weight	Number of Observations
Steady	NA	2.273	35
H3-DOE1	5.426	0.184	57
H3-H1	10.396	0.096	26
H3-H11b1	3.622	0.276	19
H3-H2b2	3.781	0.265	20
W13-DOE2	12.138	0.082	104
W13-H2b2	0.781	1.281	23
W13-H6	5.545	0.180	93
W13-P14	0.570	1.755	38
W13-W12	1.553	0.644	27
W13-W18	6.481	0.154	26
W13-W19	5.048	0.198	22
W13-W25	0.246	4.062	11
W13-W30	3.391	0.295	24
P14-D268	0.432	2.317	38
P14-H18	0.113	8.850	21
P14-H6b	0.701	1.427	21
P14-W25	0.432	2.315	22
P14-W26	0.137	7.310	20
WQSP1-H18	1.431	0.699	47
WQSP1-W13	1.260	0.794	47
WQSP1-WQSP3	0.000	20.000	25
WQSP2-DOE2	1.178	0.849	34
WQSP2-H18	0.529	1.892	35
WQSP2-W13	1.053	0.949	34
WQSP2-WQSP1	1.132	0.884	6
WQSP2-WQSP3	0.000	20.000	18
H11-H17	1.030	0.971	23
H11-H4b	0.232	4.317	11
H11-H12	0.021	20.190	11
H11-P17	1.628	3.304	19
H19-DOE1	13.463	0.074	70
H19-ERDA9	10.571	0.095	80
H19-H1	10.618	0.094	80
H19-H15	11.110	0.090	22
H19-H3b2	19.283	0.052	69
H19-W21	7.153	0.140	19
H19-WQSP5	16.623	0.060	24
H19-H14	3.759	0.602	11
H19-H2b2	3.794	0.608	11
H19-WQSP4	25.721	0.462	24

2

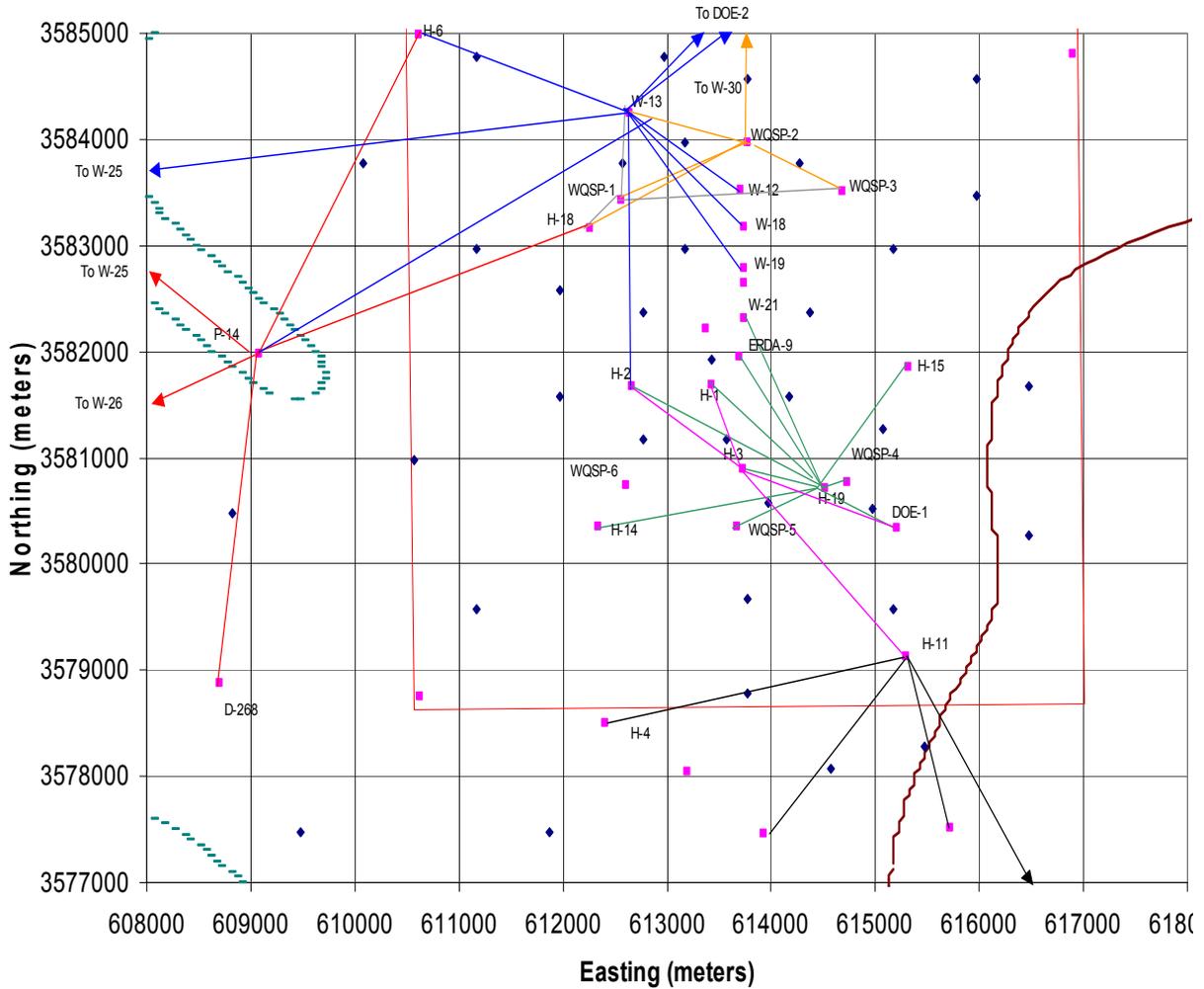


1
 2 **Figure TFIELD-38. Locations of the Adjustable and Fixed Pilot Points Within the Model**
 3 **Domain**

4 Phi is defined as:

$$\phi = \sum_{i=1}^{n_{obs}^{SS}} (W^{SS} (H_i^{obs-SS} - H_i^{calc-SS}))^2 + \sum_{i=1}^{n_{wells}^{Tr}} \sum_{j=1}^{n_{obs}^{Tr}} (W_i^{Tr} (D_j^{obs-Tr} - D_j^{calc-Tr}))^2 + \sum_{i=1}^{n_{PP}} \sum_{j=j}^{n_{PP}} W_{ij}^R (PP_i - PP_j) \quad (\text{TFIELD.9})$$

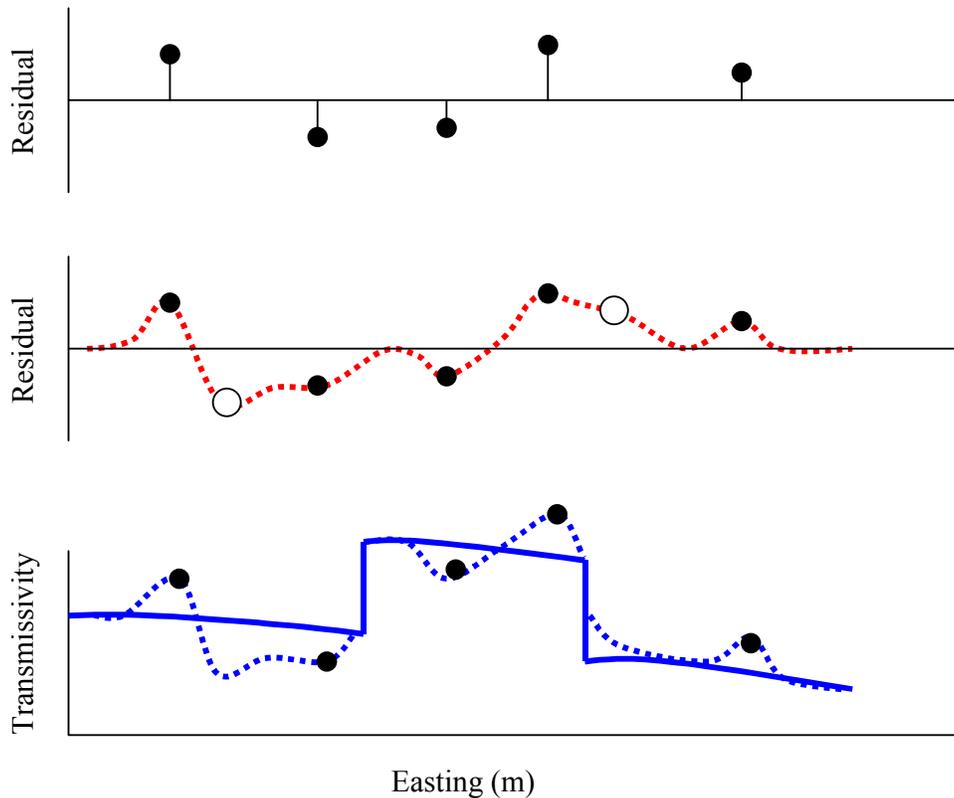
7 where n_{obs} is the number of head observations, n_{wells} is the number of wells, n_{PP} is the number of
 8 pilot points, W is the weight assigned to a group of measurements, H^{obs} and H^{calc} are the values
 9 of the observed and calculated heads, respectively, D^{obs} and D^{calc} are the values of the observed
 10 and calculated drawdowns, respectively, PP refers to the \log_{10} transmissivity value at a pilot
 11 point, and superscripts SS , Tr , and R refer to steady-state measurements, transient measurements,
 12 and pilot-point regularization, respectively. For this work, the weights on the head and
 13



1
 2 **Figure TFIELD-39. Close-Up View of the Pilot-Point Locations in the Area of the WIPP**
 3 **Site. The Colored (Solid) Lines Connect the Pumping and**
 4 **Observation Wells. The Legend for this Figure is the Same as That**
 5 **for Figure TFIELD-38.**

6 drawdown observations are as given in Table TFIELD-10. The third weighted sum of squares in
 7 the objective function is the regularization portion of the objective function. This weighted sum
 8 of squares involves the difference in transmissivity values between each pair of pilot points (PP_i –
 9 PP_j) and is designed to keep the T field as homogeneous as possible and to provide numerical
 10 stability when estimating more parameters than there are data. The pilot-point regularization
 11 weights, W_{ij}^R , are defined by the kriging factors and are a function of the distance between any
 12 two pilot points.

13 The stochastic inverse calibration process uses multiple pre- and post-processor codes in addition
 14 to PEST and MODFLOW-2000. The overall numerical approach to the T-field calibration is
 15 shown in Figure TFIELD-41 and Figure TFIELD-42 and the details on this approach are
 16 documented in McKenna and Hart (2003a, 2003b). The top of Figure TFIELD-41 shows the
 17 preprocessing steps. The large oval in the middle of the figure contains the link between
 18 MODFLOW-2000 and PEST. The “model process” portion of the figure is expanded and the



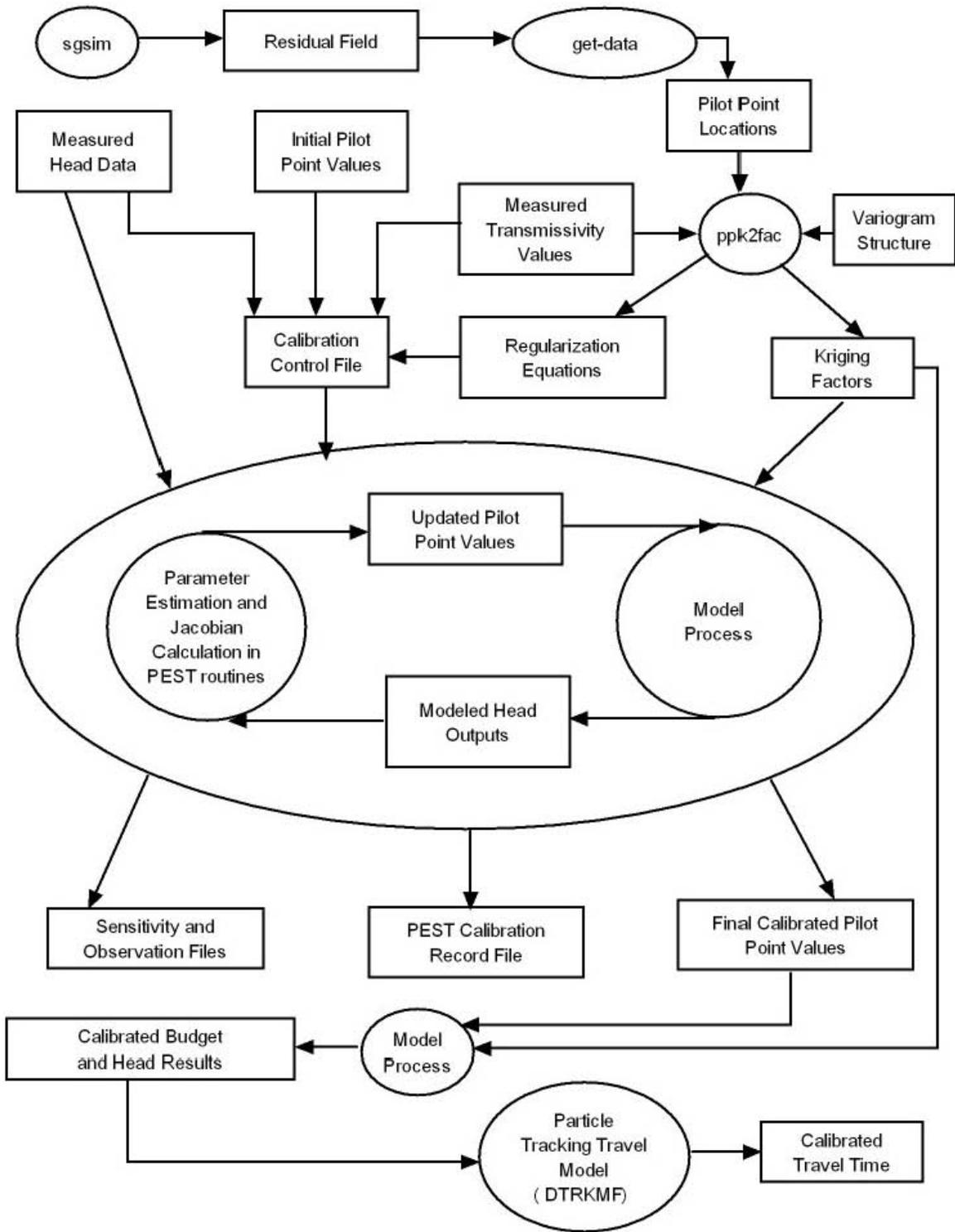
1
2 **Figure TFIELD-40. Conceptual Cross-Section Showing the Addition of Pilot Points to the**
3 **Optimization Process**

4 details are shown in Figure TFIELD-42. The output files and the connection to the particle-
5 tracking code are shown in the bottom of Figure TFIELD-41.

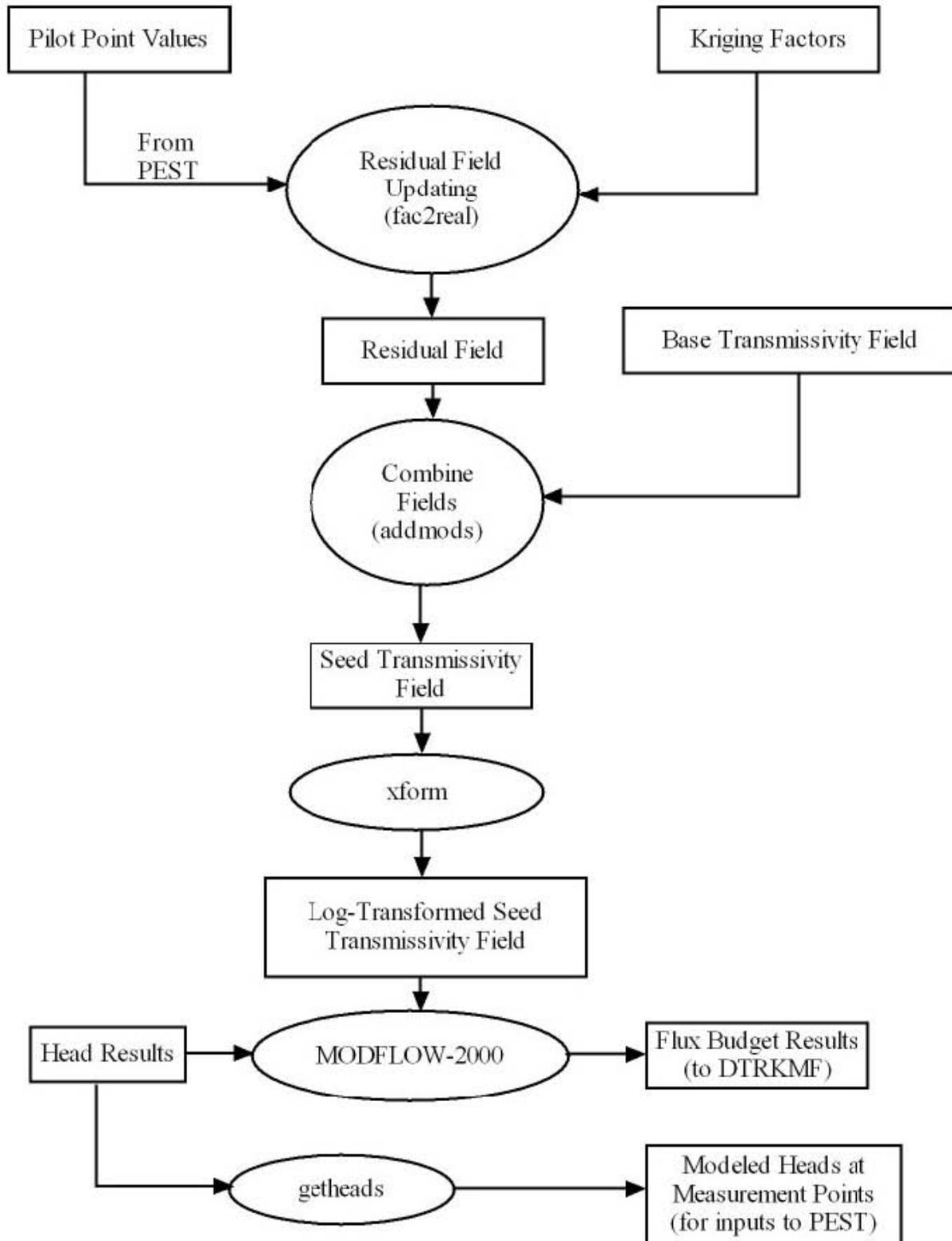
6 The calibration process is run iteratively until at least one of three conditions are met: (1) the
7 number of iterations reaches the maximum allowable number of 15; (2) the objective function
8 reaches a predefined minimum value of 1,000 square meters (m^2); or (3) the value of the
9 objective function changes by less than 1% across three consecutive iterations.

10 At the end of the calibration process, a residual field is created that when added to the base T
11 field reproduces the measured transmissivity values at the 43 measurement locations and
12 provides a minimum sum of squared errors (SSE) between the observed and model-predicted
13 heads/drawdowns. An example of the final step in the creation of a calibrated T field is shown in
14 Figure TFIELD-43. The computational cost of calibrating to the multiple transient events is
15 significant. For comparison, a single forward run of MODFLOW-2000 in steady-state takes on
16 the order of 10–15 s on a 1.9-Gigahertz (GHz) AMD Athlon™ processor, whereas the run time
17 for the combined steady-state and transient events is approximately 3 minutes (a factor of 12–18
18 times longer).

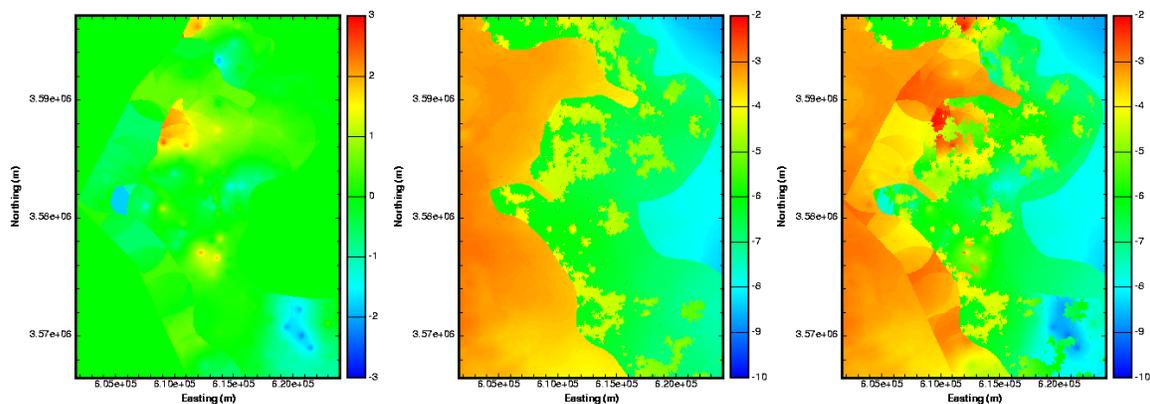
19 Due to these longer run times, two separate parallel PC clusters were employed. Each of these
20 clusters consists of 16 computational nodes running 1.9-GHz Athlon processors with 1 gigabyte
21 of random access memory. One cluster is located in Albuquerque, NM, and the other is in the
22



1
 2 **Figure TFIELD-41. Flow Chart of the Stochastic Inverse Calibration Process Used to**
 3 **Create the Final Calibrated T Fields**



1
 2 **Figure TFIELD-42. Flow Chart of the Core of the Inversion Process Highlighting the**
 3 **Connection Between PEST and MODFLOW-2000**



1
2 **Figure TFIELD-43. Example Final Steps in the Creation of a Calibrated T Field. The**
3 **Calibrated Residual Field (Left Image) is Added to the Base T Field**
4 **(Middle Image) to Get the Final Calibrated T Field (Right Image).**
5 **All Color Scales are in Units of \log_{10} Transmissivity (m^2/s).**

6 Sandia office in Carlsbad, NM. Both clusters use the Linux[®] operating system. The total
7 number of forward runs necessary to complete the calibration process can be estimated as:

8 Total Runs \cong (# of parameters) \times (# of PEST iterations) \times (average runs per iteration) \times (# of
9 base T fields).

10 The maximum number of iterations used in these runs was set to 15, although not all fields went
11 to the maximum number of iterations. Additionally, on average for the first four iterations,
12 PEST used forward derivatives to calculate the entries of the Jacobian matrix and each entry only
13 required a single forward model evaluation. For the remaining 11 iterations, PEST used central
14 derivatives to calculate the Jacobian entries and each calculation required 2 forward evaluations
15 of the model (22 total). The average number of model evaluations is $1.733 = [(4 + 22)/15]$.
16 Therefore an estimate of the maximum possible total number of forward runs is equal to: 100
17 pilot points \times 15 iterations/field \times 1.73 runs/iteration \times 150 T fields = 390,000 runs. The total
18 time necessary to complete these calculations in serial mode on a single processor would be 813
19 days, or 2.22 years. PEST allows for parallel calculation of the Jacobian matrix, and this option
20 was used to decrease the total run time significantly relative to the time needed for serial
21 computation.

22 The model run times, as well as the time necessary to read and write input/output files across the
23 cluster network, were examined to determine the optimal number of client, or slave, nodes for
24 each server, or master, node. The optimal number of clients per server was determined to be
25 eight. More clients per server degraded overall performance due to increased communication
26 between machines and fewer clients per server resulted in underutilization of the system. By
27 combining the client and server activities on a single machine using a virtual server setup, 4
28 different base T fields could be calibrated simultaneously on the 32 machines.

1 **TFIELD-7.0 T-Field Acceptance Criteria**

2 The calibration procedure described in Section TFIELD-6.0 was applied to 150 of the base T
3 fields (the remaining 350 base fields were held in reserve, to be used only if necessary). Not all
4 base T fields yielded a resulting calibrated T field. Four base T fields (d01r03, d01r09, d02r09,
5 and d08r10) encountered numerical difficulties during the first iteration and did not calibrate at
6 all. For each of the remaining 146 T fields, the calibration procedure stopped for 1 of 3 reasons:

- 7 1. PEST completed the maximum allowed number of iterations (15).
- 8 2. PEST was unable to improve the objective function (SSE of weighted residuals) for three
9 successive iterations.
- 10 3. The optimization became numerically unstable.

11 Some of the T fields probably could have been calibrated better with more effort and adjustment
12 of some of the PEST input parameters; however, these parameters were set to work across the
13 largest number of fields possible and no calibration process will necessarily be able to make
14 progress on every base field given the same set of parameters.

15 Because the T-field calibration procedure did not stop when some objective goodness-of-fit
16 target was achieved, criteria had to be established to define what constitutes an acceptable
17 calibration for use in the WIPP CRA calculations. Because the T fields were to be used for
18 calculation of radionuclide transport, the travel times calculated in the T fields for a conservative
19 particle released above the center of the WIPP waste panels (UTM X = 613,597.5 m and Y =
20 3,581,385.2 m [Ramsey, Wallace, and Jow 1996, p. 9]) to reach the WIPP LWB were used in
21 developing acceptance criteria. That is, the sensitivity of the calculated travel-time distribution
22 to potential acceptance criteria was used to identify those criteria that are important. Once the
23 distribution of travel times showed no (remaining) sensitivity to continued refinement of the
24 criteria applied (e.g., a reduction in some metric below a threshold value), all T fields meeting
25 those criteria were considered to be acceptably calibrated.

26 The travel times discussed herein were obtained using the streamline particle-tracking algorithm
27 implemented in DTRKMF v. 1.0 (Rudeen 2003) assuming a single-porosity medium with a
28 porosity of 0.16. DTRKMF calculates particle tracks in two or three dimensions for steady-state
29 and time-dependent, variably saturated flow fields. The particles are tracked cell-by-cell using a
30 semi-analytical solution. DTRKMF assumes that the velocities vary linearly between the cell
31 faces as a function of the space coordinate and, for time-dependent cases, that the velocities at
32 the faces vary linearly between time planes. It directly reads the cell-by-cell flow budget file
33 from MODFLOW-2000 and uses those values to calculate the velocity field. For each calibrated
34 T field, a final forward run of MODFLOW-2000 was done and the cell-by-cell fluxes from this
35 run were used as input to DTRKMF to calculate the travel time. For each calibrated T field, only
36 a single particle was tracked, providing a single travel time. The MODFLOW-2000 modeling
37 was performed using a 7.75-m (25.4-ft) thickness for the Culebra, whereas transport calculations
38 assume that all flow is concentrated in the lower 4.0 m (13 ft) of Culebra (Meigs and McCord,
39 1996). Therefore, the travel times obtained from DTRKMF were scaled by multiplying by the
40 factor 0.516 (4/7.75). These scaled travel times were then consistent with the travel times
41 calculated and reported by Wallace (1996) for the T fields used in the WIPP CCA. These travel
42 times do not, however, represent the actual predicted travel times of solutes, conservative or

1 nonconservative, through the Culebra. Culebra transport modeling treats the Culebra as a
 2 double-porosity medium with transport through advective porosity (e.g., fractures) retarded by
 3 diffusion into diffusive porosity (e.g., matrix porosity) and by sorption. The travel times
 4 presented herein are intended only to allow comparison among T fields.

5 **TFIELD-7.1 Candidate Acceptance Criteria**

6 Four factors were evaluated for their potential to provide T-field acceptance criteria: RMSE of
 7 the modeled fit to the measured steady-state heads, the agreement between the measured and
 8 modeled steady-state gradient/heads, the sum of squared weighted residuals (ϕ) for the
 9 transient data, and the agreement between the measured and modeled transient heads. These
 10 factors are not totally independent of one another, but are related in ways discussed below.

11 **TFIELD-7.1.1 RMSE Values**

12 The RMSE is a measure of how close MODFLOW-2000/PEST came to matching the measured
 13 steady-state heads for each T field. The RMSE is defined as:

$$14 \quad RMSE = \sqrt{\frac{\sum_{i=1}^{n_{obs}} (H_i^{obs} - H_i^{calc})^2}{n_{obs}}} \quad (TFIELD.10)$$

15 where n_{obs} is the number of head observations and H^{obs} and H^{calc} are the values of the observed
 16 and calculated heads, respectively. Previous Culebra T-field calibration exercises (e.g., LaVenue
 17 and RamaRao 1992) achieved RMSEs less than 3 m (9.5 ft) in most cases when calibration was
 18 being performed only to steady-state heads. This level of calibration was also achieved by
 19 McKenna and Hart (2003a) for four different sets of steady-state head measurements. RMSEs
 20 have not previously been reported for steady-state heads in Culebra T fields calibrated to
 21 transient heads.

22 **TFIELD-7.1.2 Fit to Steady-State Heads**

23 One measure of how well a T field has matched the steady-state heads can be obtained by simply
 24 plotting the measured heads versus the modeled heads. If the measured and modeled heads
 25 match exactly, the best-fit straight line through the data will have a slope of one. Exact
 26 agreement between measured and modeled heads is not to be expected, so an acceptance
 27 criterion on the slope of the best-fit line must be established.

28 The steady-state heads are important because the transport calculations performed in
 29 SECOTP2D rely on the steady-state velocity field provided by MODFLOW-2000. If
 30 MODFLOW-2000 has not accurately captured the steady-state heads, steady-state gradients and
 31 the associated steady-state velocities will be in error. With measured head plotted as the
 32 independent variable (x) and calculated head plotted as the dependent variable (y), a slope of the
 33 best-fit line less than unity implies that the calculated gradient is less than the measured gradient.
 34 Low gradients should lead to excessively long travel times. Therefore, it was important to

1 determine if a threshold value of the steady-state-fit slope exists above which the distribution of
2 travel times is insensitive.

3 **TFIELD-7.1.3 Phi Values**

4 As shown in Equation (TFIELD.9), phi values have three components:

- 5 • A weighted sum of squared residuals for the steady-state heads
- 6 • A weighted sum of squared residuals for the transient drawdowns
- 7 • A weighted sum of squared differences between transmissivity values for each pair of pilot
8 points

9 The steady-state component of phi is a weighted, squared, and summed expression of the RMSE
10 given in Equation (TFIELD.10), above, and is not, therefore, meaningful to consider when
11 RMSE is already being considered. The pilot-point-regularization component of phi relates to
12 the smoothness of the T field, not to the goodness of fit of the measured and modeled responses.
13 Hence, only the transient component of phi is considered in the discussion that follows.

14 For reasons discussed in Section TFIELD-6.7, transient phi values do not provide a completely
15 unbiased measure of how well a calibrated T field represents the actual T field. “Measurements”
16 of zero drawdown were given arbitrarily high weights in the calibration process, the number of
17 measurements used from individual wells during individual tests and the number of
18 measurements used from all wells during a single test varied, and some parts of the modeling
19 domain are covered by multiple wells’ responses, while other parts of the domain have no
20 transient response data. Therefore, no simple numerical value can be established that represents
21 an average residual of some meaningful value for each transient measurement, such as the
22 RMSE used to evaluate T-field calibration to steady-state heads alone. Nevertheless, the
23 transient phi values do provide an indication of how well a T field met the calibration targets as
24 defined and could be used qualitatively to define acceptable T fields.

25 **TFIELD-7.1.4 Fit to Transient Heads**

26 Evaluating the model match to transient heads is not as straightforward as for the steady-state
27 heads because the transient match involves both the magnitude and the timing of head changes.
28 The magnitude and timing of a transient response are governed by both the transmissivity and
29 storativity (S) of a system, but S was not included as a calibration parameter during the
30 calibration process. A single S value of 1×10^{-5} ($\log_{10} = -5$) was used during T-field calibration.
31 As reported by Beauheim and Fox (2003), the apparent storativities obtained from independent
32 analyses of the test responses used for the calibration range from 5.1×10^{-6} ($\log_{10} = -5.29$) to 7.3
33 $\times 10^{-5}$ ($\log_{10} = -4.14$). Because the calibration method only allowed PEST to adjust
34 transmissivity to try to match the measured heads, it might actually shift transmissivity away
35 from the correct value in trying to compensate for an inappropriate value of S. Thus, some
36 allowance needed to be made for how close PEST could actually come to matching the measured
37 responses.

1 To establish the bounds of what might be considered acceptable matches to the transient heads, a
2 series of well-test simulations using the code nSIGHTS (Roberts 2002) was performed. For
3 base-case parameter values, a transmissivity of 1×10^{-5} m²/s and an S of 1×10^{-5} were used.
4 Pumping in a well was simulated for 5, 25, and/or 50 days, and the responses that would be
5 observed in observations wells 1, 2, and/or 3 km away were calculated. Transmissivity and/or S
6 were also varied by approximately a half order of magnitude upward and downward (3×10^{-5}
7 and 3×10^{-6}). The results of these simulations are shown in Appendix A of Beauheim (2003).

8 Based on the simulations, a set of guidelines was developed to determine if a modeled response
9 matched a measured response within a half order of magnitude uncertainty in transmissivity
10 and/or S. The guidelines were structured around the position of the modeled maximum
11 drawdown relative to the measured maximum drawdown on a linear-linear plot of elapsed time
12 on the x-axis and drawdown (increasing upward) on the y-axis. The guidelines are as follows:

- 13 • If the modeled peak occurs early and high (relative to the measured peak), S is too low and
14 the maximum modeled drawdown can be up to three times greater than the maximum
15 measured drawdown.
- 16 • If the modeled peak occurs early and low, transmissivity is too high and the maximum
17 modeled drawdown can be up to two times lower than the maximum measured drawdown.
- 18 • If the modeled peak occurs late and high, transmissivity is too low and the maximum
19 modeled drawdown can be up to two times higher than the maximum measured drawdown.
- 20 • If the modeled peak occurs late and low, S is too high and the maximum modeled drawdown
21 can be up to three times lower than the maximum measured drawdown.
- 22 • If the modeled peak occurs at the same time as the measured peak but is high, the diffusivity
23 (transmissivity/S) is correct, but both values are too low and the maximum modeled
24 drawdown can be up to three times greater than the maximum measured drawdown.
- 25 • If the modeled peak occurs at the same time as the measured peak but is low, the diffusivity
26 (transmissivity/S) is correct, but both values are too high and the maximum modeled
27 drawdown can be up to three times lower than the maximum measured drawdown.

28 No quantitative criteria were established for how much earlier or later modeled peaks could
29 occur relative to measured peaks because of the wide range observed in the simple scoping
30 calculations (calculated peaks occurring a factor of 5 sooner to a factor of 10 later than the
31 observed peaks) and because of the variability in pumping durations and distances to observation
32 wells associated with the measured responses.

33 Using these guidelines, plots of each of the 40 transient well responses of each calibrated T field
34 were evaluated visually to determine if the T field represented that response within a half order
35 of magnitude uncertainty in transmissivity and/or S. A threshold number of well responses that
36 failed this test was then considered as a possible acceptance criterion for the T fields.

1 **TFIELD-7.2 Application of Criteria to T Fields**

2 The four criteria described above were applied to the calibrated Culebra T fields to determine if
3 they allowed meaningful discrimination among the fields. Given that travel time is the
4 performance measure of most concern, the four criteria were evaluated in terms of their effects
5 on the calculated distribution of travel times from the T fields.

6 **TFIELD-7.2.1 RMSE Values**

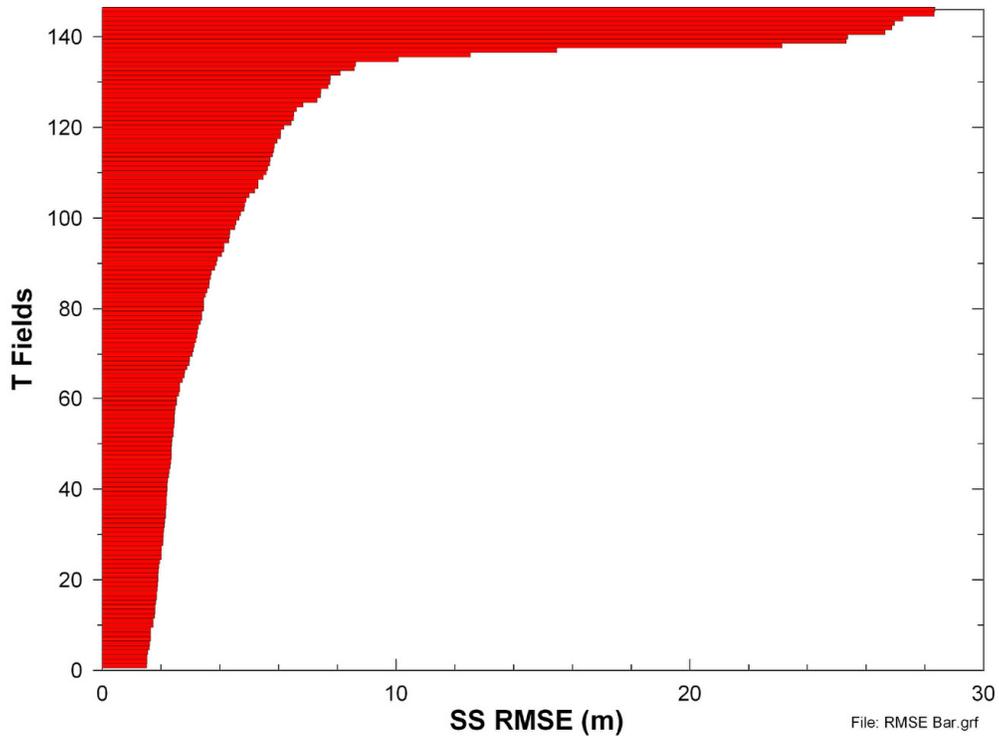
7 Steady-state RMSE values for the 146 completed T fields are plotted in Figure TFIELD-44. The
8 data for H-9b, the southernmost well, were excluded from the RMSE calculation because the
9 southern model boundary condition consistently caused the modeled H-9b head to be
10 significantly lower than the measured head, disproportionately affecting the calculation of the
11 RMSE. The exclusion of the H-9b data should provide a better measure of the accuracy of the
12 model in the rest of the model domain.

13 All nine RMSE values greater than 20 m (66 ft) correspond to T fields that were not considered
14 to have been successfully calibrated by McKenna and Hart (2003b). Figure TFIELD-45 shows
15 the RMSE values plotted against travel time, and shows that the high RMSE values tend to be
16 associated with long travel times. For RMSE values less than approximately 6 m (20 ft), travel
17 times tend to cluster below approximately 50,000 years. Applying an RMSE cutoff value of 6 m
18 (20 ft) would leave 117 T fields, with all but one having travel times less than 102,000 years
19 (Figure TFIELD-46; the outlier with a travel time of ~241,000 years, d01r06, is not shown).

20 **TFIELD-7.2.2 Fit to Steady-State Heads**

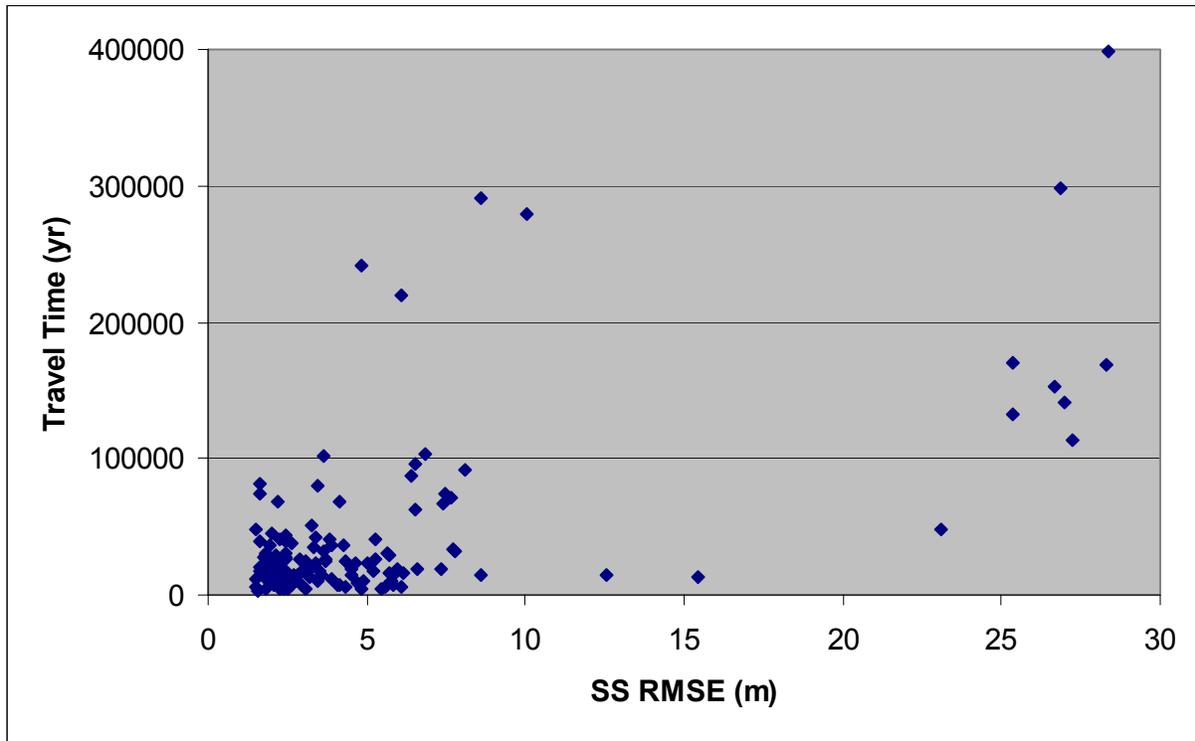
21 Figure TFIELD-47 provides an example plot of measured steady-state heads versus modeled
22 steady-state heads for one T field, with a unit-slope line shown as a reference. For each plot of
23 steady-state heads, the slope of the best-fit line through all of the data except for the data for
24 H-9b was calculated using the Excel[®] SLOPE function. The data for H-9b, the southernmost
25 well, were excluded from this calculation because the southern model boundary condition
26 consistently caused the modeled H-9b head to be significantly lower than the measured head.
27 Inasmuch as the gradient in the extreme southern portion of the modeling domain is unimportant
28 with respect to transport across the southern half of the WIPP site, the exclusion of the H-9b data
29 should improve the accuracy of the slope calculation in the area of interest.

30 The slopes of the best-fit lines through the measured vs. modeled steady-state heads are shown
31 plotted against travel time in Figure TFIELD-48. Steady-state-fit slopes less than 0.5 appear to
32 lead to significantly longer travel times, consistent with the low hydraulic gradients the low
33 slopes imply. Of the 116 T fields with steady-state-fit slopes greater than 0.5, all but 9 have
34 travel times less than 50,000 years. Figure TFIELD-49 shows the slopes and travel times for
35 these 116 fields (the outlier with a travel time of ~241,000 years, d01r06, is not shown), and
36 indicates that travel time is not sensitive to steady-state-fit slopes above 0.5.



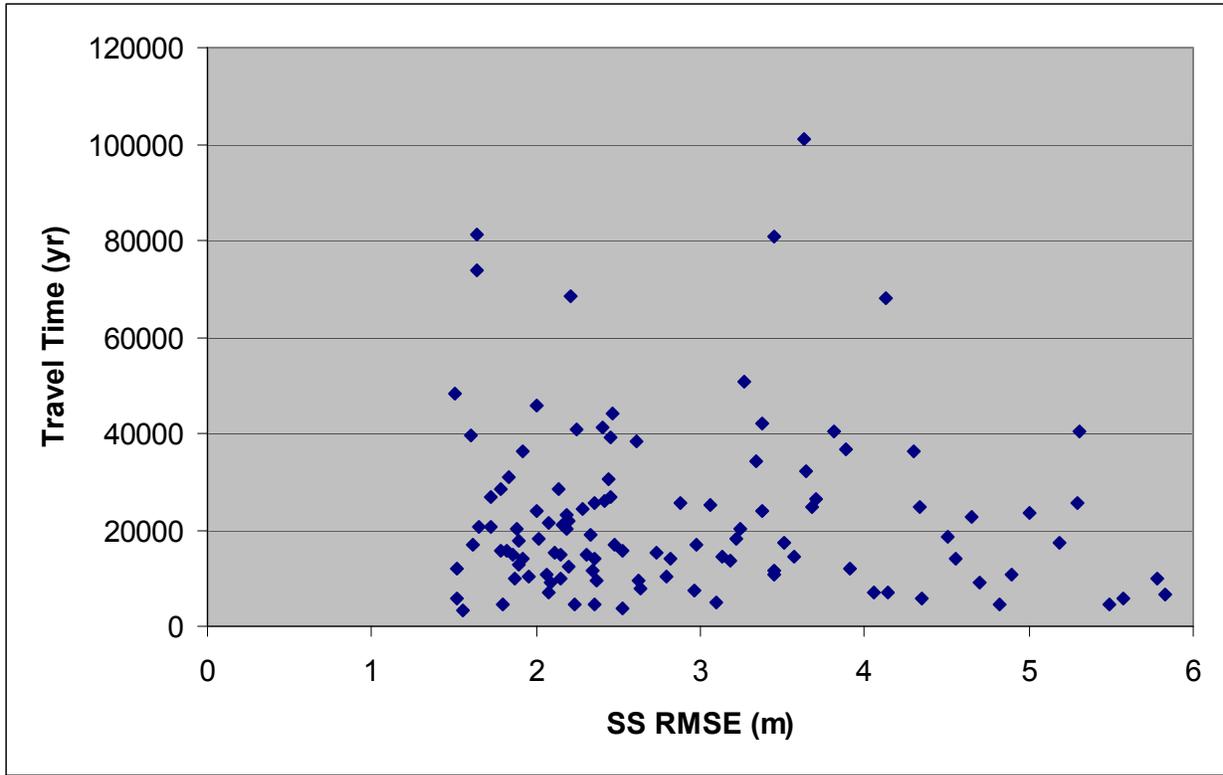
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Figure TFIELD-44. Steady-State RMSE Values for 146 T Fields



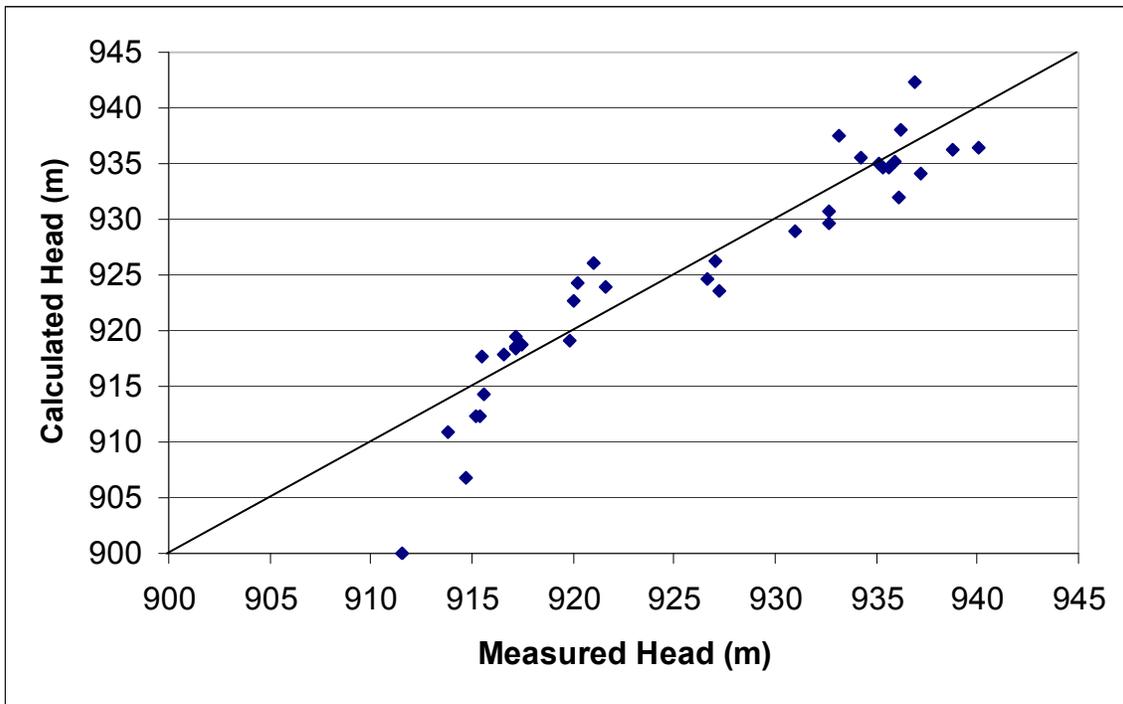
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Figure TFIELD-45. Steady-State RMSE Values and Associated Travel Times



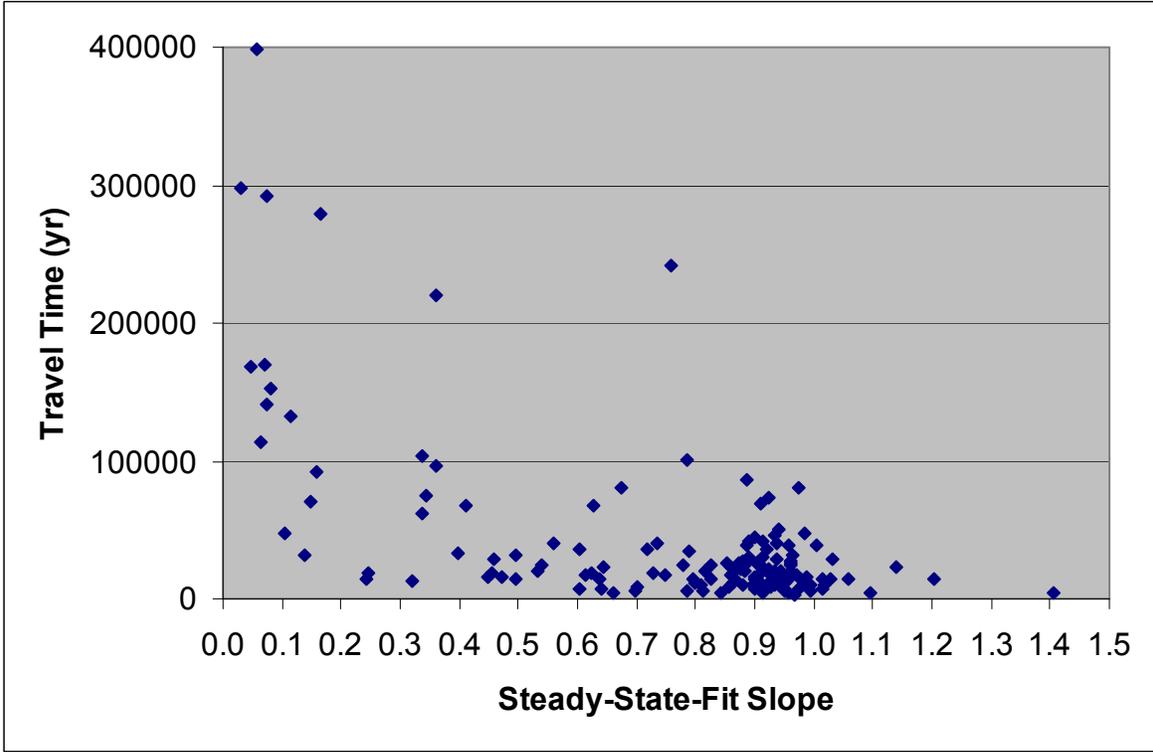
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Figure TFIELD-46. Travel Times for Fields with Steady-State RMSE <6 m (20 ft)



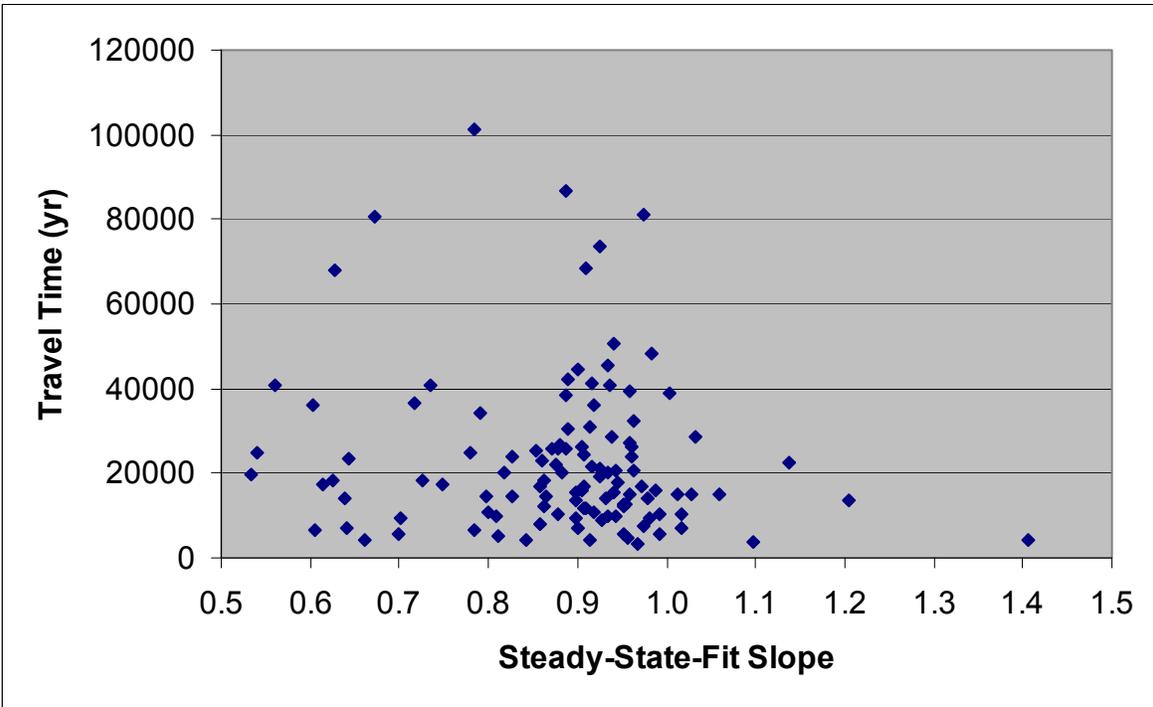
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Figure TFIELD-47. Measured Versus Modeled Steady-State Heads for T Field d21r10



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Figure TFIELD-48. Steady-State-Fit Slope Versus Travel Time for All Fields



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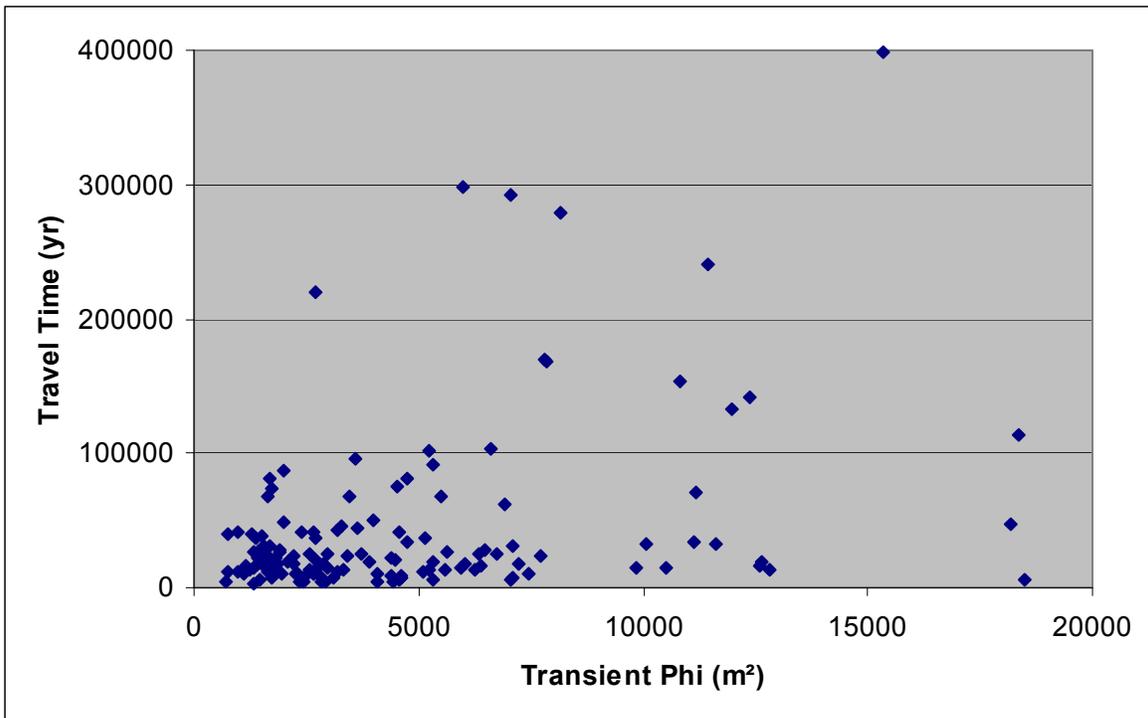
Figure TFIELD-49. Steady-State-Fit Slope Versus Travel Time for Slopes >0.5

1 **TFIELD-7.2.3 Phi Values**

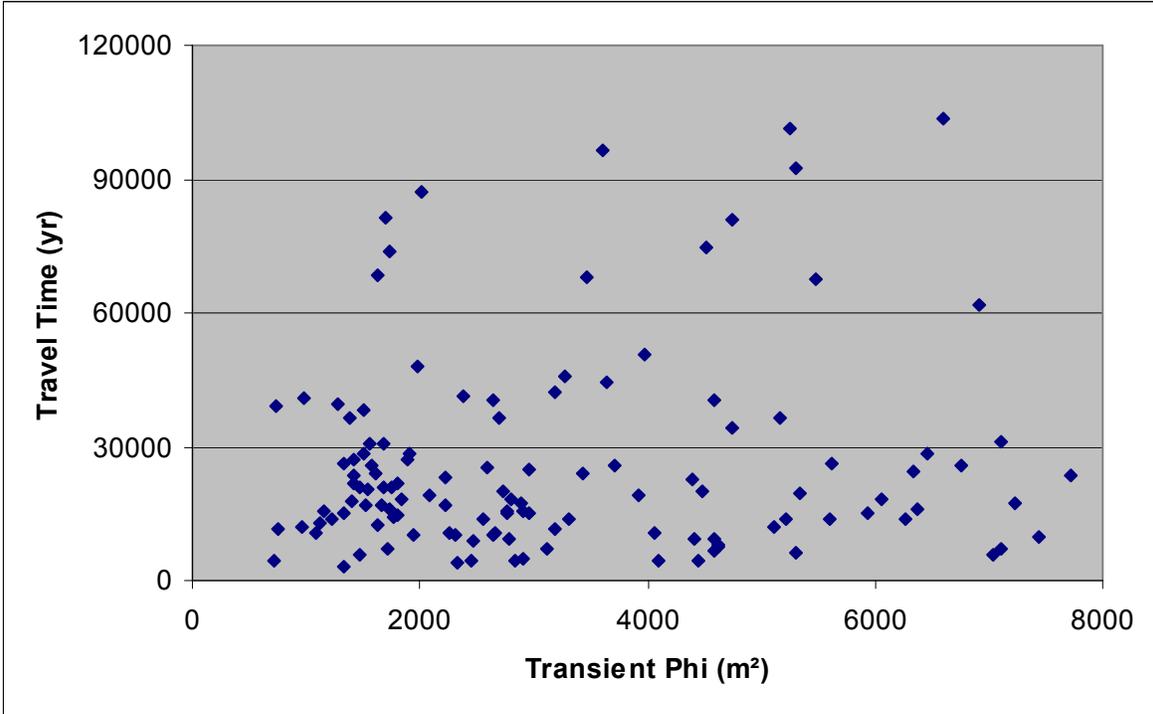
2 Transient phi values for all the completed T fields are plotted against travel time in Figure
 3 TFIELD-50. As phi values decrease, particularly as they get below approximately 5,000 m²
 4 (53,800 square feet [ft²]), travel times tend to cluster below approximately 50,000 years, but little
 5 correlation is seen between transient phi and travel time. Figure TFIELD-51 shows transient phi
 6 versus travel time for the 123 fields with transient phi values less than 8,000 m² (86,000 ft²),
 7 excluding the 5 outliers that have travel times greater than 168,000 years. This plot suggests that
 8 despite the clustering of travel times below 50,000 years, the overall range of travel times does
 9 not decrease significantly as phi decreases. Thus, transient phi does not appear to provide an
 10 effective tool for distinguishing among T fields.

11 **TFIELD-7.2.4 Fit to Transient Heads**

12 In applying the tests described in Section TFIELD-7.1.4 to the well responses simulated for each
 13 T field, it was found that insufficient data (only six measurements) had been included for the
 14 WQSP-1 response to pumping at WQSP-2 to allow any determination of model adequacy. Thus,
 15 this response was eliminated from consideration for all T fields. Figure TFIELD-52 and Figure
 16 TFIELD-53 provide examples from T field d21r10 of well responses that were judged to pass
 17 and fail, respectively, the criteria outlined in Section TFIELD-7.1.4. The number of responses
 18 that failed for each T field is given in Table TFIELD-11. For the WQSP-3 responses to pumping
 19 at WQSP-1 and WQSP-2 (for which no clear drawdown was observed and “measured” values of
 20 zero were entered), the modeled response was accepted if it showed no more than 0.25 m
 21 (0.82 ft) of drawdown.

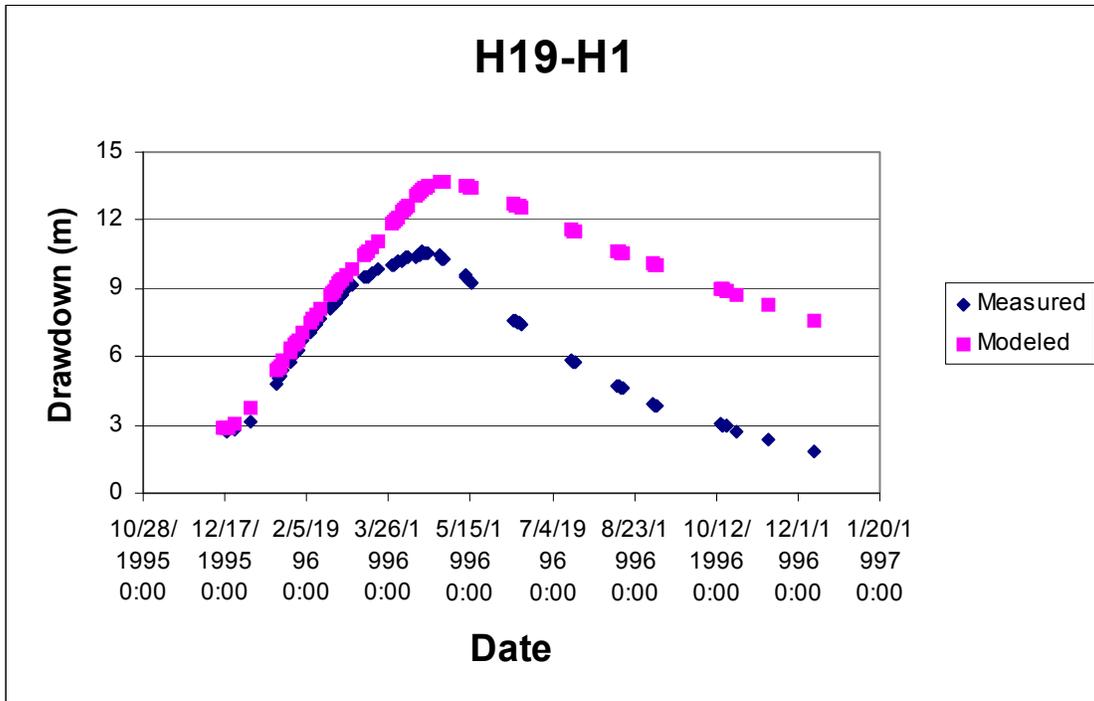


22 **Figure TFIELD-50. Transient Phi Versus Travel Time for All Fields**



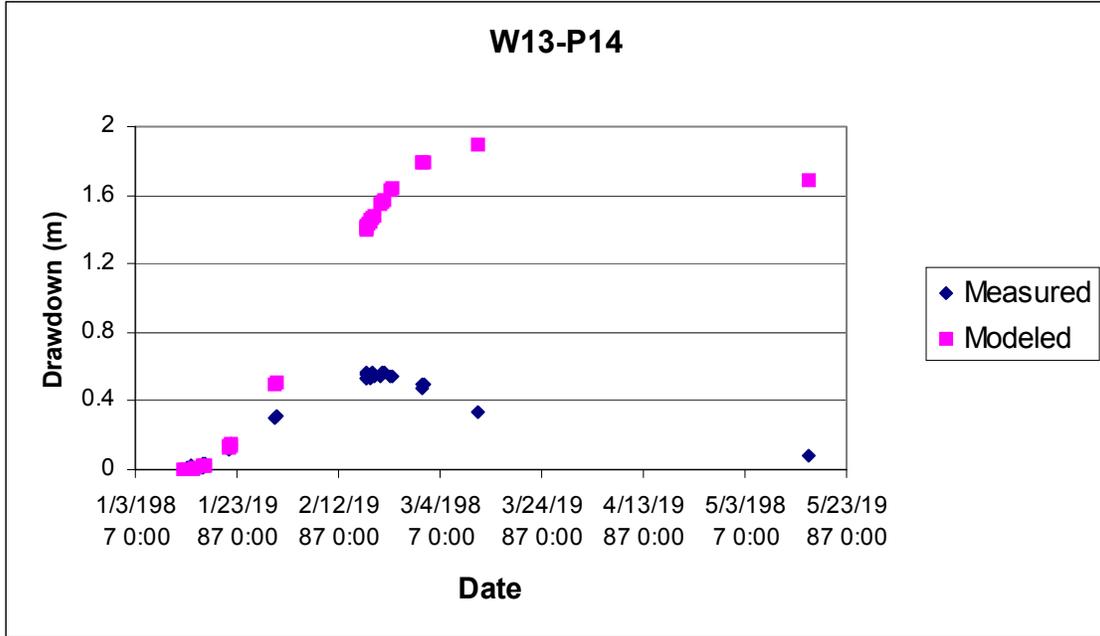
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Figure TFIELD-51. Transient Phi Versus Travel Time for Phi <8,000 m²



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Figure TFIELD-52. Example of Passing Well Response from T Field d21r10



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Figure TFIELD-53. Example of Failing Well Response from T Field d21r10

Table TFIELD-11. Summary Information on T Fields

T Field	SS RMSE (m)	SS Phi (m ²)	Transient Phi (m ²)	Steady-State-Fit Slope	# of Failed Well Responses	Time to WIPP boundary (yr)
d01r01	7.427	10498	5486	0.411	13	67578
<i>d01r02</i>	3.915	3621	5110	0.862	20	12045
<i>d01r04</i>	2.812	2140	2563	1.204	11	13821
d01r05	7.313	10245	12643	0.245	16	18886
d01r06	4.856	5006	11426	0.759	15	241211
<i>d01r07</i>	3.377	2851	3187	0.889	9	42123
d01r08	5.484	6122	4091	1.407	14	4399
<i>d01r10</i>	1.646	1094	1476	0.943	9	20685
d02r01	26.966	128711	12359	0.075	19	141516
<i>d02r02</i>	3.507	2772	2889	0.748	11	17217
d02r03	10.070	18606	8173	0.165	15	279242
d02r04	8.104	12482	5305	0.158	12	92235
d02r05	5.184	5577	7224	0.614	17	17255
d02r06	25.325	113652	7810	0.071	16	169677
d02r07	3.648	3223	10047	0.963	15	32231
d02r08	5.001	5125	7713	0.643	17	23571
d02r10	6.066	6849	5312	0.785	13	6433
<i>d03r01</i>	4.506	4022	6053	0.625	17	18435

Reverse type signifies T fields not meeting final acceptance criteria.
Bold italics type signifies 100 final T fields as discussed in Section TFIELD-7.3.

3

Table TFIELD-11. Summary Information on T Fields (Continued)

T Field	SS RMSE (m)	SS Phi (m ²)	Transient Phi (m ²)	Steady-State-Fit Slope	# of Failed Well Responses	Time to WIPP boundary (yr)
d03r02	28.346	142152	15357	0.056	16	398937
<i>d03r03</i>	4.146	3899	7102	1.016	17	7171
d03r04	25.367	114006	11991	0.114	14	132833
d03r05	5.836	6873	4585	0.605	13	6638
<i>d03r06</i>	1.729	1208	1899	0.959	13	27006
<i>d03r07</i>	4.655	4740	4399	1.138	13	22599
<i>d03r08</i>	4.550	4250	5593	0.638	17	13942
<i>d03r09</i>	2.352	1574	1580	0.877	7	25757
d03r10	8.584	13811	2766	1.060	13	15054
<i>d04r01</i>	3.447	2370	4736	0.673	17	80690
<i>d04r02</i>	3.818	3175	2647	0.736	12	40593
<i>d04r03</i>	2.352	1659	3317	0.979	12	13888
<i>d04r04</i>	4.298	3692	2697	0.602	13	36245
<i>d04r05</i>	1.507	1059	1980	0.984	9	48168
<i>d04r06</i>	3.705	3146	5618	0.961	16	26199
<i>d04r07</i>	2.183	1397	2226	0.860	10	23105
<i>d04r08</i>	2.444	1759	1560	0.890	11	30470
d04r09	27.256	131491	18356	0.064	16	114087
<i>d04r10</i>	3.060	2401	2593	0.853	9	25316
d05r01	6.427	8119	2015	0.886	13	86924
d05r02	5.298	5831	6755	0.872	16	25610
<i>d05r03</i>	3.444	2580	2655	0.799	11	10880
d05r04	5.862	6984	10518	0.497	17	14856
d05r05	4.346	4226	18478	0.952	16	5668
d05r06	6.518	8198	3609	0.360	13	96589
<i>d05r07</i>	3.188	2682	5216	0.899	9	13766
d05r08	7.686	11242	11194	0.147	16	70896
d05r09	26.644	125685	10840	0.081	17	152818
d05r10	5.623	6497	7110	0.497	16	30955
d06r01	6.828	9057	6592	0.338	17	103442
<i>d06r02</i>	1.957	1266	2639	0.993	9	10353
<i>d06r03</i>	1.637	1051	1703	0.974	10	81258
<i>d06r04</i>	3.214	2246	2805	0.727	13	18294
<i>d06r05</i>	3.886	3516	5164	0.718	18	36644
<i>d06r06</i>	2.149	1254	2954	1.013	10	14935

Reverse type signifies T fields not meeting final acceptance criteria.

Bold italics type signifies 100 final T fields as discussed in Section TFIELD-7.3.

Table TFIELD-11. Summary Information on T Fields (Continued)

T Field	SS RMSE (m)	SS Phi (m ²)	Transient Phi (m ²)	Steady-State-Fit Slope	# of Failed Well Responses	Time to WIPP boundary (yr)
<i>d06r07</i>	1.518	784	965	0.951	7	12035
d06r08	7.440	10397	4518	0.343	18	74565
d06r09	28.309	141764	7864	0.046	18	168281
<i>d06r10</i>	2.196	1455	1801	0.876	11	21990
<i>d07r01</i>	3.101	2326	2905	0.811	14	5082
<i>d07r02</i>	2.010	1327	3271	0.934	15	45647
d07r03	15.470	42986	12795	0.320	19	12919
d07r04	5.579	6230	7033	0.699	18	5638
<i>d07r05</i>	2.727	1705	5942	0.958	10	15097
<i>d07r06</i>	4.334	3927	6345	0.540	12	24641
<i>d07r07</i>	2.477	1737	2225	0.908	9	17038
<i>d07r08</i>	2.232	1097	2836	0.843	9	4355
<i>d07r09</i>	2.207	1239	1628	0.909	8	68629
<i>d07r10</i>	1.782	839	1150	0.940	9	15680
<i>d08r01</i>	2.361	1736	2458	0.913	11	4388
<i>d08r02</i>	2.418	1168	1326	0.904	6	26115
<i>d08r03</i>	2.137	1489	1499	0.938	9	28570
<i>d08r04</i>	3.683	2674	2966	0.779	9	24773
<i>d08r05</i>	2.115	1384	2769	0.899	13	15358
<i>d08r06</i>	1.916	1388	1225	0.931	11	13917
<i>d08r07</i>	1.857	815	1333	1.029	10	15027
d08r08	12.534	28547	6267	0.244	12	13885
d08r09	5.785	6674	7437	0.809	17	9691
d09r01	8.621	13909	7050	0.074	11	291623
<i>d09r02</i>	3.243	2418	4482	0.817	12	20048
<i>d09r03</i>	2.252	1337	989	0.937	8	40948
<i>d09r04</i>	1.892	710	1123	0.952	8	12857
<i>d09r05</i>	2.061	954	1088	0.919	8	10726
<i>d09r06</i>	2.794	2313	2253	0.879	16	10509
<i>d09r07</i>	2.629	1676	4591	0.981	10	9472
<i>d09r08</i>	1.895	1030	1406	0.946	9	17741
<i>d09r09</i>	4.826	4945	4453	0.660	14	4359
<i>d09r10</i>	3.273	2790	3976	0.941	19	50791
d10r01	26.867	127794	6006	0.031	14	297840
<i>d10r02</i>	1.554	589	1330	0.967	8	3111
<i>d10r03</i>	2.201	1474	1626	0.955	9	12533

Reverse type signifies T fields not meeting final acceptance criteria.

Bold italics type signifies 100 final T fields as discussed in Section TFIELD-7.3.

Table TFIELD-11. Summary Information on T Fields (Continued)

T Field	SS RMSE (m)	SS Phi (m ²)	Transient Phi (m ²)	Steady-State-Fit Slope	# of Failed Well Responses	Time to WIPP boundary (yr)
<i>d10r04</i>	2.527	1788	2334	1.097	9	3799
d10r05	5.722	6646	6463	0.460	18	28390
<i>d10r06</i>	4.702	4644	4412	0.702	13	9210
<i>d10r07</i>	1.870	810	1937	0.935	10	10068
<i>d10r08</i>	2.334	1613	2083	0.925	8	19093
<i>d10r09</i>	4.128	3643	3466	0.628	11	68052
<i>d10r10</i>	1.789	982	1915	1.033	13	28367
<i>d11r01</i>	2.970	2297	1655	0.859	9	17015
<i>d11r02</i>	2.308	1799	1801	0.865	12	14677
d11r03	5.700	6093	6376	0.473	9	16014
d11r04	6.514	8401	6922	0.336	23	61862
d11r05	5.952	7166	3921	0.455	17	18998
<i>d11r06</i>	2.607	1949	1503	0.886	9	38399
<i>d11r07</i>	1.639	602	1727	0.925	9	73634
<i>d11r08</i>	1.801	1206	723	0.957	6	4520
<i>d11r09</i>	2.073	858	1712	0.901	7	7199
<i>d11r10</i>	3.135	2363	1767	0.827	5	14358
<i>d12r01</i>	3.378	2921	3432	0.827	14	23936
<i>d12r02</i>	2.459	1795	1426	0.880	10	26919
<i>d12r03</i>	1.618	558	1530	0.971	11	16780
d12r04	6.182	7395	12605	0.449	20	15619
<i>d12r05</i>	1.522	918	1463	0.993	6	5655
<i>d12r06</i>	1.602	539	1271	0.958	13	39399
<i>d12r07</i>	2.016	945	1844	0.862	9	18283
<i>d12r08</i>	2.630	1879	4627	0.857	16	7981
<i>d12r09</i>	2.369	1671	2784	0.898	11	9414
d12r10	7.762	11431	11606	0.138	18	32059
<i>d13r01</i>	2.163	1061	1753	0.924	11	21032
<i>d13r02</i>	2.881	2054	3715	0.888	14	25639
<i>d13r03</i>	3.444	2580	3192	0.909	11	11493
d13r04	5.302	5856	4588	0.561	13	40601
<i>d13r05</i>	3.343	2671	4750	0.790	12	34247
<i>d13r06</i>	2.410	1441	2377	0.915	10	41400
<i>d13r07</i>	2.280	1395	1606	0.908	10	24211
<i>d13r08</i>	1.879	779	1544	0.882	9	20313
<i>d13r09</i>	1.919	776	1379	0.919	14	36260

Reverse type signifies T fields not meeting final acceptance criteria.

Bold italics type signifies 100 final T fields as discussed in Section TFIELD-7.3.

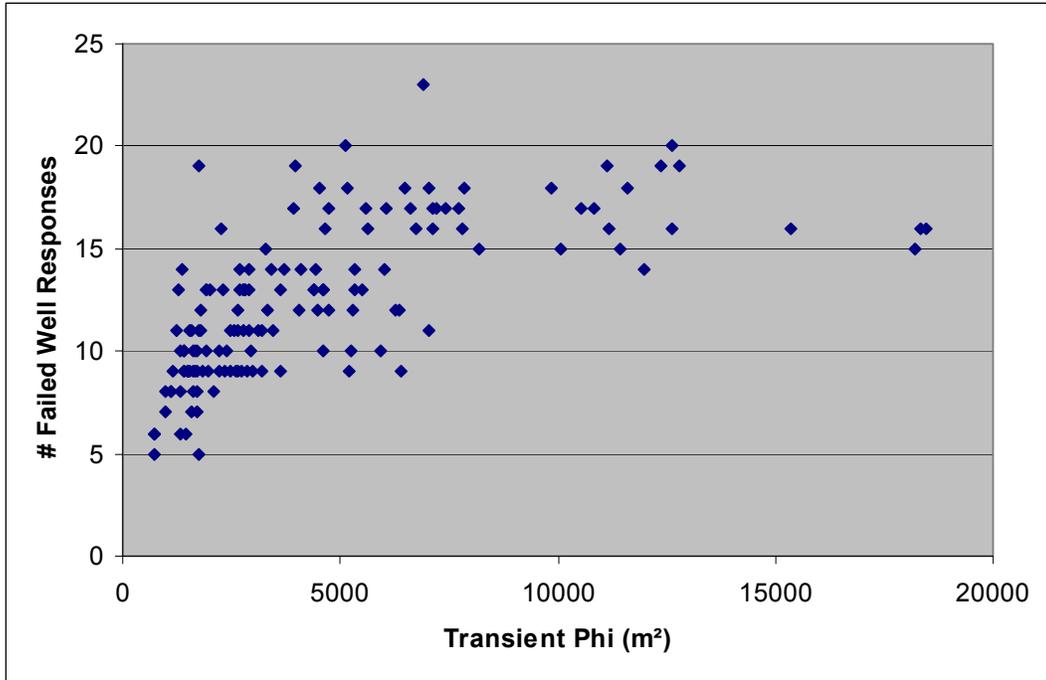
Table TFIELD-11. Summary Information on T Fields (Continued)

T Field	SS RMSE (m)	SS Phi (m ²)	Transient Phi (m ²)	Steady-State-Fit Slope	# of Failed Well Responses	Time to WIPP boundary (yr)
d13r10	6.063	6685	2693	0.360	14	220354
<i>d21r01</i>	2.151	1555	2307	0.942	13	10042
<i>d21r02</i>	2.087	1431	2473	0.928	9	9023
<i>d21r03</i>	2.346	1299	744	0.907	6	11671
<i>d21r04</i>	2.523	1978	2908	0.905	13	15717
<i>d21r05</i>	2.001	932	1417	0.960	10	23750
<i>d21r06</i>	1.721	655	1688	0.962	8	20715
<i>d21r07</i>	2.182	1179	2725	0.934	9	20141
d21r08	6.620	8618	5337	0.534	14	19534
d21r09	7.750	11501	11124	0.397	19	33308
<i>d21r10</i>	2.959	2226	4615	0.974	13	7384
d22r01	23.126	94895	18190	0.103	15	47563
<i>d22r02</i>	3.629	3197	5250	0.785	10	101205
<i>d22r03</i>	4.061	3464	3119	0.642	11	7067
<i>d22r04</i>	4.894	5073	4068	1.017	12	10537
d22r05	3.566	3160	9863	0.797	18	14385
<i>d22r06</i>	2.469	1145	3635	0.900	9	44309
<i>d22r07</i>	2.080	999	1413	0.916	9	21589
<i>d22r08</i>	1.837	809	1681	0.914	10	30771
<i>d22r09</i>	1.822	724	1734	0.988	19	15870
<i>d22r10</i>	2.452	1684	735	1.004	5	39116

Reverse type signifies T fields not meeting final acceptance criteria.

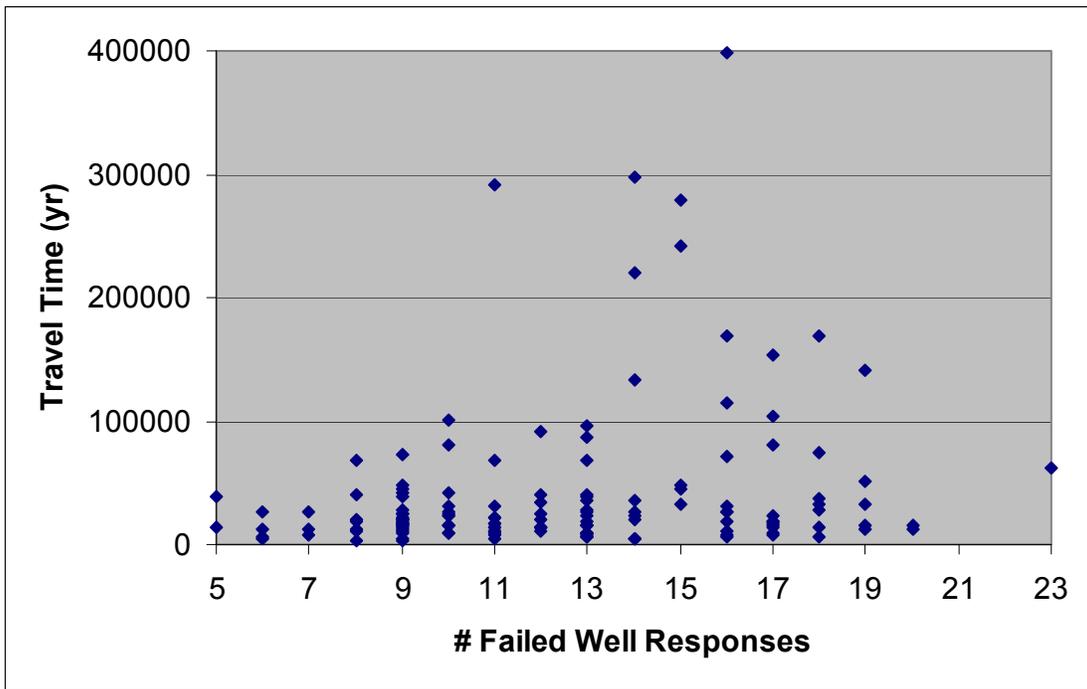
Bold italics type signifies 100 final T fields as discussed in Section TFIELD-7.3.

- 1
- 2 The number of well responses that fail the tests described in Section TFIELD-7.1.3 should be
3 related to the transient phi for each T field because both are measures of the match between the
4 measured and modeled transient heads. Figure TFIELD-54 shows a plot of transient phi versus
5 the number of failed well responses for all 146 T fields. A definite correlation is evident up to a
6 phi of approximately 8,000 m² (86,000 ft²). Beyond that value, the number of failed well
7 responses simply remains high (≥ 14).
- 8 The number of failed well responses is plotted against travel time in Figure TFIELD-55 for each
9 of the T fields. The scatter in travel time appears to increase with 14 or more failures, but the
10 majority of T fields still have travel times in the same range as the fields with less than 14
11 failures. Thus, the number of failed well responses alone does not appear to discriminate well
12 among T fields.



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Figure TFIELD-54. Transient Phi Versus Number of Failed Well Responses



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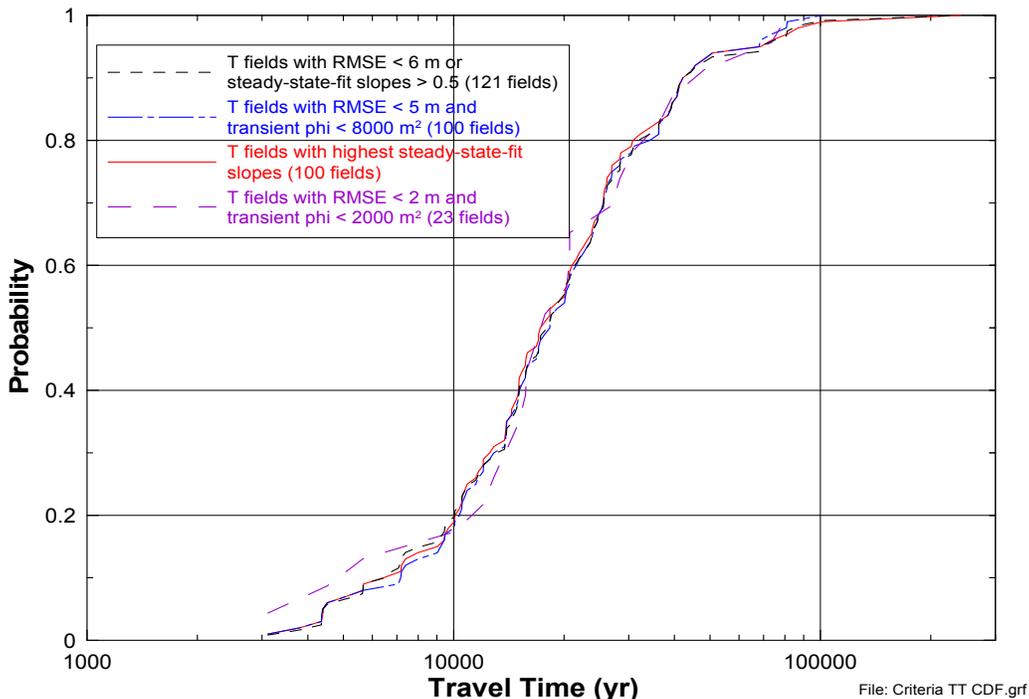
Figure TFIELD-55. Number of Failed Well Responses Versus Travel Time

1 **TFIELD-7.3 Final Acceptance Criteria**

2 Of the criteria discussed above, the two related to the steady-state heads (RMSE and steady-
 3 state-fit slope) appear to be more effective at identifying poorly calibrated T fields than the two
 4 related to transient heads (transient phi and number of failed well responses). The range and
 5 scatter of travel times appears to increase at RMSE values beyond 6 m (20 ft). Applying an
 6 RMSE cutoff of 6 m (20 ft) leaves 117 T fields, all with travel times less than 102,000 years
 7 except one (d01r06). This cutoff also excludes all T fields with steady-state-fit slopes less than
 8 0.45. Steady-state-fit slopes less than approximately 0.5 appear to lead to significantly longer
 9 travel times, consistent with the low hydraulic gradients the low slopes imply. If a simple cutoff
 10 of a minimum steady-state-fit slope of 0.5 is applied, 116 T fields are left, again with travel times
 11 less than 102,000 years (except d01r06), and also with RMSE values less than 8.6 m (28.2 ft).

12 Five T fields that meet the RMSE less than 6 m (20 ft) criterion fail the steady-state-fit slope
 13 greater than 0.5 criterion, while 4 T fields meeting the slope criterion fail the RMSE criterion.
 14 Thus, 112 T fields meet both criteria while 121 T fields meet at least one of the criteria.

15 Figure TFIELD-56 shows a CDF for the 121 T fields meeting the RMSE and/or steady-state-fit
 16 slope criteria discussed above. Also shown are curves representing the 100 T fields with RMSE
 17 values <5 m (16 ft) and transient phi values <8,000 m² (86,111 ft²), and the 100 T fields with the
 18 largest steady-state-fit slopes (>0.72). All three CDFs are very similar, the most significant
 19 difference being that imposing a cutoff value on transient phi eliminates the T field with the
 20 longest travel time (d01r06). To illustrate the effects of imposing more stringent constraints on
 21 T-field acceptance, a fourth CDF is shown in Figure TFIELD-56 that represents the 23 T fields
 22 that have RMSE values less than 2 m (7 ft) and transient phi values less than 2,000 m²



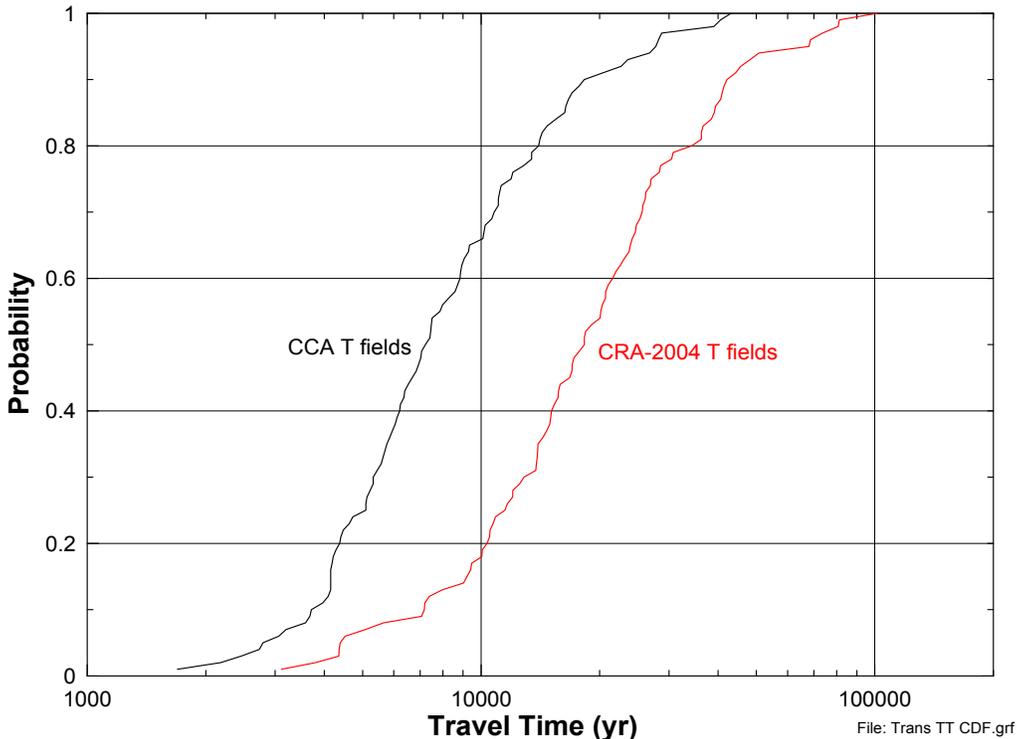
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Figure TFIELD-56. Travel-Time CDFs for Different Sets of T Fields

1 (21,527 ft²). These 23 T fields all have steady-state-fit slopes greater than 0.88. This CDF
 2 generally shows travel times similar to those of the other CDFs, except at the tails of the
 3 distribution which are poorly defined because of the relatively small sample size. Thus, because
 4 all the CDFs shown are similar, all 121 T fields meeting the steady-state-fit slope or RMSE
 5 criteria were considered to be acceptably calibrated. The T fields that have been rejected are
 6 shown in reverse type in Table TFIELD-11.

7 Because only 100 T fields were needed, the criteria were refined to eliminate more T fields.
 8 Given that lower travel times provide a conservative (in terms of leading to increased solute
 9 transport) way to discriminate among sets of T fields, the 100 T fields with RMSE values <5 m
 10 (16 ft) and transient phi values <8,000 m² were selected for use in CRA-2004 calculations of
 11 radionuclide transport through the Culebra because that set excluded the calibrated T field with
 12 the longest travel time. These T fields are highlighted in bold italicized type in Table TFIELD-
 13 11.

14 For comparison purposes, the CDF of travel times for these 100 T fields is plotted in Figure
 15 TFIELD-57 with the CDF of travel times for the 100 transient-calibrated T fields used in the
 16 CCA (Wallace 1996). Generally speaking, travel times are two to three times as long in the
 17 CRA-2004 fields as in the CCA fields. Considering the degree of uncertainty involved in
 18 characterizing a geologic medium on the scale of the T fields, a factor of two or three difference
 19 in travel-time CDFs represents excellent agreement.



20
 21 **Figure TFIELD-57. Travel-Time CDFs for CCA and CRA-2004 T Fields**

1 **TFIELD-8.0 Inverse Modeling Results**

2 Some fit statistics (phi, RMSE, etc.) for the 121 T fields that were judged to be acceptably
3 calibrated were presented in Section TFIELD-7.0. Visualizations of the T fields are included in
4 Attachment A. Additional properties or characteristics of the T fields are given below.

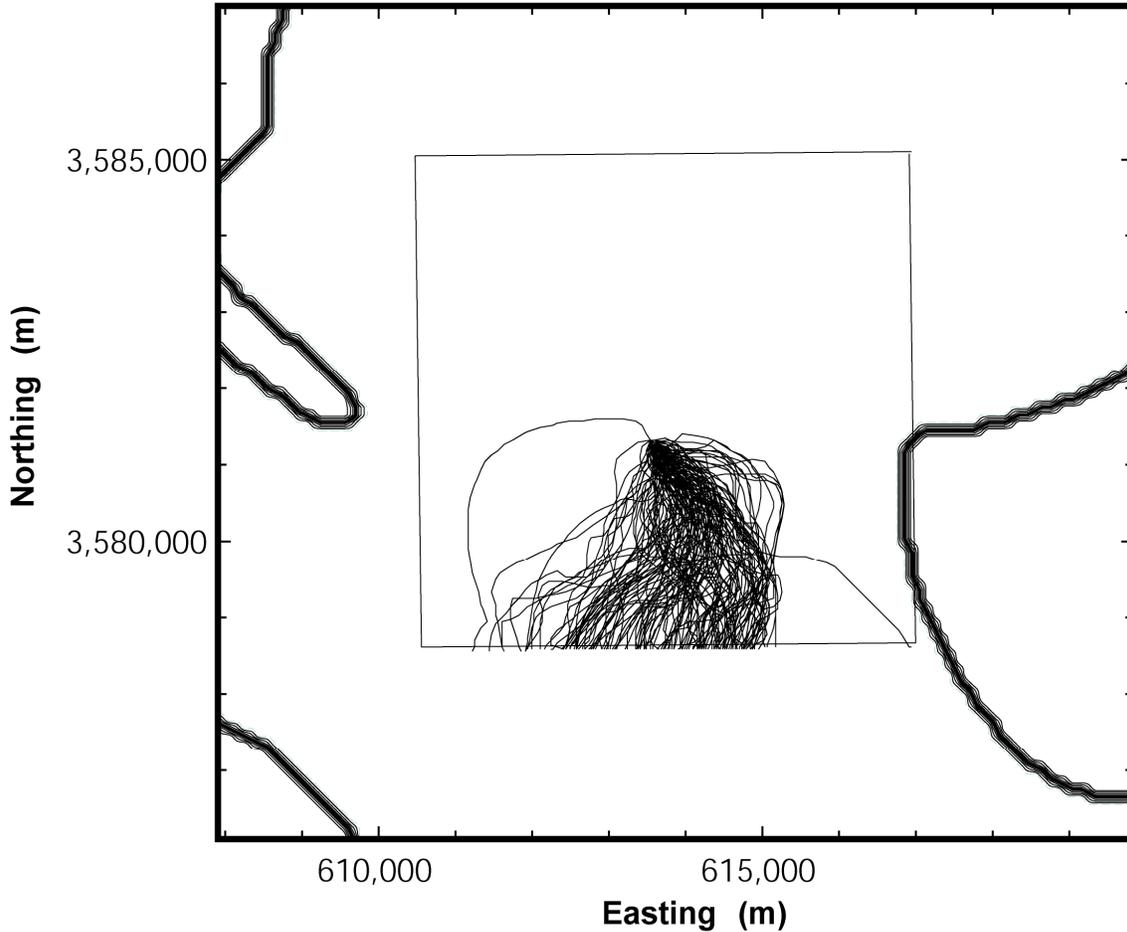
5 **TFIELD-8.1 Particle Tracking**

6 Particle tracking was performed in the 121 calibrated T fields from a point above the center of
7 the WIPP disposal panels to both the LWB and the boundary of the model domain, as discussed
8 in Section TFIELD-7.0. The locations of all the particle tracks are show in Figure TFIELD-58
9 and Figure TFIELD-59. In both figures, the particle tracks are shown using only every 20th
10 point along the track because of a limitation in the graphing software. This filtering leads to the
11 particle tracks appearing less smooth than they actually are. Figure TFIELD-58 shows a close-
12 up view of the particle tracks within the WIPP LWB. All of the particles exit the southern edge
13 of the LWB and the majority of the particles exit the LWB to the southeast of the release point,
14 although not as far to the east as the particle tracks for the CCA T fields showed (Ramsey et al.
15 1996, p. 49). Figure TFIELD-59 shows the particle tracks within the entire model domain. The
16 majority of the particles exit the domain nearly due south of the release point. The particles that
17 migrate to the west tend to travel along the boundary of the high-T zone. This result is due to the
18 large amount of groundwater flux within the high-T zone creating a streamline at the high-T
19 zone boundary.

20 **TFIELD-8.2 Fit to Steady-State Heads**

21 Some information about how well the calibrated T fields matched the observed steady-state
22 heads is given in Section TFIELD-7.2.1 and Section TFIELD-7.2.2. Additional information is
23 shown in Figure TFIELD-60 and Figure TFIELD-61. Figure TFIELD-60 shows a scatterplot of
24 the modeled steady-state heads in the 121 calibrated T fields versus the measured heads. Also
25 shown is a unit-slope line representing perfect agreement between the measured and modeled
26 heads, and parallel lines showing a 5-m (16-ft) range on either side. Most modeled head values
27 fall within the ± 5 m (16 ft) lines except for the modeled heads for H-9b, the well with the lowest
28 measured head. As discussed in Section TFIELD-7.2.1, H-9b is the southernmost well in the
29 model domain, and the southern model boundary condition consistently caused the modeled
30 H-9b head to be significantly lower than the measured head.

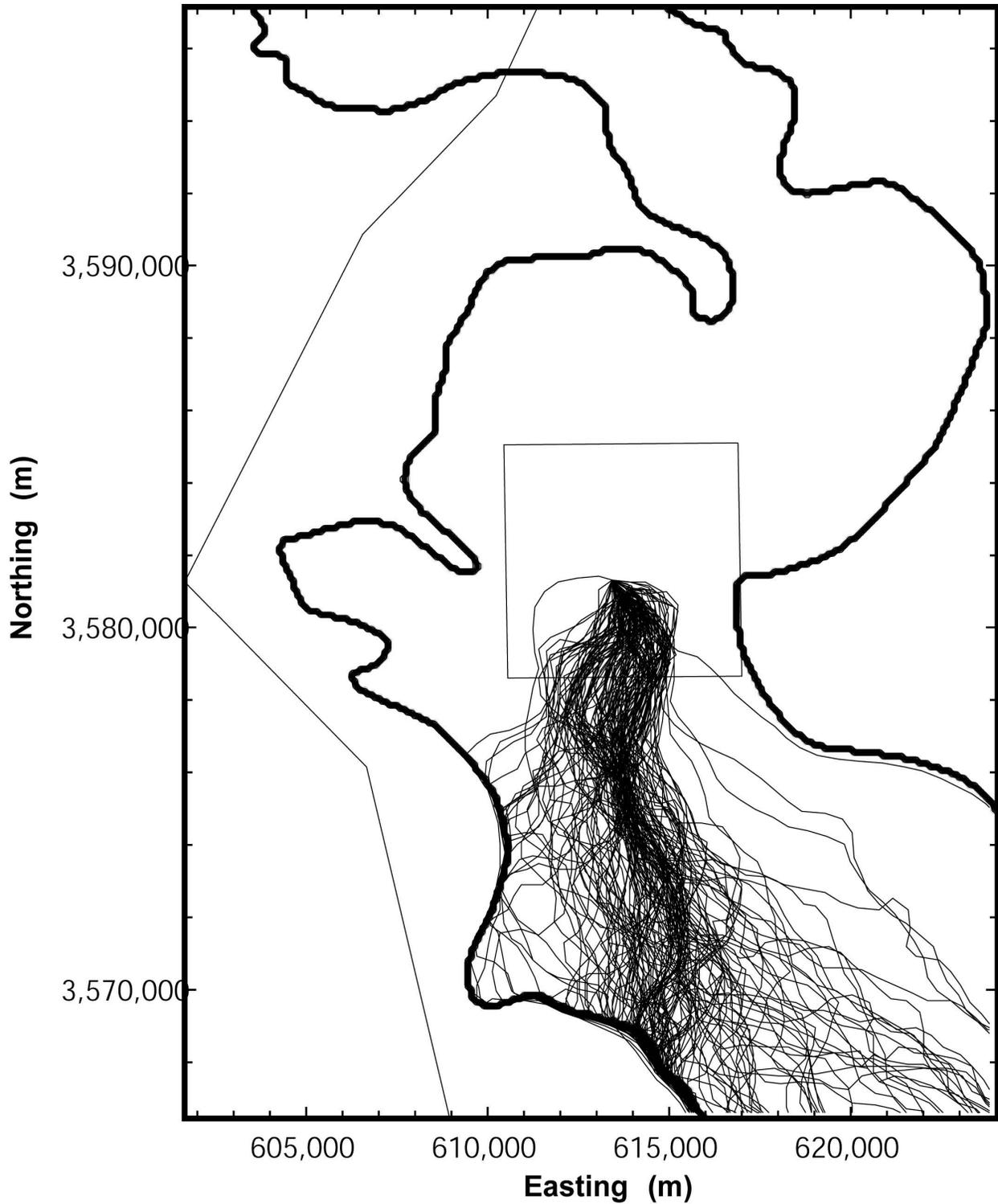
31 Figure TFIELD-61 shows a histogram of the differences between the modeled and measured
32 heads. The majority of modeled head values more than 8 m (26 ft) lower than the measured
33 values are associated with H-9b. Excluding the H-9b values, the histogram shows a normal
34 distribution of errors with 48% of the modeled heads within 2 m (7 ft) of the measured heads,
35 and 79% of the modeled heads within 4 m (13 ft) of the measured heads. The fit between
36 measured and modeled steady-state heads could probably have been improved by allowing PEST
37 to perform more calibration iterations but, as shown in Section TFIELD-7.3, the travel-time
38 distribution for the T fields would be unlikely to be affected.



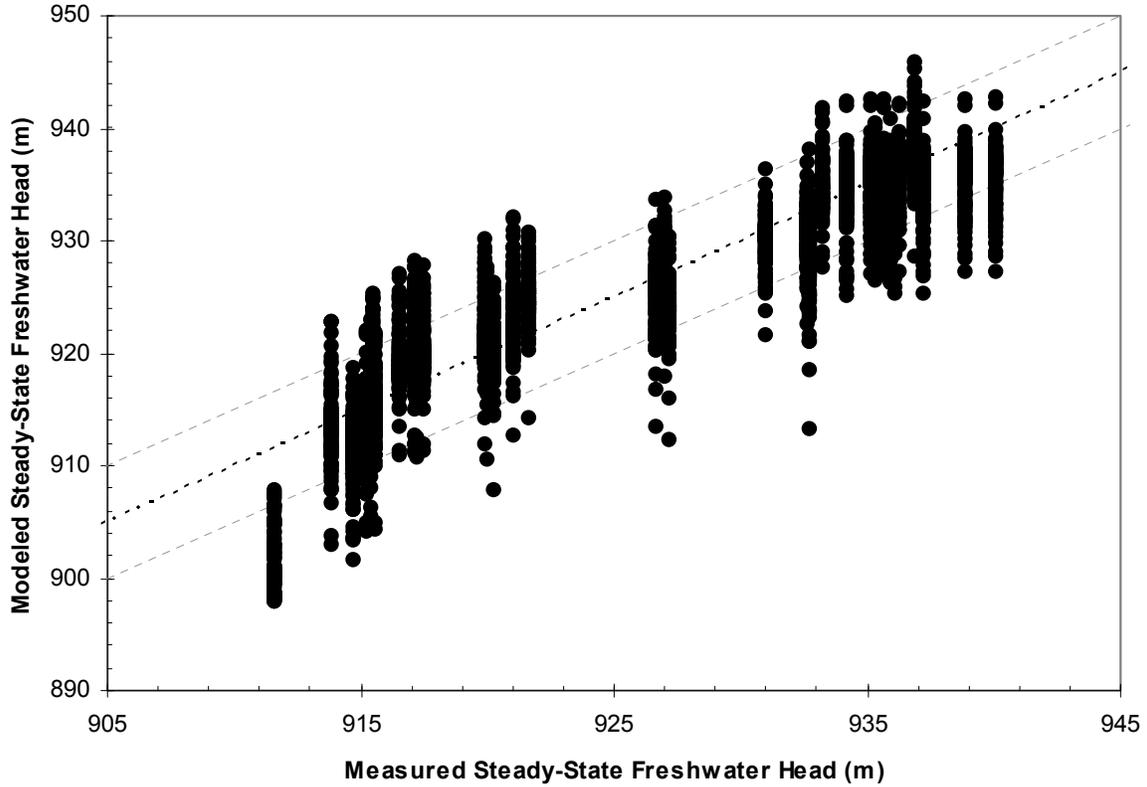
1
 2 **Figure TFIELD-58. All Particle Tracks Within the WIPP LWB. The Bold Lines Show the**
 3 **Boundaries of the High-T (Left Side) and Low-T (Right Side) Zones.**

4 **TFIELD-8.3 Pilot-Point Sensitivity**

5 Transmissivities at each of the pilot points within the model domain were altered during the
 6 calibration process. The maximum allowable change was \pm three orders of magnitude in the
 7 middle region of the model domain and \pm one order of magnitude in the low-T (eastern) and
 8 high-T (western) regions of the model domain. Figure TFIELD-62 and Figure TFIELD-63 show
 9 the percentage of calibrated T fields in which each pilot point hit the maximum and minimum
 10 possible value, respectively. The size of the bubble is proportional to the number of times the
 11 value hits one constraint or the other. Figure TFIELD-62 shows that the pilot points south of the
 12 western portion of the southern LWB were most likely to reach their maximum allowable values,
 13 indicating that the base T fields may have underestimated transmissivities in this area. Figure
 14 TFIELD-63 shows that the pilot point placed in the inferred dissolution reentrant between P-14
 15 and WIPP-25 west of the LWB (see Figure TFIELD-38) was most likely to reach its minimum
 16 allowable value, indicating that this reentrant may not be as hydraulically significant as
 17 originally assumed.

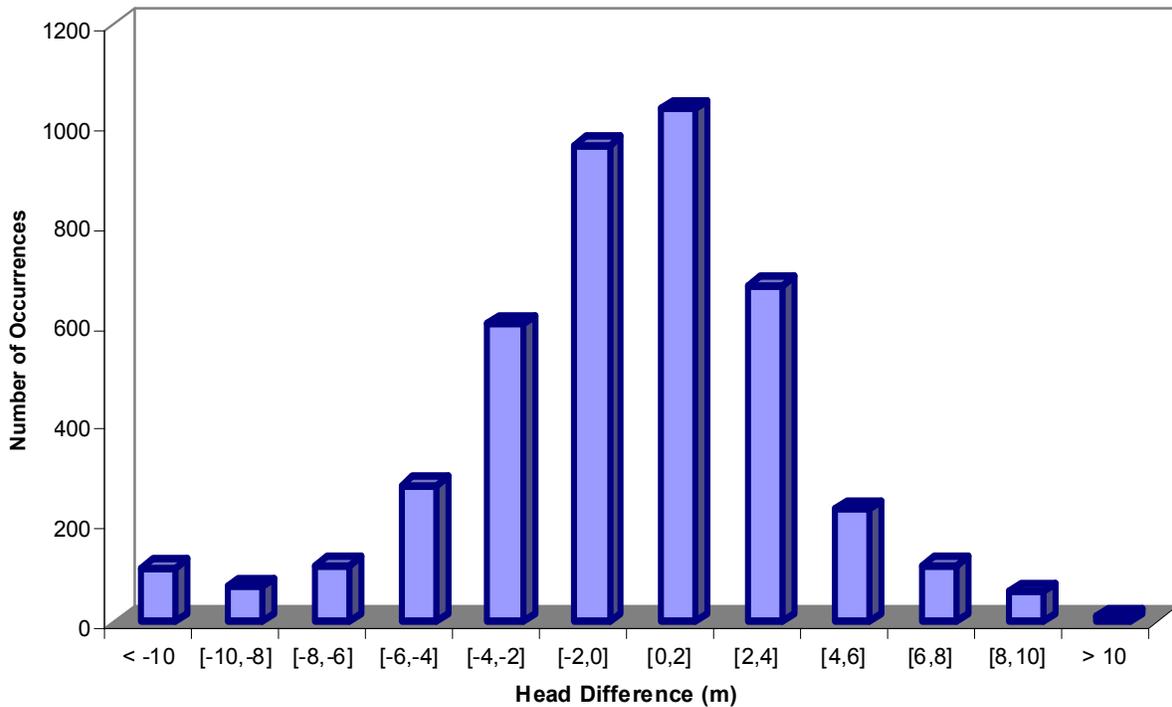


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2 **Figure TFIELD-59. All Particle Tracks Within the Model Domain. The Bold Lines Show**
3 **the Boundaries of the High-T (Left) and Low-T (Right) Zone**
4 **Boundaries. The No-Flow and WIPP Site Boundaries are Also**
5 **Shown.**



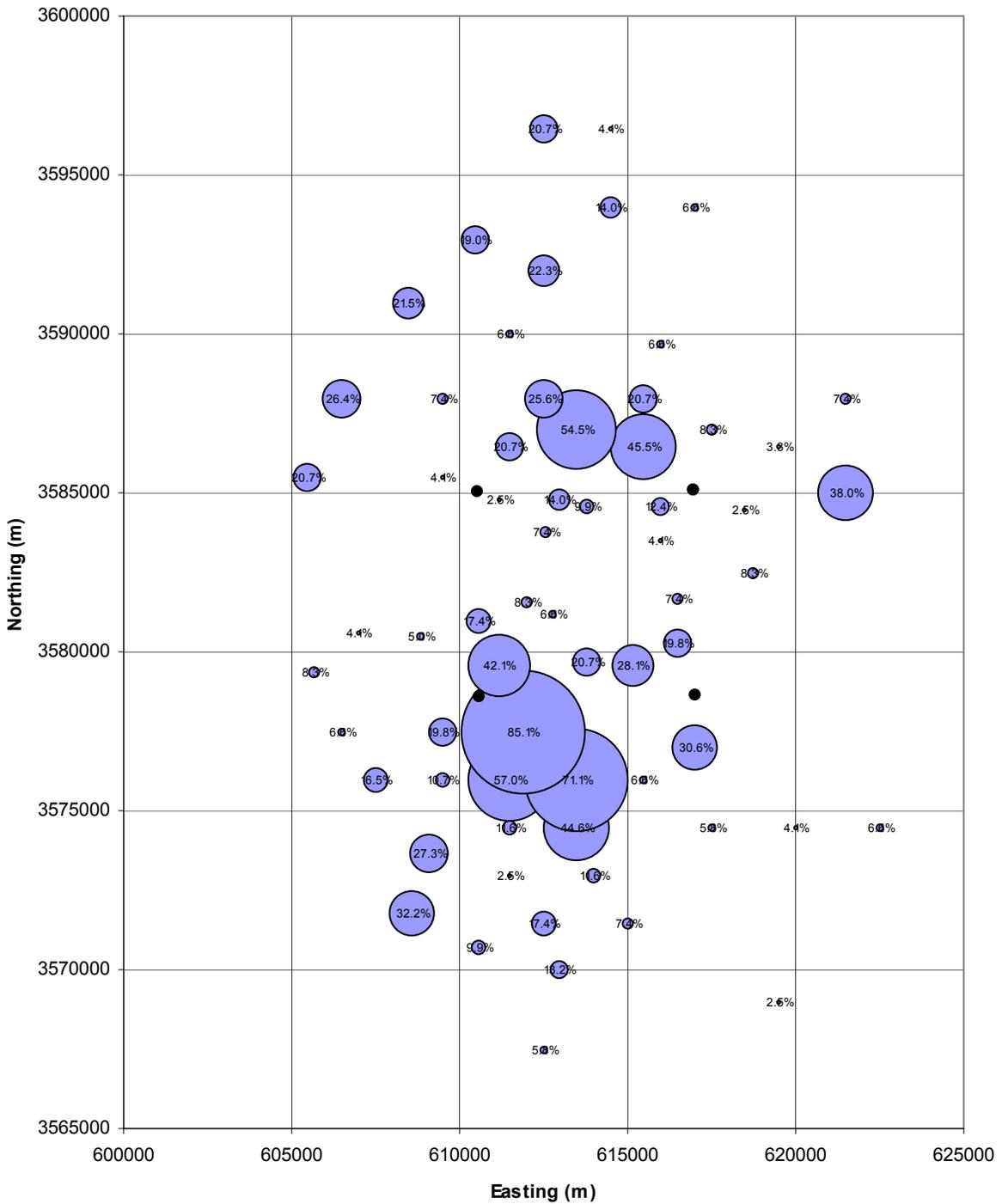
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Figure TFIELD-60. Scatterplot of Measured Versus Modeled Steady-State Heads

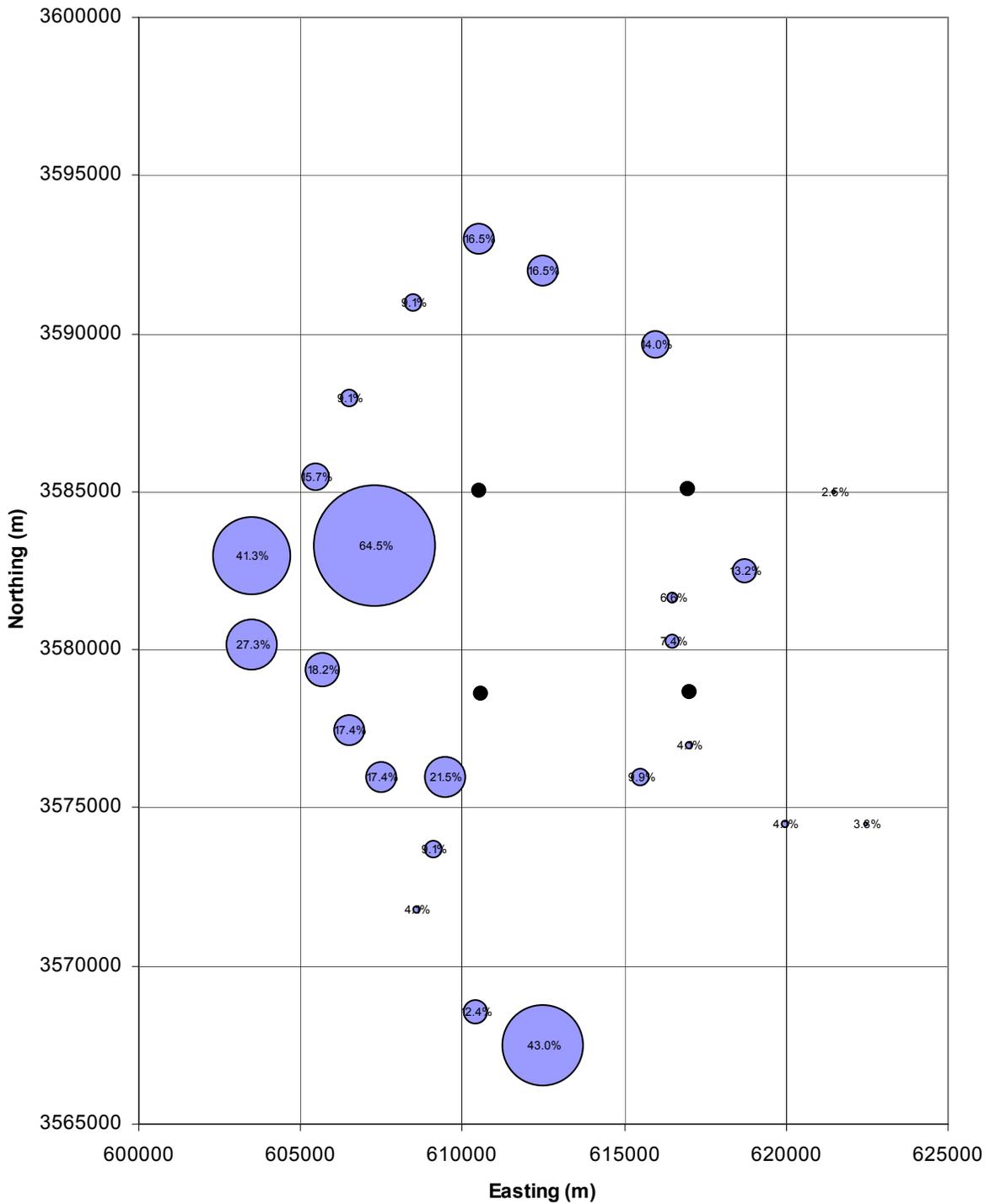


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Figure TFIELD-61. Histogram of Differences Between Measured and Modeled Steady-State Heads



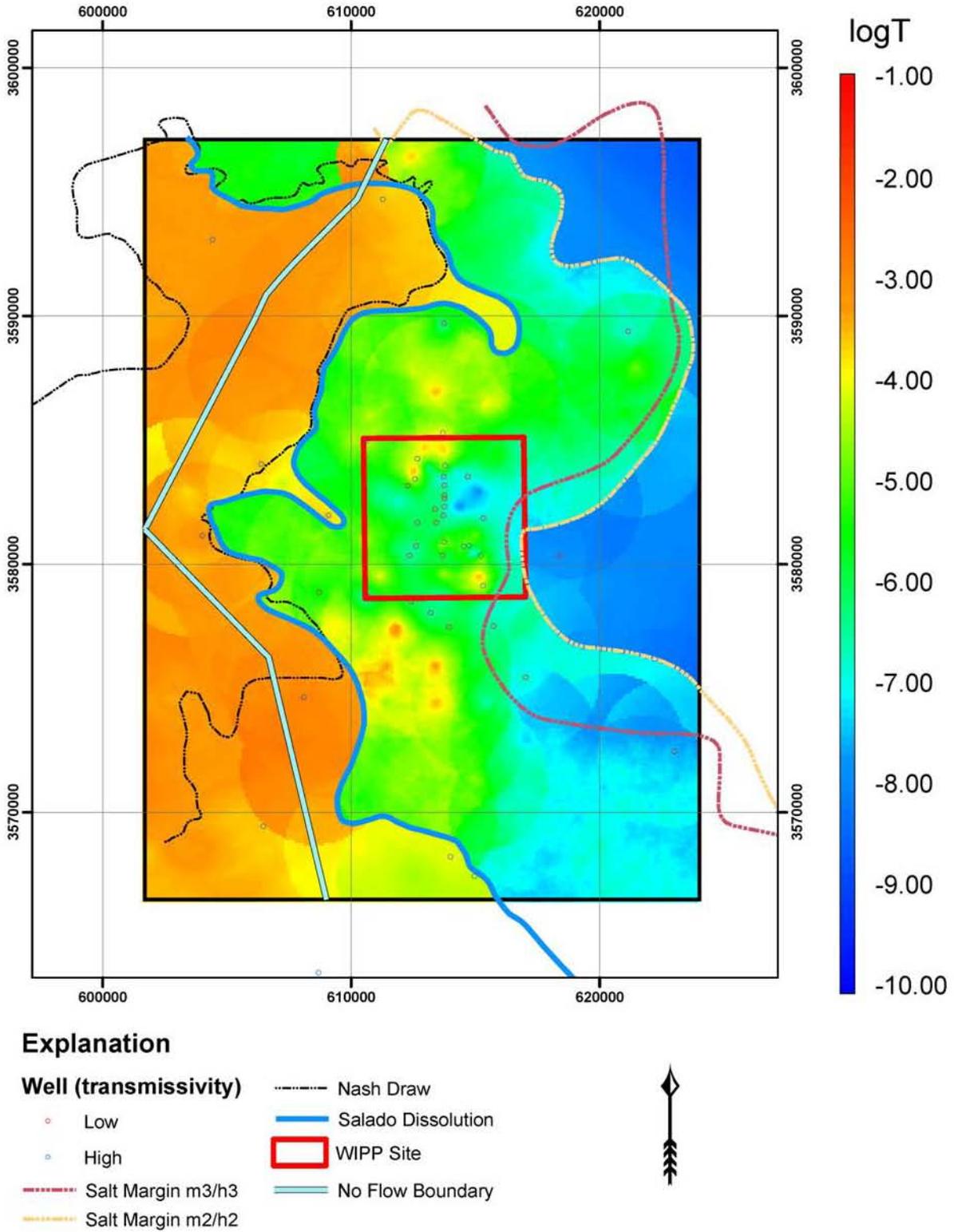
1
 2 **Figure TFIELD-62. Percentage of T Fields in which Pilot Points Hit Maximum Allowable**
 3 **Values. Corners of WIPP LWB are Shown by Unlabeled Black Dots.**



1
 2 **Figure TFIELD-63. Percentage of T Fields in which Pilot Points Hit Minimum Allowable**
 3 **Values. Corners of WIPP LWB are Shown by Unlabeled Black Dots.**

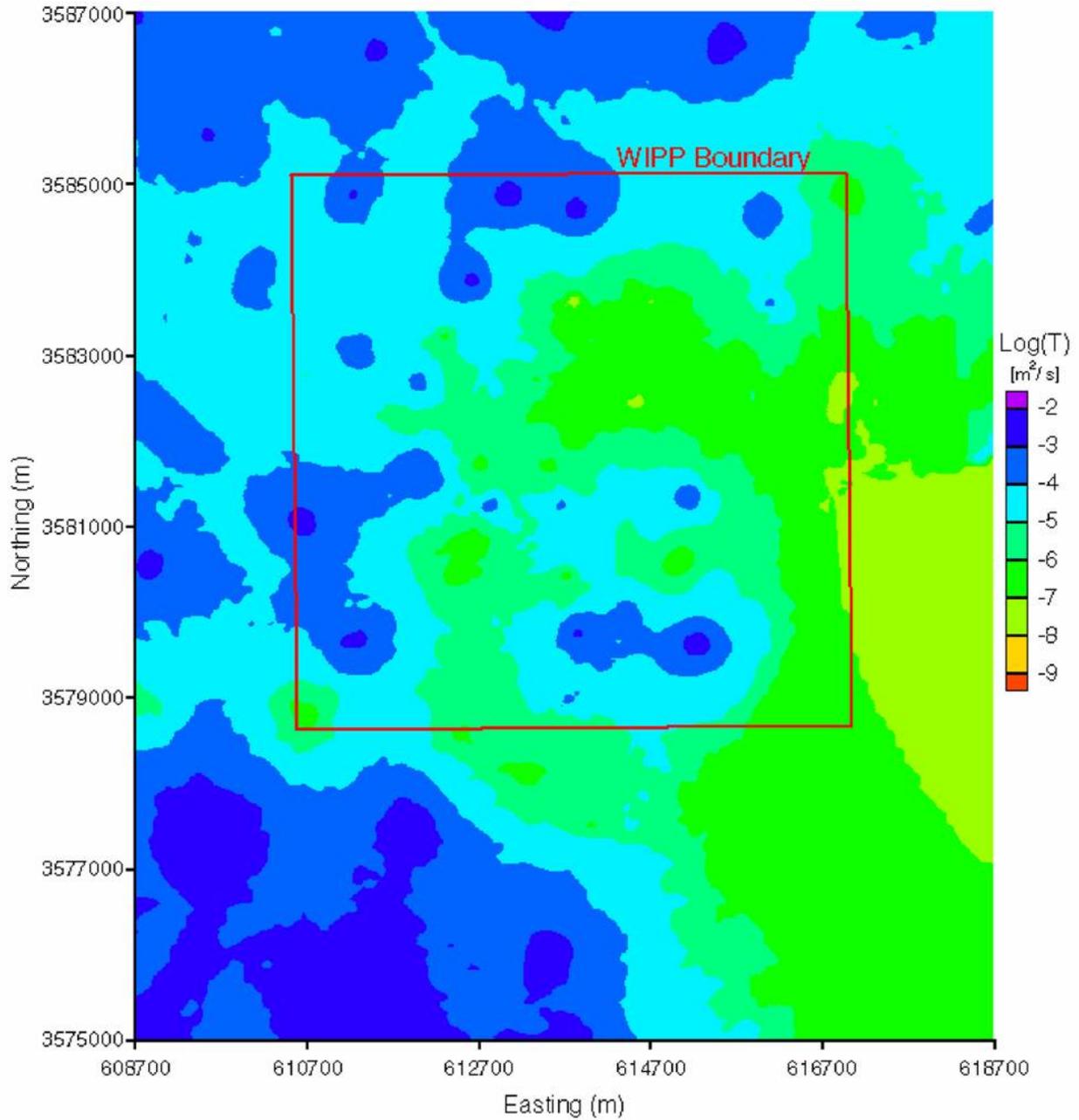
1 **TFIELD-8.4 Ensemble Average T Field**

2 The 121 T fields that were acceptably calibrated can be combined into an ensemble average T
3 field showing the average properties of the T fields (Figure TFIELD-64). The averaging is
4 performed on a cell-by-cell basis, taking the arithmetic mean of the 121 transmissivity values
5 assigned to each cell. Figure TFIELD-65 shows a close-up view of the ensemble average of the
6 100 T fields used for subsequent calculations in the area surrounding the WIPP site, using a
7 different color scale with transmissivity values “binned” by order of magnitude for clarity. This
8 figure does not show a continuous north-south high-T zone exiting the southeastern portion of
9 the WIPP site, as was present in the ensemble average T field provided in the CCA, Appendix
10 TFIELD, Figure 30. It also shows higher transmissivities in the southwestern portion of the
11 WIPP site than were present in the CCA ensemble average field. These differences explain why
12 the travel paths in the CRA-2004 T fields (Figure TFIELD-58) take a more westerly course, on
13 average, than those in the CCA T fields, and why the CRA-2004 travel times are longer than the
14 CCA travel times (Figure TFIELD-57).



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Figure TFIELD-64. Ensemble Average of 121 Calibrated T Fields



1
2 **Figure TFIELD-65. Close-Up View of the Ensemble Average T Field Near the WIPP Site.**
3 **Note the Different log₁₀ Color Scale from Figure TFIELD-64.**

1 **TFIELD-9.0 Modification of T Fields For Mining Scenarios**

2 The WIPP site lies within the Carlsbad mining district of southeastern New Mexico. Potash
3 mining in the WIPP area involves resource extraction below the Culebra in the underlying
4 McNutt potash zone of the Salado. In the future, potash mining is expected to occur in all areas
5 where economically extractable ore is present, both outside and inside the WIPP LWB. It is
6 hypothesized that mining of potash leads to subsidence and fracturing of the Culebra, resulting in
7 increased Culebra transmissivity. This increase in transmissivity may change the regional
8 groundwater flow pattern in the Culebra and affect the transport of any radionuclides entering the
9 Culebra from the WIPP repository.

10 The U.S. Environmental Protection Agency (EPA) (1996, p. 5242) guidance for how the
11 potential effects of future mining should be considered in WIPP PA follows:

12 40 CFR §194.32, Scope of performance assessments.

13 (a) Performance assessments shall consider natural processes and events, mining, deep drilling,
14 and shallow drilling that may affect the disposal system during the regulatory time frame.

15 (b) Assessments of mining effects may be limited to changes in the hydraulic conductivity of the
16 hydrogeologic units of the disposal system from excavation mining for natural resources. Mining
17 shall be assumed to occur with a one in 100 probability in each century of the regulatory time
18 frame. Performance assessments shall assume that mineral deposits of those resources, similar in
19 quality and type to those resources currently extracted from the Delaware Basin, will be
20 completely removed from the controlled area during the century in which such mining is randomly
21 calculated to occur. Complete removal of such mineral resources shall be assumed to occur only
22 once during the regulatory time frame.

23 (c) Performance assessments shall include an analysis of the effects on the disposal system of any
24 activities that occur in the vicinity of the disposal system prior to disposal and are expected to
25 occur in the vicinity of the disposal system soon after disposal. Such activities shall include, but
26 shall not be limited to, existing boreholes and the development of any existing leases that can
27 reasonably be expected to be developed in the near future, including boreholes and leases that may
28 be used for fluid injection activities.

29 U.S. Environmental Protection Agency (1996) further states (p. 5229),

30 In order to consider the effects of mining in performance assessments, DOE may use the location-
31 specific values of hydraulic conductivity, established for the different spatial locations within the
32 Culebra dolomite, and treat them as sampled parameters with each having a range of values
33 varying between unchanged and increased 1,000-fold relative to the value that would exist in the
34 absence of mining.

35 Accordingly, for PA purposes, the DOE assumes that all economically extractable potash is
36 mined outside of the WIPP LWB during the 100 years after closure of the WIPP repository
37 during which active institutional control of the site is maintained. Following that 100-year
38 period, the DOE assumes there is a one in 100 probability that the potash within the LWB will be
39 mined during any given century. Therefore, all PA calculations of transport of radionuclides
40 released to the Culebra through inadvertent human intrusion of the repository assume that all
41 potash outside the LWB has already been mined (the “partial-mining” scenario) by the time the
42 intrusion occurs. The “full-mining” scenario is invoked when the sampled time of human

1 intrusion is coincident with or later than the sampled time of mining within the LWB. Under
2 both scenarios, the hydraulic conductivity (or transmissivity) of the Culebra is assumed to be
3 increased by a random factor between one and 1,000 in the areas affected by mining. The
4 process by which the calibrated Culebra T fields were modified to account for the effects of
5 mining, and the characteristics of the resulting modified T fields, are discussed below.

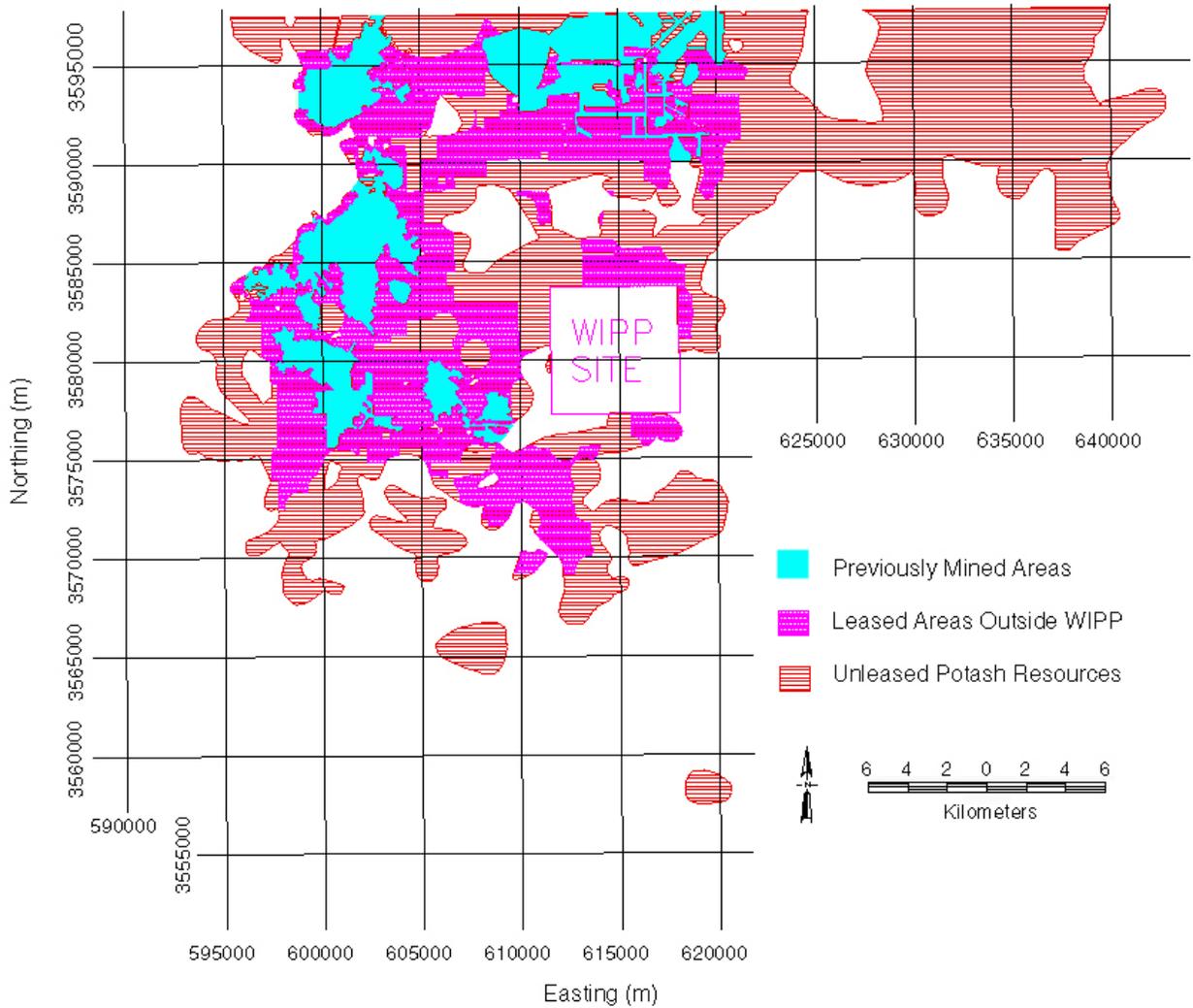
6 **TFIELD-9.1 Determination of Potential Mining Areas**

7 Figure TFIELD-66 shows current potash mines and economically recoverable resources
8 (reserves) in the known potash lease area around the WIPP site, which are the areas where
9 subsidence might occur in the future. The map is based on the BLM map *Preliminary Map*
10 *Showing Distribution of Potash Resources, Carlsbad Mining District, Eddy and Lea Counties,*
11 *New Mexico* (1993). The current version of the map differs from the one used for the CCA
12 calculations in that areas with unleased potash resources, as well as areas that were previously
13 excluded because they were within a one-half mile radius of oil or gas wells, are now included in
14 the area assumed to be mined. Figure TFIELD-67 shows the estimated extent of economically
15 extractable potash within the WIPP LWB.

16 Because the potash mining horizon is located in the Salado, below the Culebra, the areas in the
17 Culebra that might be disturbed by the mining activities are larger than shown on Figure
18 TFIELD-66 and Figure TFIELD-67 due to angle-of-draw effects associated with subsidence.
19 The rationale for determining the extent of these effects is described in Wallace (1996) with the
20 final conclusion stating that an additional 253-m (830-ft)-wide “collar” was to be added to the
21 mining-impacted areas to approximate a 45-degree angle of draw. For the current T fields, a
22 buffer of three cell widths (300 m [984 ft]) was manually digitized and added to the mining
23 zones. This new delineation was then compared to the CCA model mining zones to make sure
24 there were no significant differences outside of those that can be explained by different gridding
25 of the two model domains and the addition of new data (Figure TFIELD-68). The most notable
26 differences between the two versions is that the area of potential future mining along the
27 northeastern boundary of the LWB is now directly connected to Nash Draw to the west, allowing
28 water to bypass the lower transmissivities on the WIPP site, and the area of potential mining
29 extending down the eastern portion of the WIPP site is now directly connected to Nash Draw to
30 the southwest.

31 **TFIELD-9.2 Scaling of Transmissivity**

32 For each of the final 100 T fields selected as described in Section TFIELD-7.3, a random
33 transmissivity multiplier between 1 and 1,000 was assigned using Latin hypercube sampling
34 (LHS) (Long 2004). That multiplier was then applied to the modeled transmissivity values in the
35 mining-affected areas shown in Figure TFIELD-68 outside of the WIPP LWB to create a partial-
36 mining T field, and to the modeled transmissivity values in mining-affected areas both inside and
37 outside the LWB to create a full-mining T field. LHS was performed three times to provide
38 three replicates of 100 full-mining and 100 partial-mining T fields. The purpose of using three
39 replicates is to demonstrate that the LHS has adequately captured the uncertainty in the T fields.
40 The transmissivity multipliers applied to each field for the three replicates are shown in Table
41 TFIELD-12.



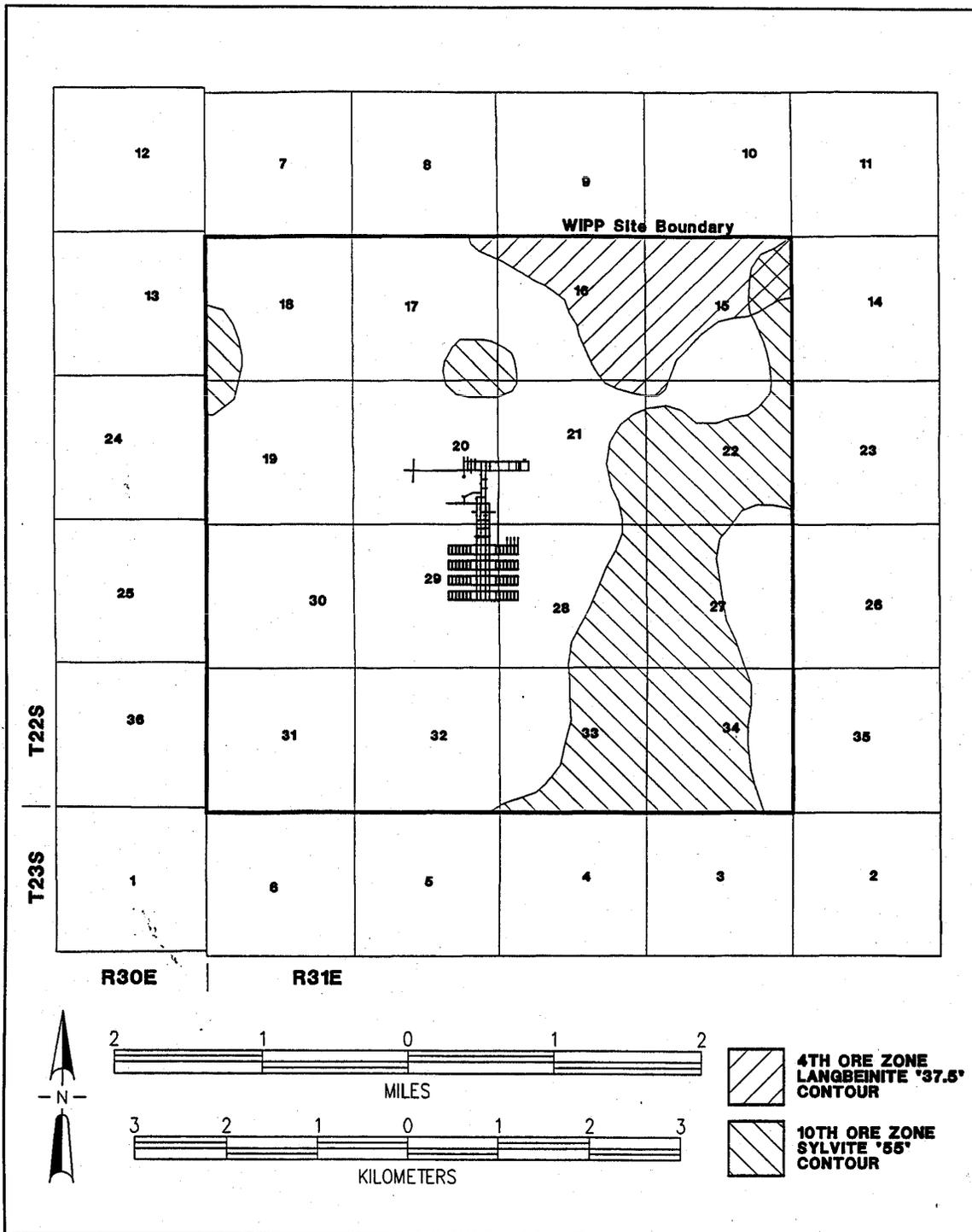
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Figure TFIELD-66. Potash Resources Near the WIPP Site

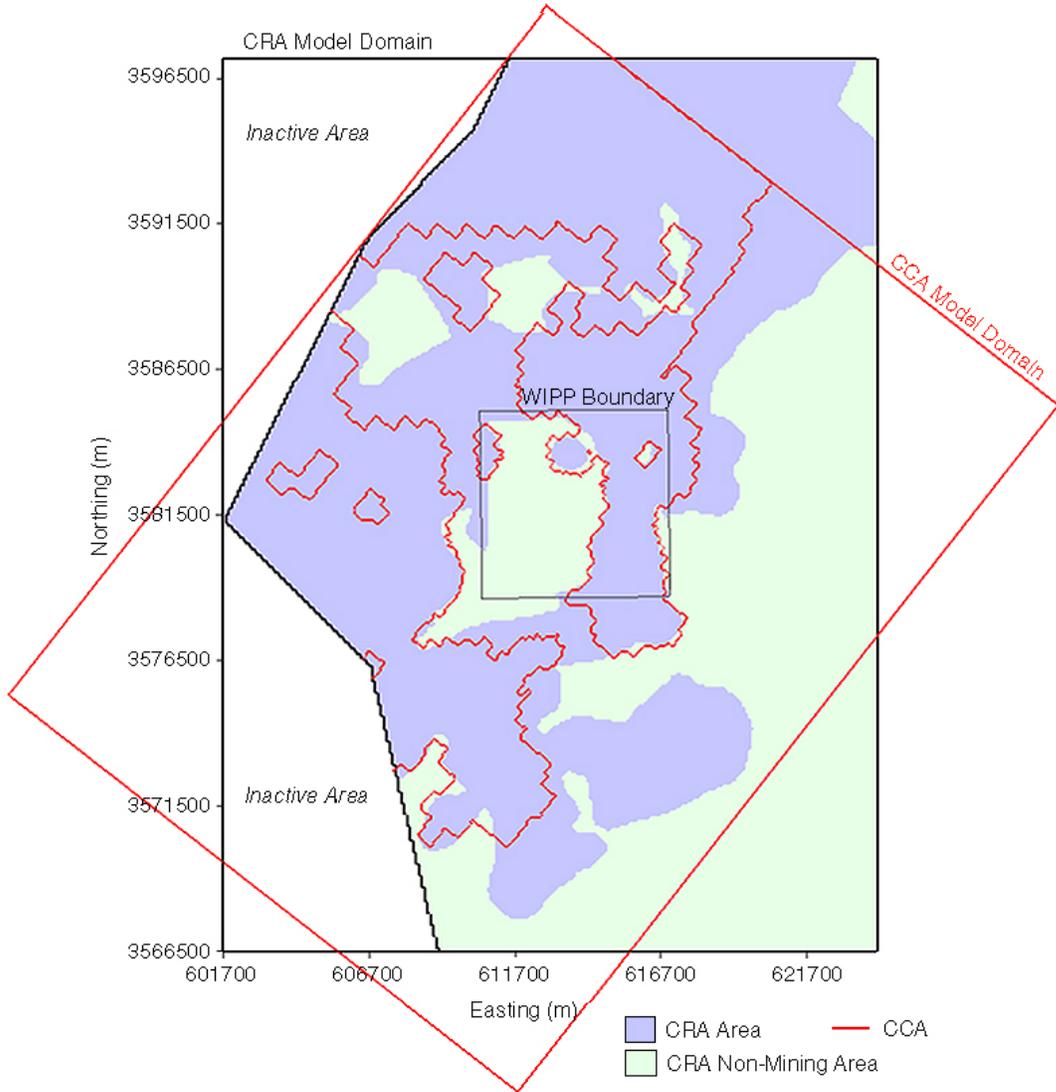
TFIELD-9.3 Forward Runs

A forward steady-state flow model was run for each of the 100 new T fields under each mining scenario (full and partial) for the three replicates of transmissivity multipliers, resulting in 600 simulations. Particle tracking was performed using DTRKMF on the modified flow fields to determine the flow path and groundwater travel time from a point above the center of the WIPP disposal panels to the LWB. A CDF was produced for each mining scenario (as well as an undisturbed scenario) that describes the probability of a conservative tracer reaching the LWB at a given time.

As was done for the CCA, it was assumed that mining impacts would not significantly change the boundary conditions used in T-field calibration. Potash mining has already occurred along the northern boundary of the model domain, and the western model boundary is in Nash Draw where subsidence and fracturing of the Culebra are already incorporated in the model.



1
2 **Figure TFIELD-67. Potential Potash Distribution Within the WIPP LWB. The**
3 **Repository Excavations are Shown in the Center.**



1
2 **Figure TFIELD-68. Comparison of CRA-2004 and CCA Areas Affected by Mining**

3 **TFIELD-9.4 Results**

4 **TFIELD-9.4.1 Travel Times**

5 Figure TFIELD-69 shows CDFs of travel time for the unmodified T fields and for the Replicate
 6 1 full- and partial-mining T fields. The partial-mining travel times are consistently longer than
 7 the no-mining travel times. Some of the full-mining travel times are shorter than the no-mining
 8 times, but most are considerably longer. The median travel times across all three replicates for
 9 the full- and partial-mining scenarios are approximately 4.1 and 7.1 times greater, respectively,
 10 than for the no-mining scenario. Figure TFIELD-70 and Figure TFIELD-71 compare the CDFs
 11 of travel time for all three replicates of the partial- and full-mining cases, respectively, to the
 12 Replicate 1 results from the CCA T fields (Wallace 1996). These plots show, first, that all three
 13 CRA-2004 replicates provided very similar results and, second, that the new travel times are
 14 consistently longer than the CCA travel times.

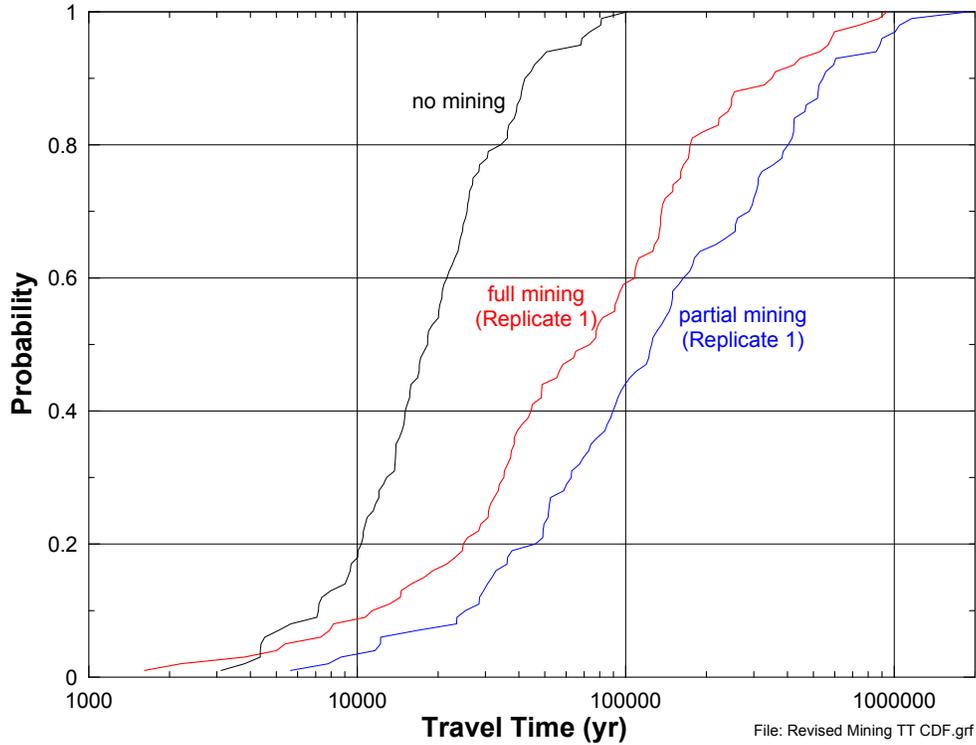
Table TFIELD-12. T-Field Transmissivity Multipliers for Mining Scenarios

T Field	Replicate 1 Multiplier	Replicate 2 Multiplier	Replicate 3 Multiplier	T Field	Replicate 1 Multiplier	Replicate 2 Multiplier	Replicate 3 Multiplier
d01r02	905.50	32.85	13.54	d09r08	66.07	339.80	327.30
d01r04	508.40	345.10	202.20	d09r09	375.70	806.30	374.20
d01r07	340.30	996.50	936.30	d09r10	521.10	906.90	24.83
d01r10	615.20	828.20	391.80	d10r02	181.60	274.60	651.90
d02r02	575.30	579.30	306.80	d10r03	298.50	796.60	816.70
d03r01	104.00	760.50	955.80	d10r04	705.30	364.70	518.20
d03r03	94.06	514.90	77.79	d10r06	84.20	819.40	690.80
d03r06	913.30	187.60	238.40	d10r07	627.30	728.60	551.20
d03r07	630.50	567.10	725.20	d10r08	403.20	414.80	670.30
d03r08	208.90	475.90	85.67	d10r09	464.20	649.90	885.40
d03r09	769.30	750.00	647.80	d10r10	821.40	607.80	925.70
d04r01	130.20	630.30	478.70	d11r01	307.60	895.10	492.90
d04r02	351.90	453.30	996.70	d11r02	236.50	918.30	364.50
d04r03	46.87	310.90	123.90	d11r06	249.90	159.70	5.43
d04r04	194.60	487.90	217.30	d11r07	543.50	86.78	966.70
d04r05	806.90	923.80	138.30	d11r08	18.75	16.92	973.80
d04r06	264.40	584.00	835.30	d11r09	215.40	618.30	576.30
d04r07	931.50	733.90	802.00	d11r10	73.60	168.90	403.20
d04r08	897.90	51.08	96.80	d12r01	317.40	683.30	756.20
d04r10	32.56	256.50	34.02	d12r02	958.60	204.90	598.10
d05r03	394.10	108.30	159.00	d12r03	686.00	322.00	333.80
d05r07	998.20	535.90	145.50	d12r05	860.70	637.50	589.70
d06r02	790.00	679.40	826.70	d12r06	363.80	359.00	56.05
d06r03	384.10	171.20	261.20	d12r07	660.40	434.90	463.10
d06r04	258.50	860.00	293.90	d12r08	940.20	708.20	312.10
d06r05	432.50	754.10	257.60	d12r09	132.50	464.10	794.60
d06r06	10.02	653.20	172.50	d13r01	983.00	971.30	901.70
d06r07	514.10	221.50	915.60	d13r02	672.80	144.50	224.80
d06r10	282.90	70.11	861.40	d13r03	643.20	849.00	415.20
d07r01	927.30	694.20	625.20	d13r05	425.80	118.60	688.00
d07r02	691.30	864.90	737.80	d13r06	961.10	785.90	385.40
d07r05	738.40	775.30	241.60	d13r07	346.10	282.90	711.40
d07r06	450.20	591.70	548.70	d13r08	838.60	78.26	64.98
d07r07	609.60	447.20	841.00	d13r09	491.00	8.68	458.00
d07r08	557.70	942.30	349.00	d21r01	755.40	307.30	632.40
d07r09	538.60	98.94	285.00	d21r02	172.60	396.20	614.80

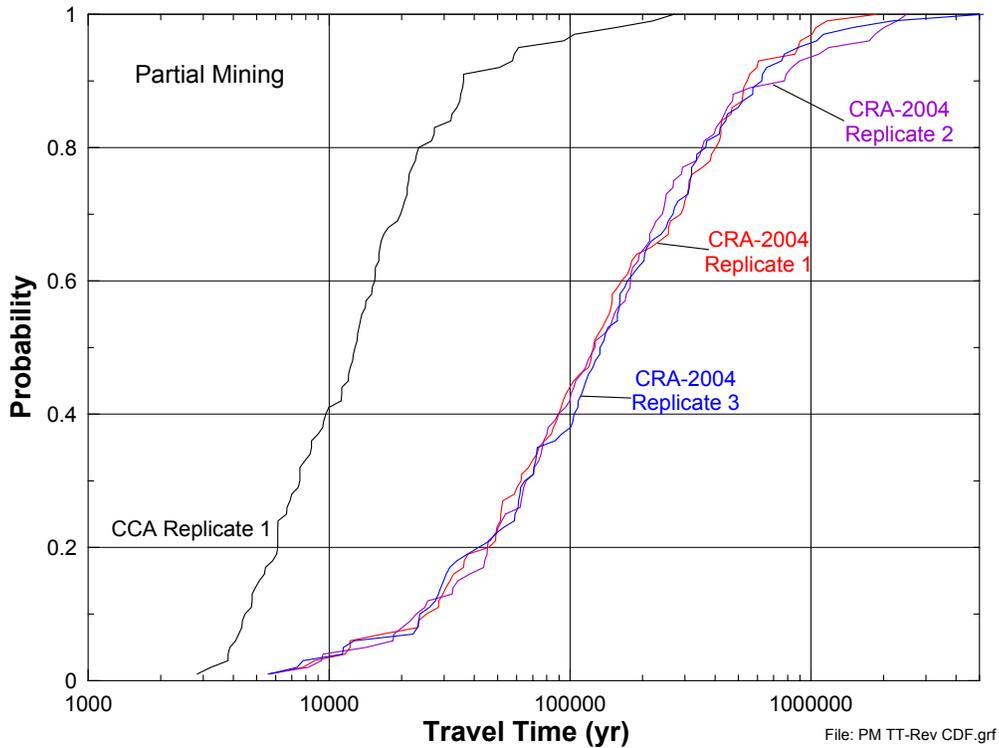
Table TFIELD-12. T-Field Transmissivity Multipliers for Mining Scenarios (Continued)

T Field	Replicate 1 Multiplier	Replicate 2 Multiplier	Replicate 3 Multiplier	T Field	Replicate 1 Multiplier	Replicate 2 Multiplier	Replicate 3 Multiplier
d07r10	713.60	379.60	187.30	d21r03	591.50	422.30	45.61
d08r01	849.30	408.40	194.00	d21r04	322.70	715.50	276.80
d08r02	569.70	989.10	893.90	d21r05	855.70	870.90	105.80
d08r03	419.50	43.16	356.30	d21r06	272.00	501.20	984.40
d08r04	160.00	834.00	857.00	d21r07	652.50	296.70	940.20
d08r05	971.90	881.10	671.60	d21r10	790.50	212.70	562.50
d08r06	118.80	558.90	743.20	d22r02	163.20	527.50	870.60
d08r07	741.30	130.20	706.70	d22r03	812.70	264.30	534.50
d09r02	729.70	497.00	429.30	d22r04	144.70	140.70	526.30
d09r03	483.00	197.30	168.20	d22r06	26.04	962.70	111.70
d09r04	580.60	661.30	766.40	d22r07	870.30	548.10	609.10
d09r05	228.50	240.90	481.90	d22r08	773.60	235.30	771.70
d09r06	474.10	383.50	449.10	d22r09	53.04	937.70	784.10
d09r07	887.20	952.10	503.30	d22r10	460.40	24.35	434.60

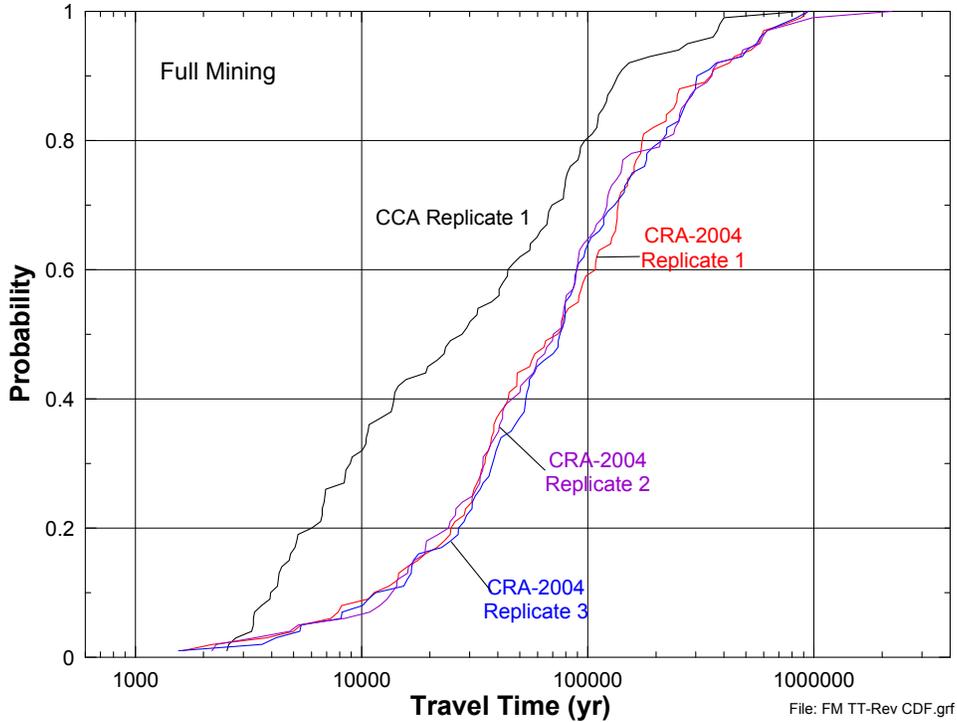
1
 2 Given the increase in transmissivity due to mining, the increase in travel time may seem counter-
 3 intuitive. However, upon examination of the head contours and flow patterns of the mining
 4 cases, the high-T areas corresponding to the mining zones create preferential pathways through
 5 the system. Figure TFIELD-72 shows the normalized velocity in each cell for the
 6 T field/replicate averaged case for the full-mining scenario. The normalized velocity is the
 7 velocity magnitude in each cell divided by the maximum velocity magnitude across the domain.
 8 Since the velocity magnitudes are highly skewed, the color bands for Figure TFIELD-72 are
 9 nonuniformly scaled at the high end (i.e., a wider range of velocity magnitudes is used to
 10 designate the orange and red bands). This allows for a better qualitative comparison of the
 11 spatial distribution of high and low velocities. “T field/replicate averaged” means the
 12 transmissivity value for each cell is the average of the transmissivities across all T field/replicate
 13 combinations for the full-mining scenario (300 T fields in total). Not surprisingly, it is clear that
 14 the areas of high velocities correspond with the mining zones. Figure TFIELD-72 also shows
 15 how flow is able to move eastward to Nash Draw immediately north of the WIPP site, instead of
 16 being channeled down through the site. This effect is even more pronounced for the partial-
 17 mining T fields, which have no mined areas of high-T on the eastern portion of the WIPP site.
 18 The higher velocities and corresponding higher flow rates through the mining zone areas
 19 translate to slower velocities in the unmined areas. Because the starting point for the particle
 20 tracking is in an unmined area, travel times are increased compared to the no-mining scenario. A
 21 comparison of the average, maximum, and minimum values for the full-, partial-, and no-mining
 22 scenario travel times is presented in Table TFIELD-13.



1
2 **Figure TFIELD-69. CDFs of Travel Times for the Full-, Partial-, and No-Mining Scenarios**



3
4 **Figure TFIELD-70. CDFs of Partial-Mining Travel Times for Three CRA-2004 Replicates**
5 **and One CCA Replicate**



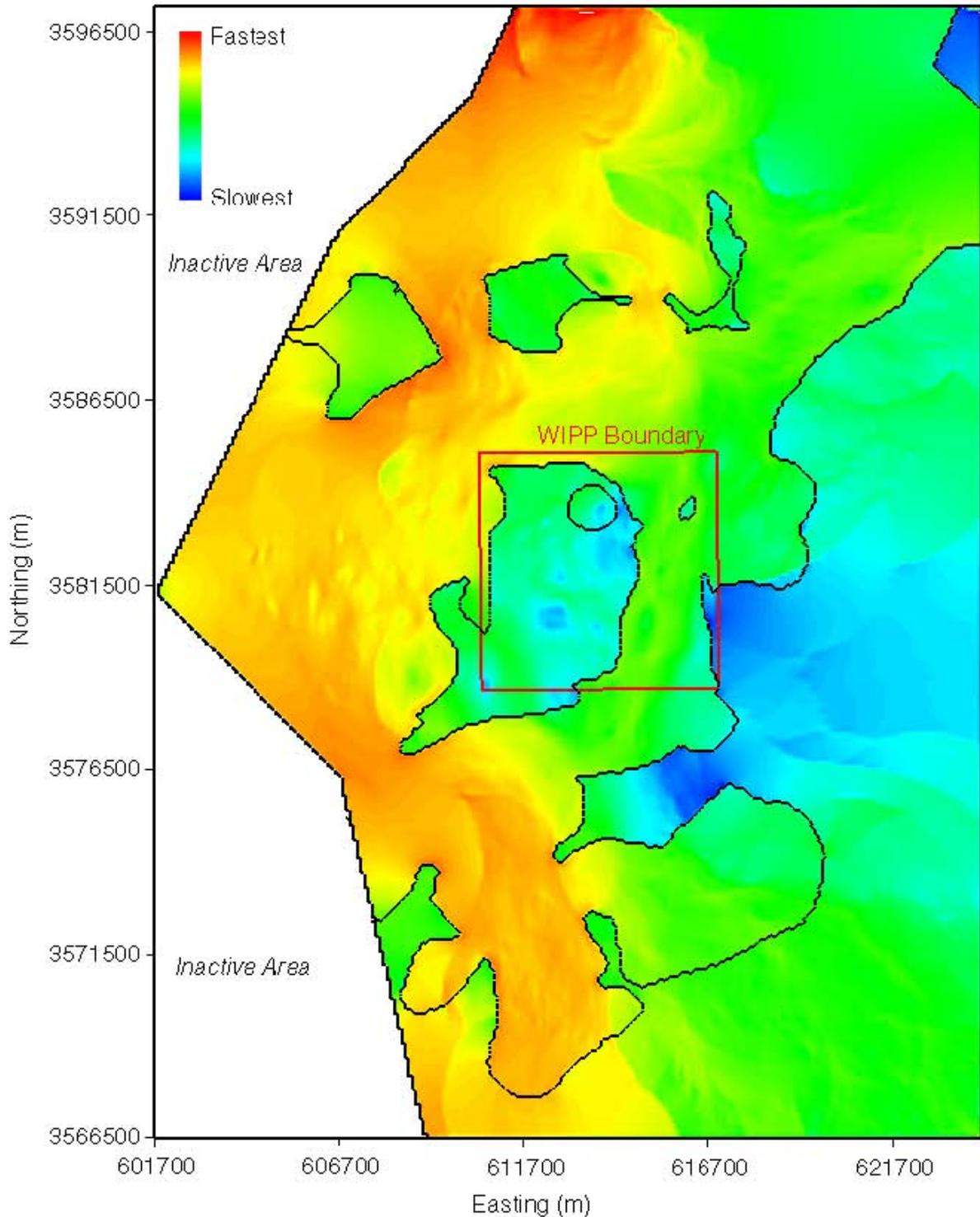
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 2 **Figure TFIELD-71. CDFs of Full-Mining Travel Times for Three CRA-2004 Replicates**
 3 **and One CCA Replicate**

4 **TFIELD-9.4.2 Travel Directions**

5 In almost all cases, the effects of mining do not alter the generally southward direction of flow
 6 from the release point to the WIPP site boundary shown in Figure TFIELD-58 for the unaltered
 7 fields. The particle-track directions for the partial- and full-mining scenarios are illustrated in
 8 Figure TFIELD-73, Figure TFIELD-74, Figure TFIELD-75, Figure TFIELD-76, Figure
 9 TFIELD-77, and Figure TFIELD-78. For the partial-mining scenario, particle tracks are drawn
 10 slightly to the east (relative to the fields without mining) toward the mined area along the eastern
 11 portion of the southern WIPP boundary. For the full-mining scenario, particle tracks tend to
 12 move from the release point to the east to the mined area on the WIPP site, and then to the south
 13 along the margin of the mined area.

14 There is a strong similarity within each replicate for each scenario. Individual tracks can be
 15 recognized from one replicate to the next, with some slight variations. This indicates that track
 16 directions are determined more by the spatial variation of the calibrated T field than by the
 17 random mining factors. As long as there is some (see below) increase in the mining zone
 18 transmissivities over that of the unmined areas, the tracks for each T field will be similar from
 19 one replicate to the next.

20 The partial-mining particle tracks in Figure TFIELD-73, Figure TFIELD-74, and TFIELD-75
 21 follow paths very similar to the partial-mining particle tracks through the CCA T fields (Ramsey,
 22 Wallace, and Jow 1996, Figure 7.12). The full-mining particle tracks in Figure TFIELD-76,
 23 Figure TFIELD-77, and Figure TFIELD-78 are very similar to the majority of the full-mining
 24

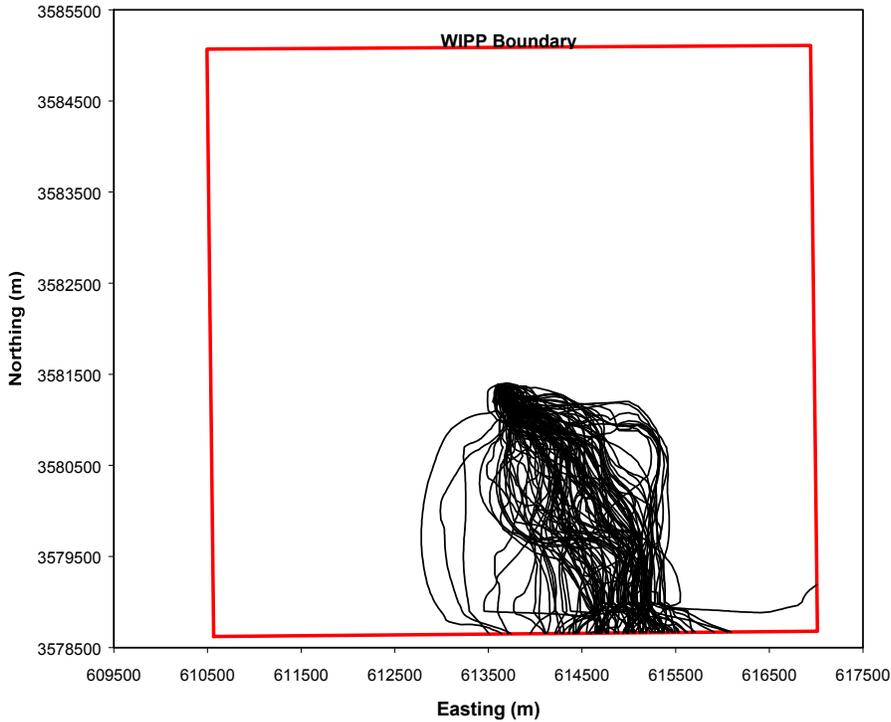


1
2 **Figure TFIELD-72. Normalized Pore Velocities for the Full-Mining Case. Red Indicates**
3 **Zones of High Velocity. The Black Outline Shows the Full-Mining**
4 **Zones and the Red Box is the WIPP LWB. The T Field Used to**
5 **Produce the Velocity Profile is Averaged Across All T Field/Replicate**
6 **Combinations for the Full-Mining Scenario (300 T Fields in Total).**

1 **Table TFIELD-13. Travel Time Statistics for the Full- and Partial-Mining Scenarios as**
 2 **Compared to the No-Mining Scenario**

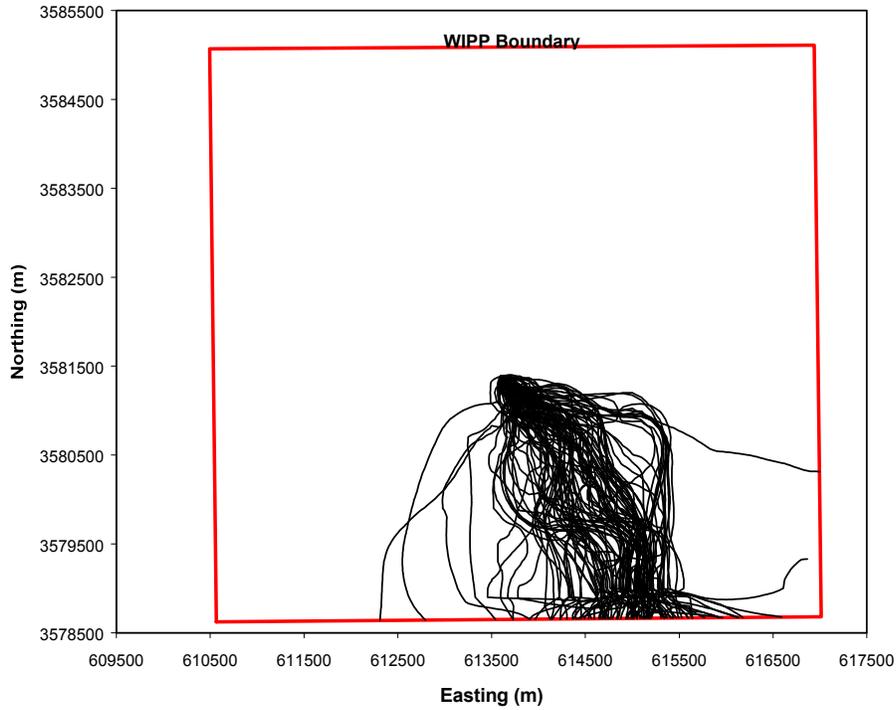
Replicate	Statistic	Full-Mining Travel Time (yr)	Partial-Mining Travel Time (yr)	No-Mining Travel Time (yr)
R1	Median	75,410	125,712	—
	Maximum	941,529	1,882,522	—
	Minimum	1,615	5,645	—
R2	Median	73,327	127,265	—
	Maximum	2,196,690	2,499,469	—
	Minimum	2,178	5,573	—
R3	Median	76,097	135,686	—
	Maximum	944,251	5,195,535	—
	Minimum	1,550	5,635	—
Global	Median	75,774	129,202	18,289
	Maximum	2,196,690	5,195,535	101,205
	Minimum	1,550	5,573	3,111

3



4

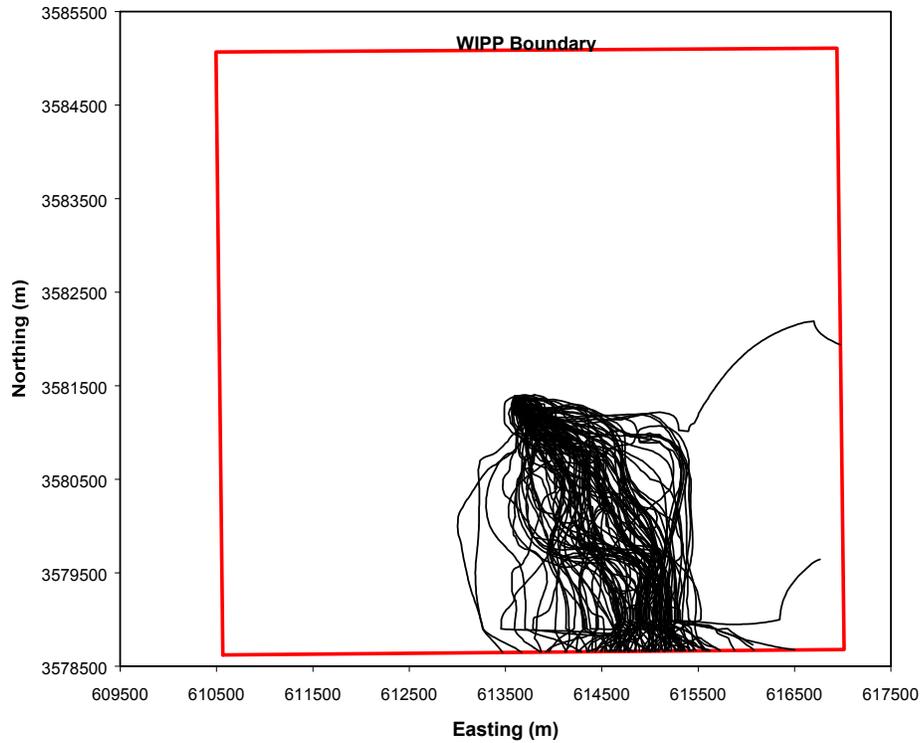
5 **Figure TFIELD-73. Particle Tracks for Replicate 1 for the Partial-Mining Scenario**



1

2

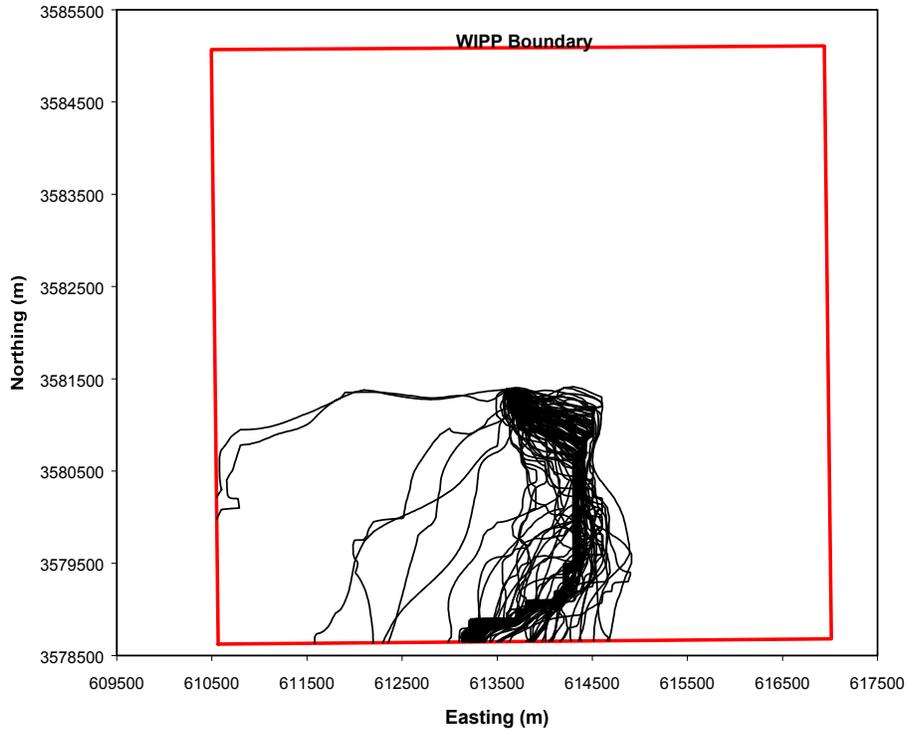
Figure TFIELD-74. Particle Tracks for Replicate 2 for the Partial-Mining Scenario



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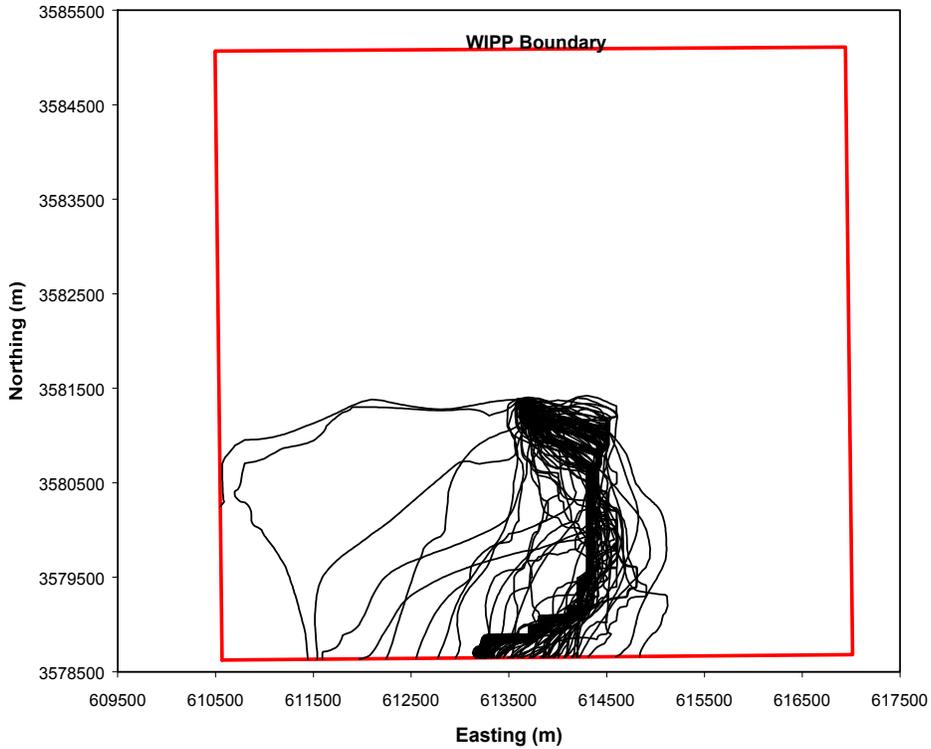
Figure TFIELD-75. Particle Tracks for Replicate 3 for the Partial-Mining Scenario



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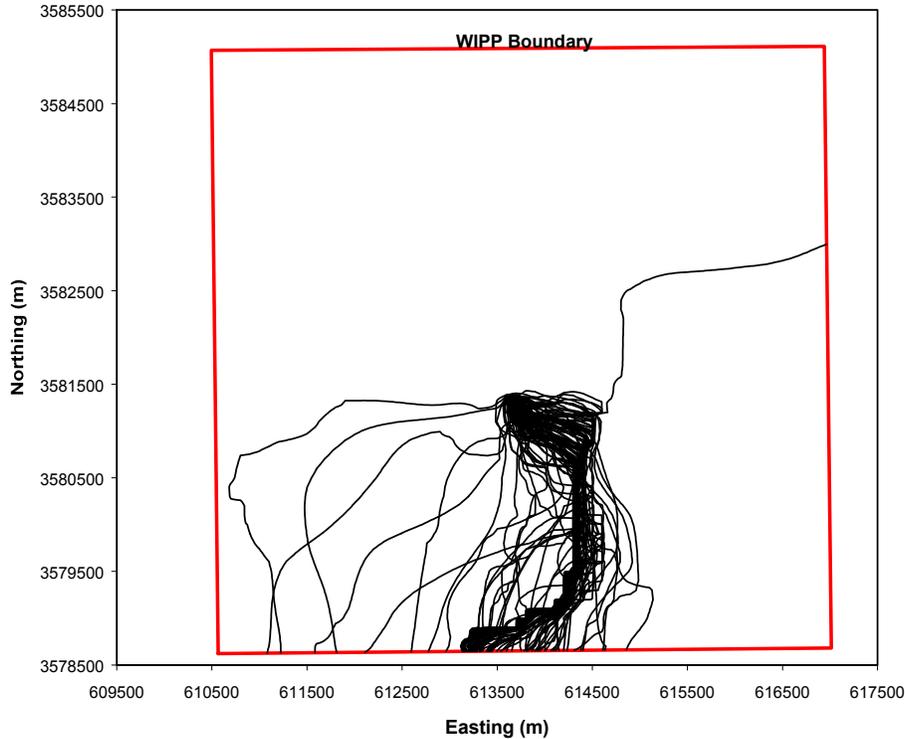
Figure TFIELD-76. Particle Tracks for Replicate 1 for the Full-Mining Scenario



3

4

Figure TFIELD-77. Particle Tracks for Replicate 2 for the Full-Mining Scenario



1
2 **Figure TFIELD-78. Particle Tracks for Replicate 3 for the Full-Mining Scenario**

3 particle tracks through the CCA T fields (Ramsey, Wallace, and Jow 1996, Figure 7.13), with
4 fewer tracks trending to the west through the unmined area.

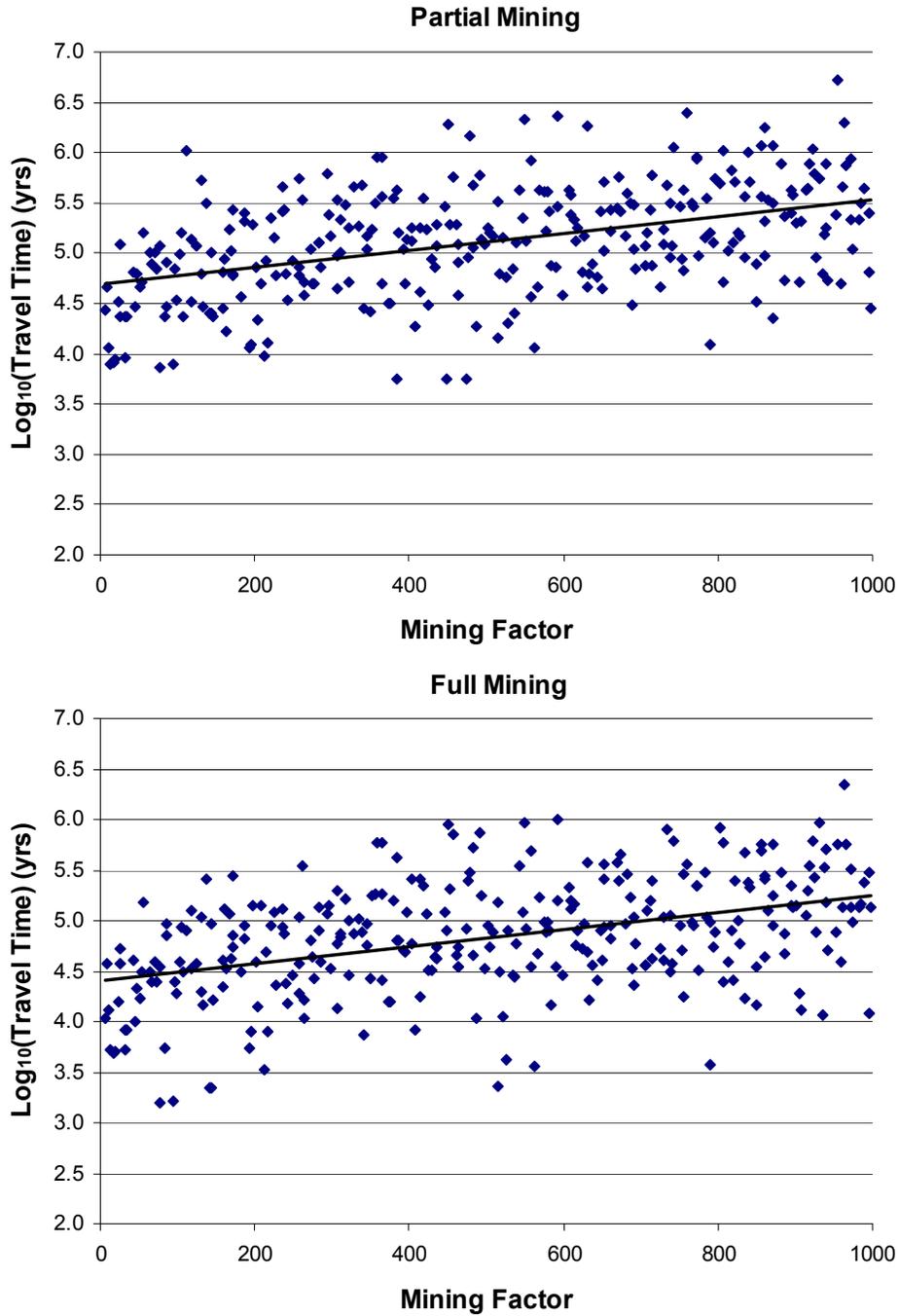
5 Correlation analysis shows weak positive correlations between travel time and the random
6 mining factor for the full and partial-mining scenarios of 0.32 and 0.30, respectively. Figure
7 TFIELD-79 shows the \log_{10} travel times versus the random mining factor for the full- and
8 partial-mining scenarios across all replicates. The weak correlation between the random mining
9 factor and the travel time can be explained as follows. The flow fields are highly influenced by
10 the large mining zone to the west of the WIPP site. This can be seen in the velocity plot in
11 Figure TFIELD-79. An increase in transmissivity in the mining zone means higher flow rates
12 through those areas, and correspondingly lower flow rates through the non-mining areas. Thus,
13 as the mining factor increases, so do travel times.

14 The high scatter shown in Figure TFIELD-79 indicates that the initial (pre-mining) distribution
15 of transmissivity plays a significant role in determining the travel time. The standard deviation
16 of the \log_{10} travel time due only to differences in the T field is 0.5 for both the full- and partial-
17 mining scenarios. The variability around the trendline of Figure TFIELD-79 is normally
18 distributed, with most values falling within three standard deviations of the trendline. This
19 means that the initial distribution of transmissivity accounts for the majority of the three orders
20 of magnitude range of travel times.

1 **TFIELD-9.4.3 Extreme Values**

2 Examination of the extreme travel time values and the causes behind those values is useful in
3 quantifying the range of outcomes given the amount of uncertainty incorporated into the models.
4 Figure TFIELD-80 shows the head contours and particle track for the partial-mining T field
5 (d03r01 from Replicate 3) with the longest travel time, 5,195,535 years. This was the only T
6 field for which the direction of flow was to the east, and the T field also had extremely low
7 gradients across the WIPP site. T field d09r06 from Replicate 2 (Figure TFIELD-81) had the
8 shortest travel time of 5,573 years because of high north-to-south gradients across the WIPP site
9 relative to other T fields. The median travel time is best represented by T field d13r07 from
10 Replicate 2 (Figure TFIELD-82) with a travel time of 129,202 years, which had low gradients
11 across the WIPP site.

12 Most of the full-mining T fields had particle tracks moving from the release point to the mined
13 area to the east, and then south to the WIPP boundary. For the full-mining scenario, T field
14 d22r06 from Replicate 2 (Figure TFIELD-83) had the longest travel time, 2,196,690 years,
15 because of low gradients and the particle track staying in the unmined area for much of its
16 distance. T field d03r03 from Replicate 3 (Figure TFIELD-84) had the shortest travel time of
17 1,550 years because of high gradients in the unmined zone sending the particle directly east to
18 the mined zone. The median travel time is best represented by T field d12r08 in Replicate 3
19 (Figure TFIELD-85) with a travel time of 75,774 years, in which the particle also moved fairly
20 directly to the mined zone.



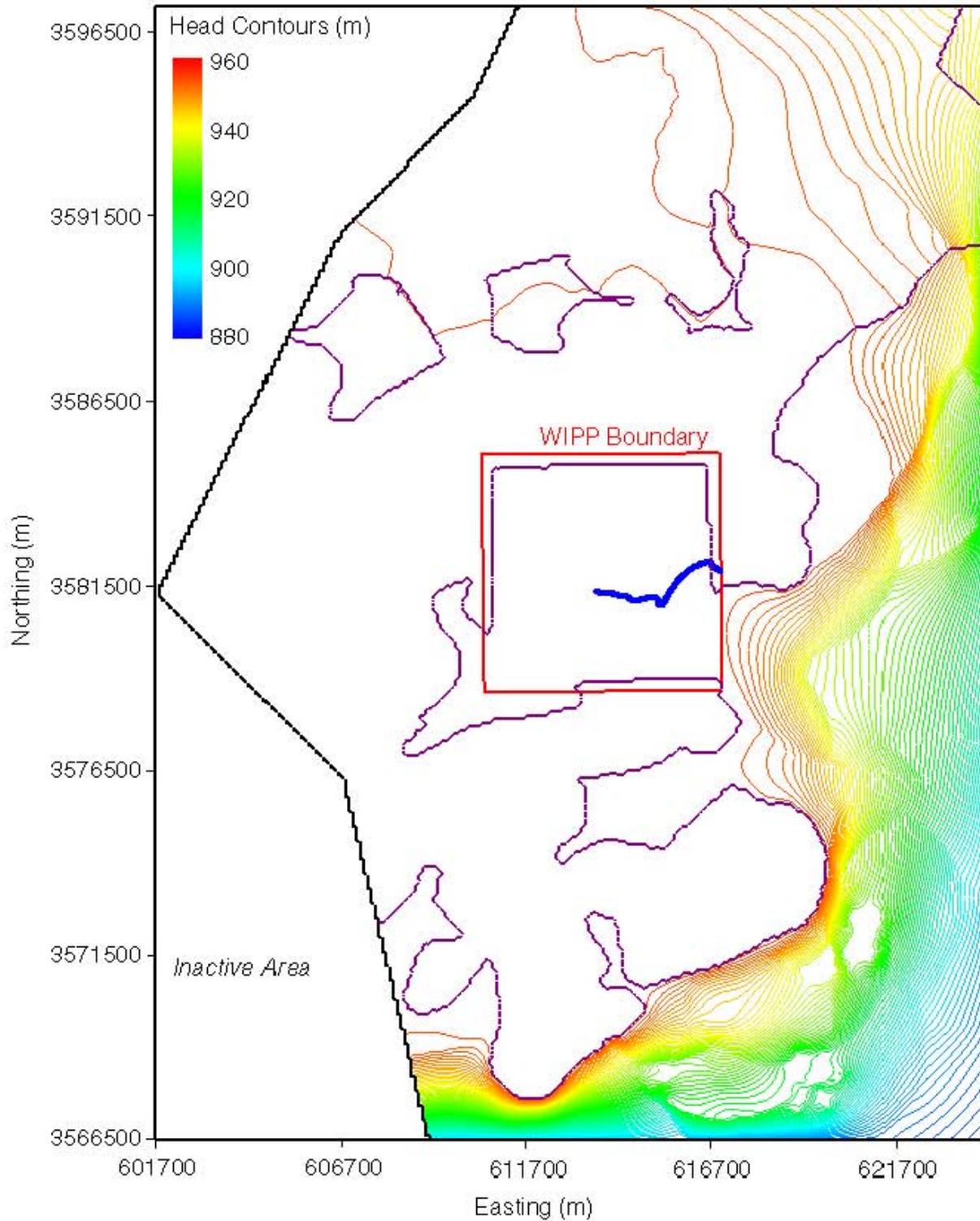
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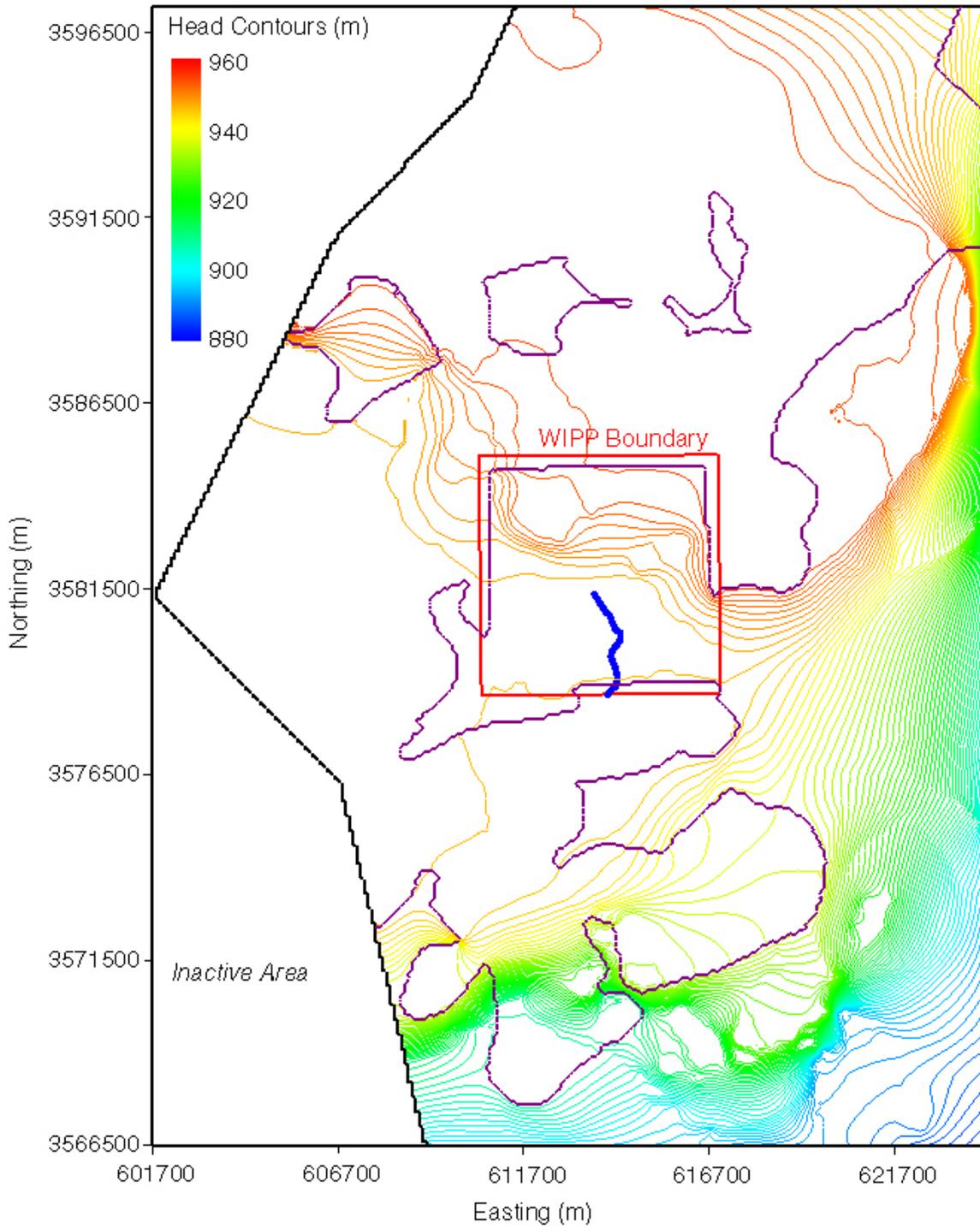
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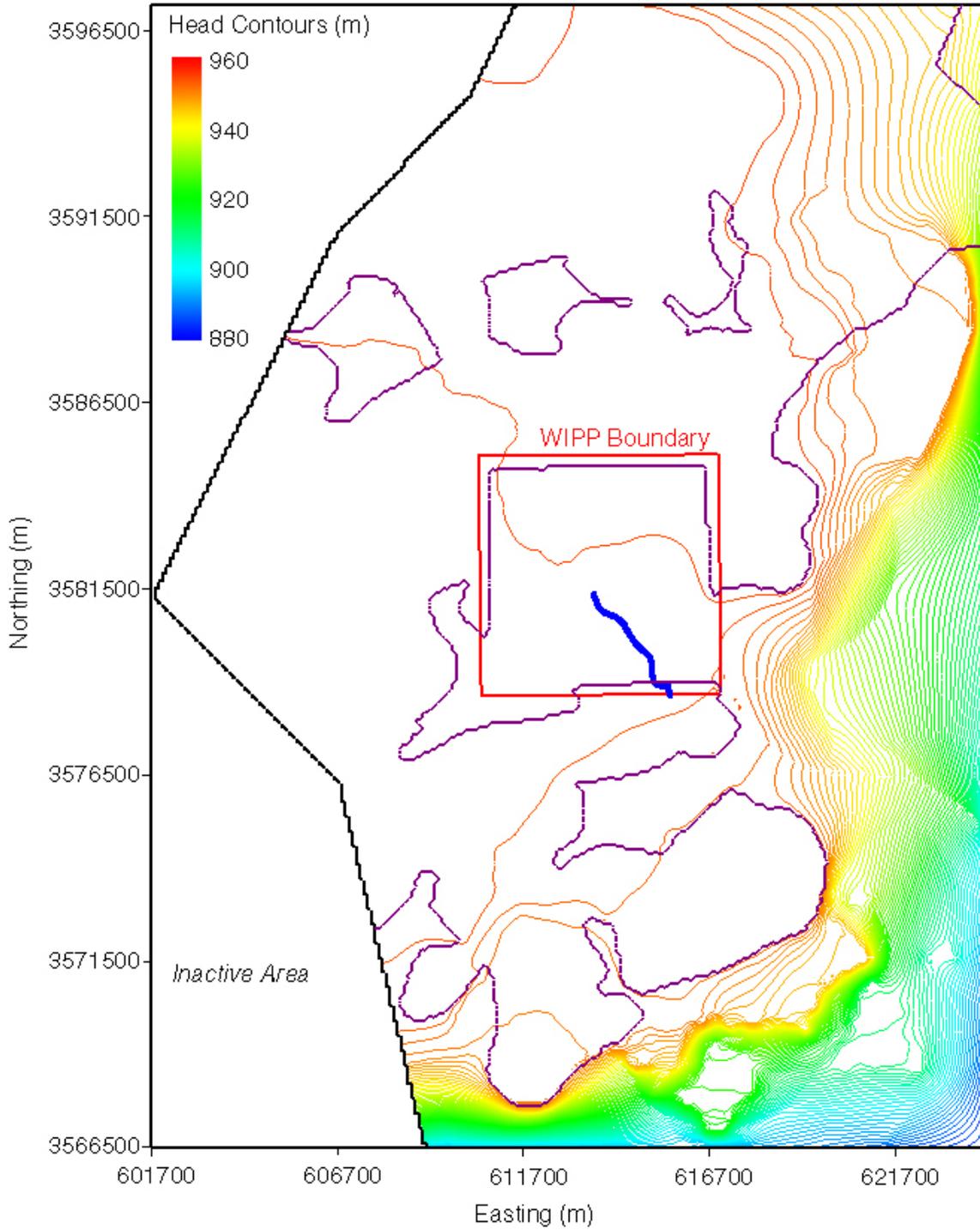
Figure TFIELD-79. Correlation Between the Random Mining Factor and log₁₀ of Travel Time



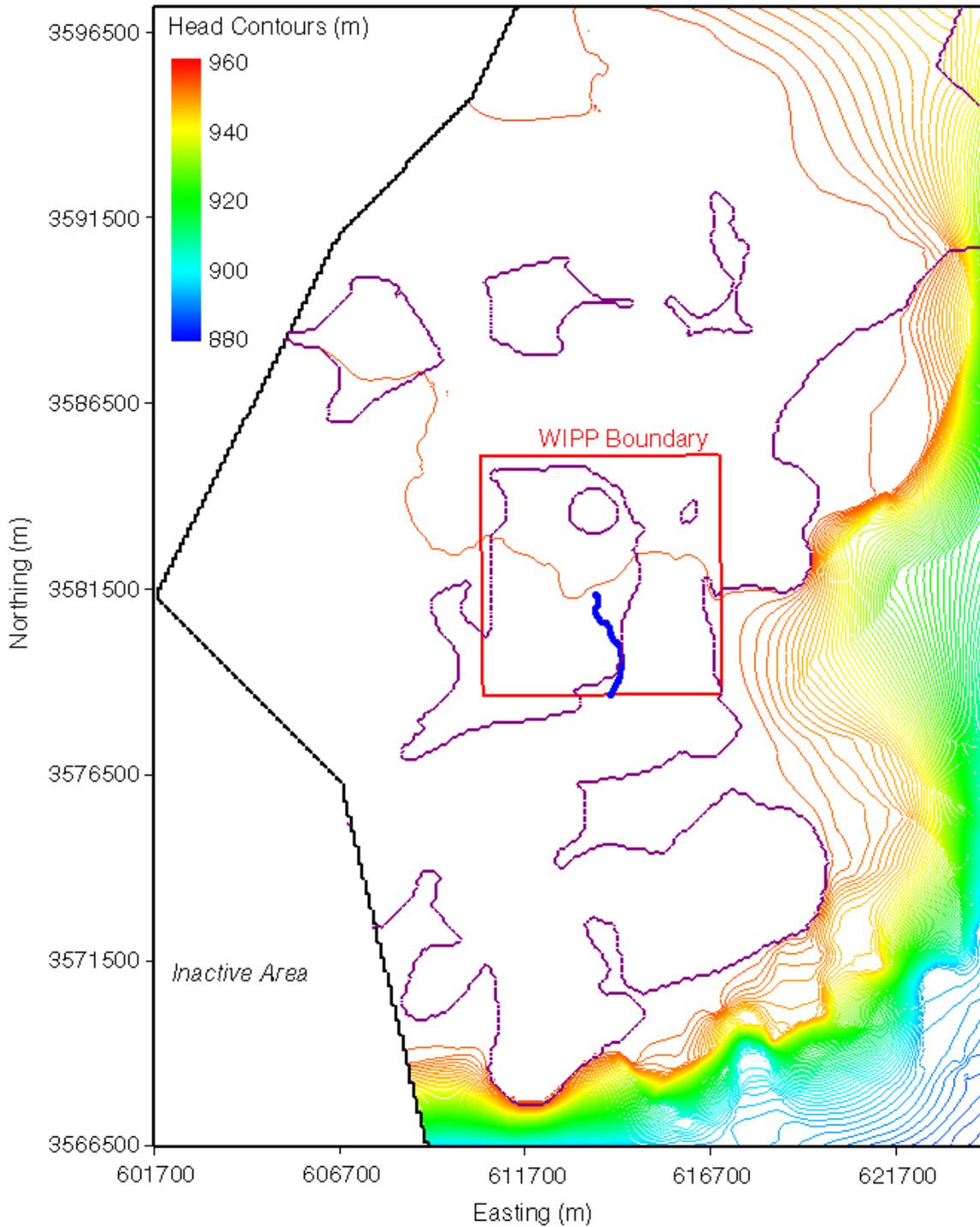
1
2 **Figure TFIELD-80. Head Contours and Particle Track for the Maximum-Travel-Time**
3 **T Field (d03r01-R3) for the Partial-Mining Case. The WIPP LWB is the Red Box in the Center of the Figure and the Particle Track is the**
4 **Blue Track Originating from the Approximate Center of the WIPP.**
5



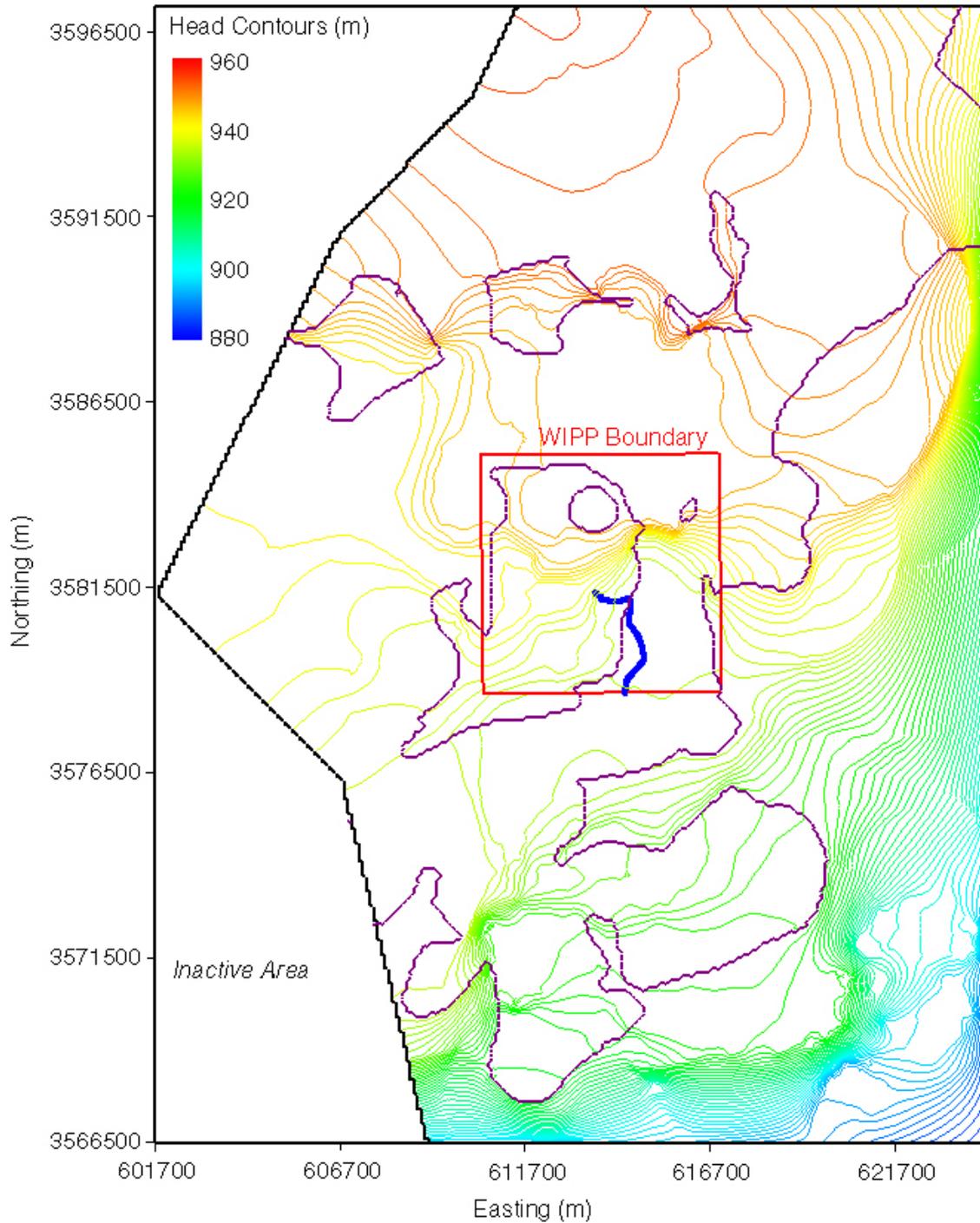
1
2 **Figure TFIELD-81. Head Contours and Particle Track for the Minimum-Travel-Time**
3 **T Field (d09r06-R2) for the Partial-Mining Case. The WIPP LWB is**
4 **the Red Box in the Center of the Figure and the Particle Track is the**
5 **Blue Track Originating from the Approximate Center of the WIPP.**



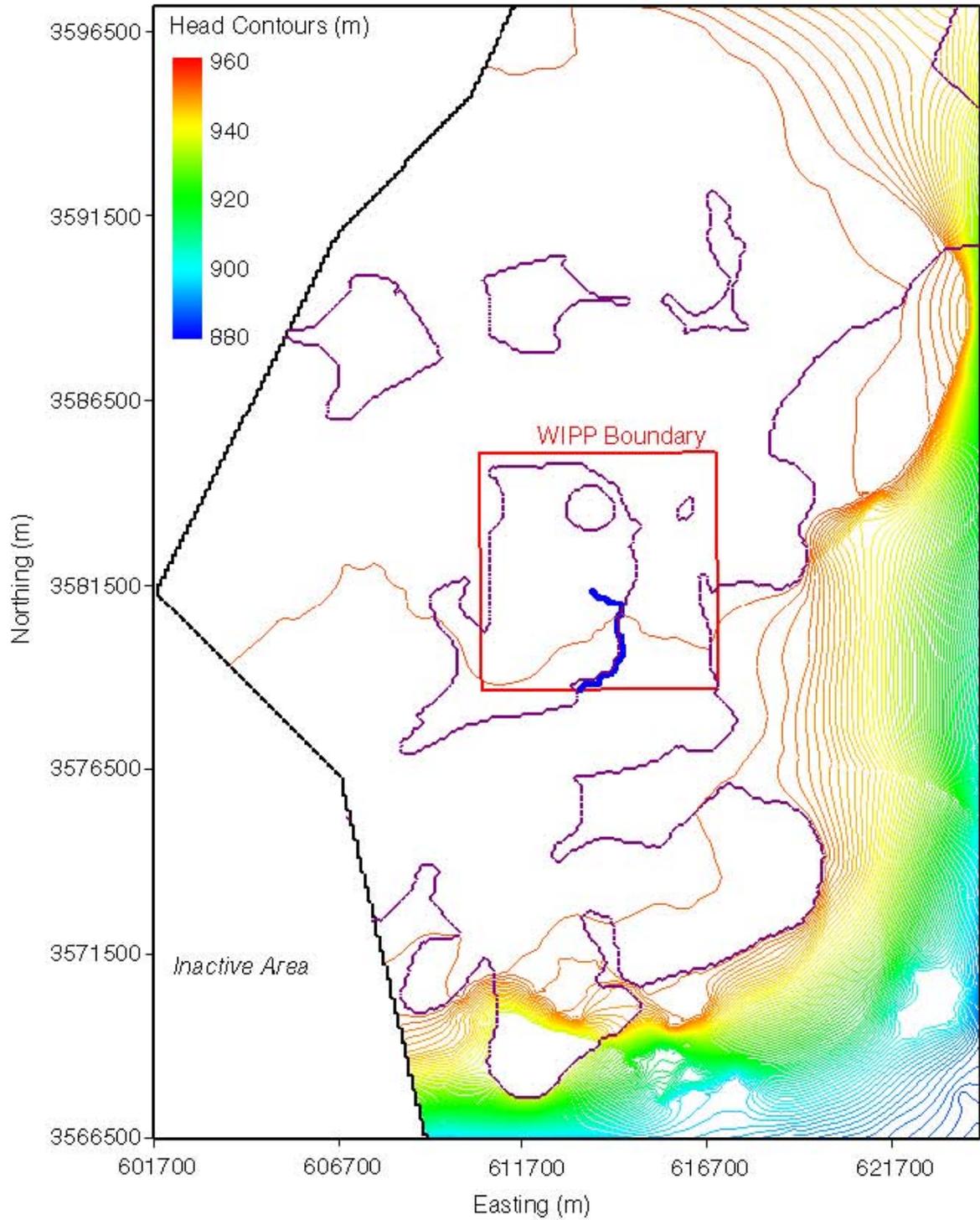
1
2 **Figure TFIELD-82. Head Contours and Particle Track for the Median-Travel-Time**
3 **T Field (d13r07-R2) for the Partial-Mining Case. The WIPP LWB is**
4 **the Red Box in the Center of the Figure and the Particle Track is the**
5 **Blue Track Originating from the Approximate Center of the WIPP.**



1
2 **Figure TFIELD-83. Head Contours and Particle Track for the Maximum-Travel-Time**
3 **T Field (d22r06-R2) for the Full-Mining Case. The WIPP LWB is the**
4 **Red Box in the Center of the Figure and the Particle Track is the Blue**
5 **Track Originating from the Approximate Center of the WIPP.**



1
2 **Figure TFIELD-84. Head Contours and Particle Track for the Minimum-Travel-Time**
3 **T Field (d03r03-R3) for the Full-Mining Case. The WIPP LWB is the**
4 **Red Box in the Center of the Figure and the Particle Track is the Blue**
5 **Track Originating from the Approximate Center of the WIPP.**



1
 2 **Figure TFIELD-85. Head Contours and Particle Track for the Median-Travel-Time**
 3 **T Field (d12r08-R3) for the Full-Mining Case. The WIPP LWB is the**
 4 **Red Box in the Center of the Figure and the Particle Track is the Blue**
 5 **Track Originating from the Approximate Center of the WIPP.**

1 **TFIELD-10.0 Summary**

2 Observed Culebra transmissivity has been related to three deterministic factors: the thickness of
3 overburden above the Culebra, the presence or absence of dissolution of the upper Salado, and
4 the presence or absence of halite in units above and below the Culebra. Culebra transmissivity is
5 also related to the occurrence of open, interconnected fractures, which cannot be mapped as
6 easily as the other three factors and must be treated stochastically. A linear-regression model for
7 Culebra transmissivity has been developed based on these factors that provides an excellent
8 match to the observed data, and can be tested through the collection of additional data. This
9 model was used to create 500 stochastic realizations of the distribution of Culebra transmissivity
10 (“base” T fields) in the vicinity of the WIPP site.

11 A MODFLOW-2000 modeling domain was defined extending 30.7 km (19.1 mi) north-south
12 and 22.4 km (13.9 mi) east-west, roughly centered on the WIPP site. This domain was
13 discretized into 68,768 uniform 100-m (328-ft) by 100-m (328-ft) cells. Water-level
14 measurements made in 37 wells in late 2000 were used to define “steady-state” head conditions
15 and constant-head boundary conditions on the northern, eastern, and southern extremes of the
16 model domain. No-flow boundaries down the arms of Nash Draw, representing flow lines, were
17 used on the western side of the model domain, reducing the number of active cells to 53,769.

18 MODFLOW-2000 and PEST were used to calibrate 146 of the base T fields to steady-state heads
19 and transient drawdown responses to seven large-scale pumping tests. This calibration was done
20 by using 100 pilot points to adjust the transmissivity values within the model domain to improve
21 the fit to the observed heads. The pilot points were used to adjust a residual T field that was
22 combined with a previously created base T field to yield the final calibrated T field. Of the 146
23 T fields, 121 were judged to be adequately calibrated for use in WIPP compliance calculations
24 by virtue of being from a single population with respect to the CDF of travel times from a point
25 above the center of the WIPP disposal panels to the LWB. From these 121 T fields, the 100
26 having the best objective fit measures were selected for further use.

27 The EPA requires that the potential effects of future potash mining be taken into account when
28 evaluating the performance of the WIPP disposal system. Accordingly, transmissivities in the
29 areas within the model domain where current or future mining might affect the Culebra were
30 scaled by a random multiplier between 1 and 1,000 obtained from LHS. A single multiplier was
31 used for each T field, applied first to the areas outside the WIPP LWB that might be mined to
32 create a partial-mining T field, and then to the areas both inside and outside the LWB that might
33 be mined to create a full-mining T field. The LHS was performed three times to create three
34 replicates of T fields, leading to a total of 600 T fields. The MODFLOW-2000 water “budget”
35 files from forward runs of these 600 T fields provided the input to radionuclide-transport
36 calculations using SECOTP2D.

37 In all cases (no mining, partial mining, and full mining), the particle tracks on the T fields show
38 travel times that are longer than those calculated for the T fields used in the CCA. In the case of
39 the T fields unaltered for the effects of mining, the longer travel times are caused by a shift of
40 relatively high-T from the southeastern to the southwestern portion of the WIPP site relative to
41 the CCA T fields. In the case of the T fields altered for full and partial mining, the longer travel
42 times are the combined result of the westward shift of high-T discussed above and a change in

- 1 the definition of the areas to be mined that resulted in less water entering the Culebra on the
- 2 WIPP site.

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